

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, August 30, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC 707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re:

Permit approval for 3 47-061-00531-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 3

Farm Name: TENNANT, NANCY

U.S. WELL NUMBER: 47-061-00531-00-00

Vertical Plugging
Date Issued: 8/30/2019



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date	June 7	,	20 19	
2) Operator'	S			
Well No. M	Nancy Tennant 3			
3) API Well	No. 47-061		- 00531	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	TIT TO PLUG AND ABANDON
4)	Well Type: Oil / Gas X / Liquid	d injection / Waste disposal/
		derground storage) Deep/ Shallow_X
5)	Location: Elevation 1,086	Watershed Dunkard Creek
	District Clay	County Monongalia Quadrangle Blacksville
	Well Operator NNE Resources LLC	John Adams, Sr. V.P. of Operations
6)	Well Operator Address NNE Resources LLC 707 Virginia St E., Suite 1200	7) Designated Agent John Adams, Sr VP of Operations Address 707 Virginia St. E., Suite 1200
	Charleston, WV 25301	Charleston, WV 25301
	Charleston, WV 20001	Gharleston, WV 25501
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
0)	Name Gayne Knitowski	Name CONSERV Inc.
	Address P.O. Box 108	Address 929 Charleston Road
	Gormania, WV 26720	Spencer, WV 25276
	See attached	
		Office of Oil and Gas
		JUN 1 4 2019
	fication must be given to the district oil can commence.	WV Department of Environmental Protection
Work	order approved by inspector	Kn luwil Date 6/13/2019

PROCEDURE

1)	afety is the number one priority. Well site safety meetings will be held before each major
	peration

- 2) MIRU construction equipment and remove any tanks, separators, well lines, meter runs, etc.
- MIRU service rig & needed BOP equipment
- 4) TOOH strapping rods and tubing
- SPOT GEL 5) TIH strapping tubing to 2,000'
- WOC, THE PLUE, ADD 6) Pump 20 sks of Class A cement (150' cement plug), displace cement plug
- 7) TOOH with tubing
- 8) RIH with mechanical ripper or casing cutter to 1,620' and attempt to rip and retrieve 5 3/16" casing.
- A MINIMUM 100' CLASS A CEMENT 9) TOOH with production casing and tally out
- 10) Attempt to pull 1-1/2 times intermediate casing string weight to establish free point
- 11) If casing integrity is such that substantial pulling is unsafe, contact DEP prior to moving on to Step 12.
- 12) RIH and perforate intermediate casing below free point
- 13) RIH with mechanical ripper or casing cutter to rip intermediate casing above free point and CLASS A CEMENT PLUE perforations 1001
- 14) TIH with tubing
- 15) Pump cement from 1,650' to above intermediate perforations
- 16) TOOH with tubing
- 17) TOOH with intermediate casing
- 18) RIH with tubing

19) Cement to surface

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Office of Oil and Gas

20) Cut all casing 36 inches below GL. Install a monument to WV state requirements

WV Department of Environmental Protection

21) RDMO all service equipment providers and reclaim location to WV State requirements

Kevan SITE ASAP

COURL COAL W/ MINIMUM 100' CLASS A PLUG. MOJK 16/13/2019
PLACE GO: --

PLACE GEL BETWEEN ALL PLUGS.



Nancy Tennant 3
Monongalia County, WV
API Number: 706100531
AFE Number: TBD
Plugging Procedure

DISCUSSION

Approval is requested to perform the initial plugging on the Nancy Tennant 3 Well. The Nancy Tennant 3 is a vertical well located in Monongalia County, WV. The Nancy Tennant 3 was drilled to a depth of 2,000'. Production from this well has been very low for numerous years. The Nancy Tennant 3 is recommended to be plugged and abandoned.

WELL DATA

Location (Surface)	Lat. 39.6590687' Long
	80.1625992'
TD	2,000'
PBTD	NA
Packer	NA
Marker Joint	NA

The actual TD of this well is unknown, so it has been estimated to be approximately 2,000 and $_{\rm Gas}$ off of the depth of the production casing.

CASING AND TUBULAR DATA

STRING	SIZE	WEIGHT/GRADE	DEPTH	THREAD	TOC
Surface	10"	N/A	610'	N/A	N/A
Intermediate	8 1/4"	N/A	825'	N/A	N/A
Production	5 3/16"	N/A	1,942'	N/A	N/A

CAPACITIES

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	4.192	0.0998
8 1/4*"	N/A	2.738	0.0652
6 5/8"	N/A	1.536	0.0365
5 3/16*"	N/A	1.038	0.0247
2 3/8"	4.7#	0.16239	0.00387

SIZE	WEIGHT	CAPACITY (CU FT/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	0.5603	0.0998
8 1/4*"	N/A	0.3659	0.0652
6 5/8"	N/A	0.2052	0.0365
5 3/16*"	N/A	0.1387	0.0247
2 3/8"	4.7#	0.02171	0.00387

^{*} The asterisks represent sizes where estimates were used to produce the capacity data. For the 10" casing the capacity of a 35.75#/ft 10 3/4" casing was used. For the 8 1/4" casing capacities a 20#/ft 8 5/8" casing was used. For the 5 3/16" casing capacities a 13#/ft 5 1/2" casing was used.

WELLHEAD EQUIPMENT

COMPONENT	SIZE & RATING
Manufacturer	N/A
Tubing Spool	N/A
Casing Spool	N/A
Bradenhead	N/A

SCOPE OF OPERATION

- 1. Safety is the highest priority. Control costs and avoid unnecessary expenditures.
- 2. Attempt to cut or pull all recoverable casing.
- 3. TIH with 1 1/2" tubing to estimated TD of 2,000'.
- 4. Pump cement and gel plugs per state requirements.
- 5. Bury and plat a well monument with WV State API number.

Office of Oil and Gas

JUN 1 4 2019

PERSONNEL / PHONE LIST

General Manager, Operations

Diane Corwin

Office: (304) 212-0437

Mobile (304) 216-9959

Production Manager

John Landis

Office: (304) 212-0434

Mobile: (304) 216-6854

WV State Inspector

Gayne Knitowski

Office: (304) 241-7112

Cell (364) 546-817/

RECEIVED Office of Oil and Gas

JUN 1 4 2019

00531

WW-4A Revised 6-07

1)	Date:	6-7-2019
2)	Operator's V	Vell Number
Nand	cy Tennant 3	

061

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator	c	
(a) Name	Michael A. Keith, Gregory	G, and Jane Ann Reynold	ds Name		
Address	1176 Sands Dr.		Address		
	Fairmont, WV 26554				
(b) Name			(b) Coal Ov	vner(s) with Declaration	,
Address			Name	Murray American Energy Inc	<u></u>
			Address	46226 National Road	
				St. Clairsville, OH 43950	
(c) Name			Name		
Address			Address		
6) Inspector	Gayne Knitowski			ssee with Declaration	
Address	P.O. Box 108		Name		
	Gormania, WV 26720		Address		
Telephone	304-546-8171				
However, y Take notic accompany Protection, the Applic	you are not required to take a e that under Chapter 22-6 o ying documents for a permit with respect to the well at	any action at all. If the West Virginia Cod to plug and abandon a value location described or mailed by registered	e, the undersigned well well with the Chief of th n the attached Applicat or certified mail or de	operator proposes to file or has filed this ne Office of Oil and Gas, West Virginia E ion and depicted on the attached Form Welivered by hand to the person(s) named	s Notice and Application and Department of Environmental VW-6. Copies of this Notice,
	ICIAL SEAL	III 11 0			
NOTA	ICIAL SEAL RY PUBLIC WEST VIRGINIA ten Brooks latural Energy LLC ry St., Suite 601 bwn, WV 26501 Expires Aug. 10, 2023	Well Operator		thoos: mec	1
Kris	ten Brooks	By:	Hollie Medley Regulatory Manager	NOULL VIIEC	
Northeast N 48 Donle	Vatural Energy LLC	Its: Address	48 Donley St., Suite 6	201	
MPER LINE Morganto	own, WV 26501	Address	Morgantown, WV 265		
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	ILLILILI	Telephone	304-212-0422	101	
		retephone	004-212-0422		
Subscribed and	sworn before me th	is 12th de	ay of June	e, 2019	Office of Oil and Ga
7. C	T	risten 12	TOMOS	Notary Public	JUN 1 4 2019
My Commission	n Expires	8.10,2023)		
Oil and Gas Priv	acy Notice	O			WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9 (5/16)

API Number 47 - 061 _ 00531 Operator's Well No. Nancy Tennant No. 3

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE Resources LLC OP Code 494511469	
Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No	
Will a pit be used? Yes No 🗸	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number See attachment	
Reuse (at API Number_See attachment)	
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	
Will closed loop systembe used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel	
-If oil based, what type? Synthetic, petroleum, etc. NA	
Additives to be used in drilling medium? Bentonite	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)	
-Landfill or offsite name/permit number? See attachment	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.	_
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on thi application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Office of O	e v s g r
Company Official Signature Hollio Medlay	4 00
Company Official (Typed Name) Hollie Medley Company Official Title Regulatory Manager	£ 2019
Company Official Title Regulatory Manager Environmental Regulatory Manager	ment of
Company Official Title Regulatory Manager Subscribed and sworn before me this 12th day of June 2019, 20 Notary Pub STATE OF WEST VI Kristen Brook My commission expires Aug. 10, 2023 My commission expires Aug. 10, 2023	AL LIC RGINIA (S sergy LLC lite 601 26501 ug. 10, 2023]

47-061-00531P

Lime 2 Tons/acre or to correct t	Preveg etation pH TBD	
	to pH <u>7</u>	
Fertilizer type 19-19-19		
Fertilizer amount 500	lbs/acre	
Mulch 2	Tons/acre	
	Seed Mixtures	
Temporary	Permanent	
Seed Type lbs/acre	Seed Type lbs/	/acre
Orchard Grass 46	Orchard Grass	46
Red Clover 8	Red Clover	8
Tertraploid Perennial Rye 16	Tertraploid Perennial Rye	16
Timothy 15 Annual Rye 15	Timothy 15 Annual Rye 15	5
Plan Approved by: Mayn J Kntow		
Comments:		Office
Comments:	Date: 6/13/2019	Office JUN WV De Environme

WW-9- GPP Rev. 5/16 NA

Page of 2

API Number 47 - 061 - 00531

Operator's Well No. Nancy Tennant No. 3

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

GROOTED WATER	Reflection 12/10
Operator Name: NNE Resources LLC	
Watershed (HUC 10): Dunkard Creek	Quad: Blacksville
Farm Name: Nancy Tennant No. 3	
 List the procedures used for the treatment and discharge groundwater. 	e of fluids. Include a list of all operations that could contaminate the
NA	
Describe procedures and equipment used to protect grou	andwater quality from the list of potential contaminant sources above.
 List the closest water body, distance to closest water I discharge area. 	body, and distance from closest Well Head Protection Area to the
4. Summarize all activities at your facility that are already	regulated for groundwater protection.
	R ECEIVED Office of Oil and Ga
	JUN 1 4 2019
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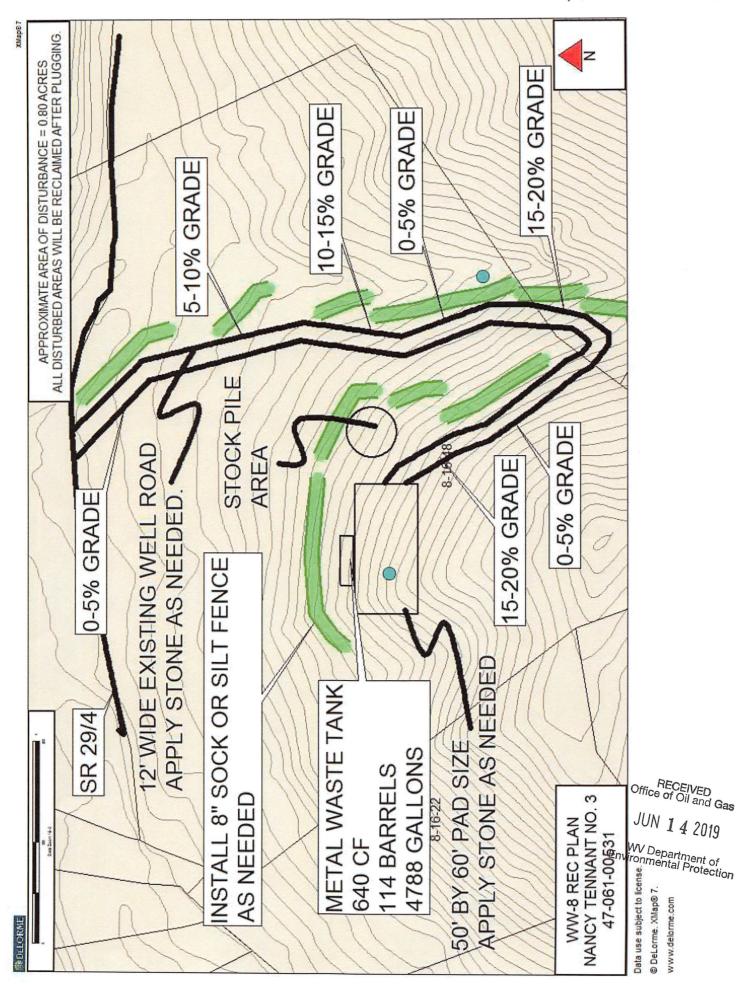
WV Department of Environmental Protection

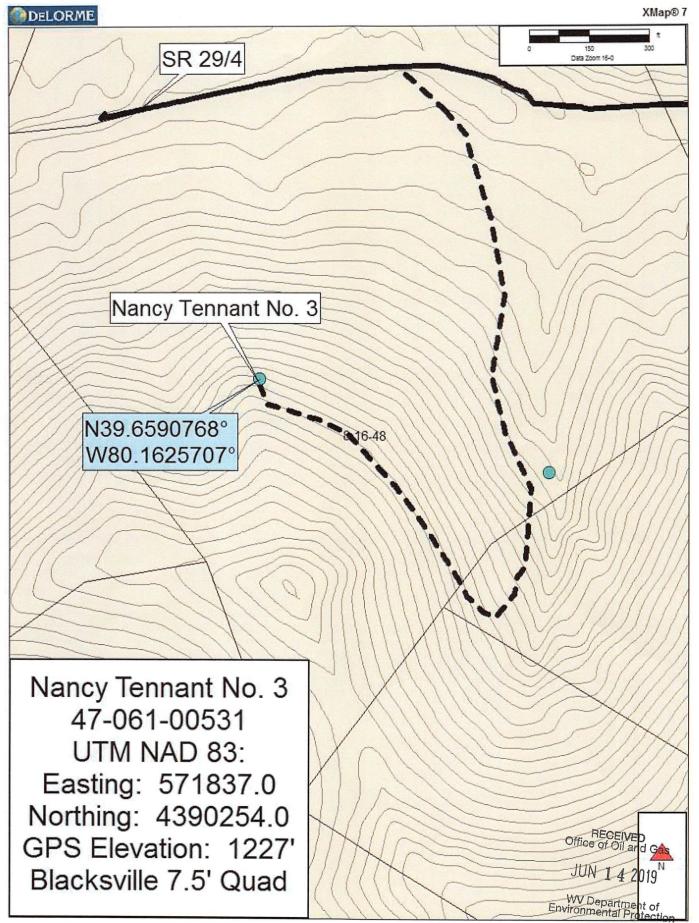
5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 Operator's Well No. Nancy Tennant No 3 Provide a statement that no waste material will be used for deicing or fill material on the property. 7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination. 8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: 4000: MeOl.

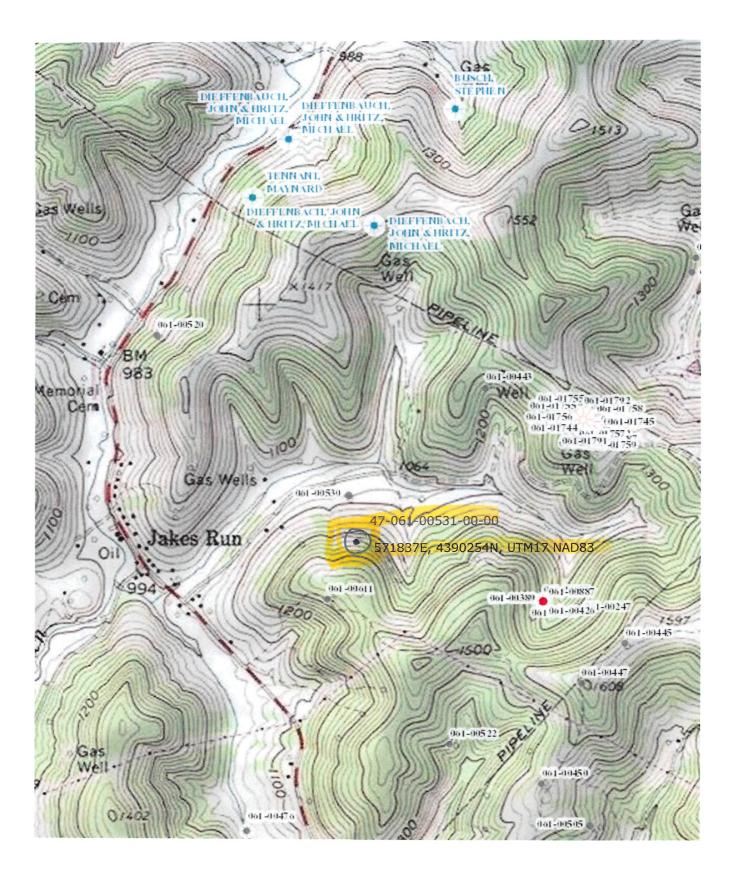
Date: 6-12-19





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WW-7 8-30-06

Signature



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS	
API: 47-061-00531 WELL NO.: No 3	
FARM NAME: Nancy Tennant	
RESPONSIBLE PARTY NAME: NNE Resources LLC	
COUNTY: Monongalia DISTRICT: Clay QUADRANGLE: Blacksville	
QUADRANGLE: Blacksville	
SURFACE OWNER: Michael A. Keith, Gregory G, and Jane Ann Reynolds	
ROYALTY OWNER: Michael A. Keith, Gregory G, and Jane Ann Reynolds	
UTM GPS NORTHING: 4390254.0	
UTM GPS EASTING: 571837.0 GPS ELEVATION: 1,227'	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential	
Real-Time Differential	
Mapping Grade GPS X : Post Processed Differential RECEIVED Real-Time Differential X Office of Oil and Gas	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.	
Regulatory Manager (5-12-19	

Title

Date