



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

*Rec. Oil & Gas
Div.*

(about 4/24/78)

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 20, 1978

Surface Owner Orville Dalton
Address Route #3, Box 265, Morgantown, WV
Mineral Owner Sadie M. Dalton
Address Route #3, Box 265, Morgantown, WV
Coal Owner State of West Virginia
Address Charleston, W. Va. (Tax Sale)
Coal Operator No Operations
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Sadie M. Dalton Acres 107.90
Location (waters) Mountain Run Branch
Well No. 12484 Elevation 2125'
District Clinton County Monongalia
Quadrangle MORGANTOWN

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 10-6-78.

[Signature]

Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Bill Blosser
ADDRESS Colfax, W. Va.
PHONE 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 10-22-76 19__ by Sadie M. Dalton made to Consolidated Gas Supply and recorded on the _____ day of _____ 19__, in Monongalia County, Book _____ Page _____
~~XXXX~~ NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address XXX - - - day - - - before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours,
(Sign Name) *[Signature]* Manager of Prod.
Well Operator

Address
of
Well Operator

145 West Main Street
Street
Clarksburg, W. Va.
City or Town

State 11/24/2023

W. VA. OIL & GAS CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit of the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

See Rec Plan

Blanket Bond
R&B.

MON-376

PERMIT NUMBER

47-061

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
NAME Union Drilling Company NAME R. E. Bayne
ADDRESS Buckhannon, W. Va. ADDRESS Bridgeport, W. Va.
TELEPHONE --- TELEPHONE 623-3611
ESTIMATED DEPTH OF COMPLETED WELL: 8050' ROTARY XXX CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Oriskany
TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT PUT UP OR SACKS - CUBIC FT.
20 - 16			
13 XXX	30'	30'	To surface
9 - 5/8	1250'	1250'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	8050'	8050'	200 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
APPROXIMATE COAL DEPTHS None
IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

11/24/2023

SECTION 3. If no objections are filed or found by the department of mines within the period of ten days from the receipt of notice that the department of mines has received the proposed location of the well and the operator has submitted a permit fee, the department of mines shall issue to the well operator a permit to drill the well. If objections are filed or found by the department of mines within the period of ten days from the receipt of notice that the department of mines has received the proposed location of the well and the operator has submitted a permit fee, and the well operator authorized to proceed.

For Coal Company

Official Title

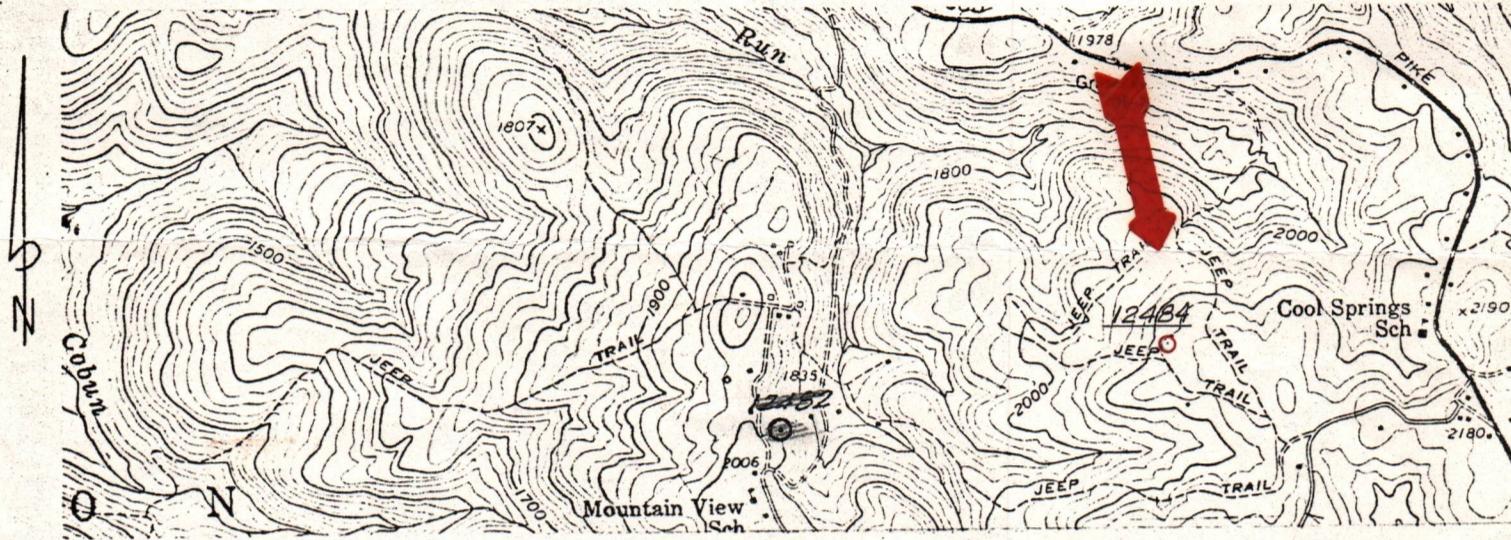
PERMIT NUMBER 100-77

CONSOLIDATED GAS SUPPLY CORPORATION

FARM Sadie M. Dalton DISTRICT Clinton COUNTY Monongalia

QUADRANGLE: South Morgantown 7-1/2' SCALE: 1"=2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

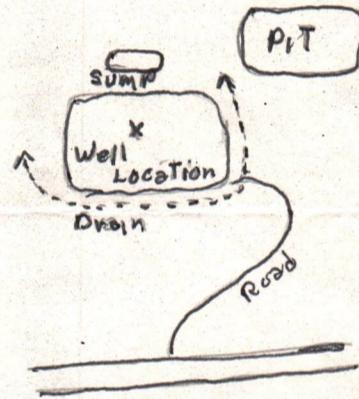
We will use part of existing road to well location and will build some new road. New road will be drained where needed and stoned to well location. We will install cunverts where needed.

The location is located in a wooded area and brush will be burned and stumps will be buried.

The pit will be large enough to accomodate the amount of water we anticipate from the drilling and frac job. The pit will be dug in a manner to contain the water and if needed we can install a pit liner or use sealant.

The road will be seeded and mulched on the cut side. In the event the well has to be plugged, the road and location will be back-filled, seeded, mulched, and fertilized. The portion of the existing road will be left in as good or better condition than when we used it.

NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.



red Mon-376

11/24/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William J. Stetter District Inspector Was Present: Yes () No ()

I Certify That All The Requirements Of Chapter 22, Article 4; Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Submitted By Raymond J. Fluharty Title Crew Foreman Date 4-14-78

11/24/2023



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

June 6, 1978

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-061 - 0376 TO DRILL DEEP WELL
COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION
FARM: SADIE M. DALTON
COUNTY: MONONGALIA DISTRICT: CLINTON

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; #47-061-0371 - 3500'*
3. *Provided a plat showing that the proposed location is a distance of 525 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: #47-061-0305 - 2517'*

Very truly yours,

Thomas E. Huzzey
Thomas E. Huzzey
Commissioner

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD 14

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NOV 20 1978

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Morgantown

Permit No. MON-376
47-061

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Sadie M. Dalton Acres 107.9
Location (waters) Mountain Run Branch
Well No. 12481 Elev. 2125'
District Clinton County Monongalia
The surface of tract is owned in fee by _____
Orville Dalton
Address Rt. 3, Box 265, Morgantown, WV
Mineral rights are owned by Sadie M. Dalton
Address Rt. 3, Box 265, Morgantown, WV
Drilling Commenced July 26, 1978
Drilling Completed August 21, 1978
Initial open flow NT cu. ft. _____ bbls.
Final production 2316M cu. ft. per day _____ bbls.
Well open 4 hrs. before test 3200# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>13-10" 13 3/8"</u>	<u>23'</u>	<u>23'</u>	To surface
<u>9 5/8"</u>	<u>1373'</u>	<u>1373'</u>	To surface
<u>8 5/8"</u>			
<u>7"</u>			
<u>5 1/2"</u>			
<u>4 1/2"</u>	<u>8181'</u>	<u>8181'</u>	400 Sks.
<u>3"</u>			
<u>2"</u>			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured in Chert with 9 1/2, 500# sand, 1200 bbls. of 5% Hcl, 2000 gal. 20% HCC & 7000 Gal Raw Acid. Perforations: 7882 - 7962' with 40 holes.

Coal was encountered at None Feet _____ Inches _____
Fresh water 70' Feet _____ Salt Water none Feet _____
Producing Sand Chert Depth 7962'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Fill			0	30		
Sand & Shale			30	247	Water	70' 1/2"
Red Rock & Shale			247	309		
Shale & Sand			309	373		
Red Rock & Shale			373	495		
Sandy Shale			495	554		
Lime			554	645		
Red Rock & Shale			645	694		
Sand & Shale			694	1392		
Sand, Shale & Red Rock			1392	1820		
Sand & Shale			1820	2630		
Shale			2630	4579		
Sand & Shale			4579	5271		
Shale			5271	6166		
Sand & Shale			6166	6931		
Shale			6931	7360		
Tully			7360	7460		
Shale			7460	7820		
Onondaga			7880	7890		
Chert			7890	8100		
Oriskany			8100	8150		
Sand & Shale			8150	8195	T.D.	

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

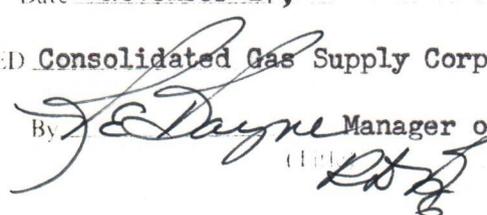
Formation	Color	Hard or Soft	Top Feet ¹⁴	Bottom Feet	Oil, Gas or Water	* Remarks
Gamma Ray Log Tops						
Little Lime			495	515		
Big Lime			535	780		
Tully			7290	7420		
Onondaga			7863	7878		
Chert			7878	8076		
Oriskany			8076	8120		
Helderberg			8120	- -		
Total Depth				8195		
						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia

11/24/2023

Date November 17, 19 78

APPROVED Consolidated Gas Supply Corp. Owner

By J. E. Payne Manager of Prod.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 03 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon. 376

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>Clarksburg, West Virginia</u>	16			Kind of Packer
Farm <u>Sadie - M - Dalton</u>	13			
Well No. <u># 12484</u>	10	<u>9 5/8 - 1376 - C.T. 3 - 450 - SPS Cement</u>		Size of Cement
District <u>Clinton</u> County <u>Monongalia</u>	8 1/4	<u>Cement Basket 1/2 Gal.</u>		
Drilling commenced _____	6 3/8	<u>Cement did not stay at surface</u>		Depth set
Drilling completed _____ Total depth <u>1302'</u>	5 3/16	<u>Poured from back to surface</u>		
Date shot _____ Depth of shot _____	3	<u>Approved by this inspector</u>		Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>Damp - 142</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names D. Anderson, R. Koon, J. Miller

Remarks:

Cemented by Haliburton
Contractor. Union Drilling Co. Rotary. Rig # 3

August 1, 1978
DATE

William J. Brown
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-376

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>				
Address <u>Charleston, West Virginia</u>	Size			
Farm <u>Sadie M. Dalton</u>	16			Kind of Packer
Well No. <u>#12484</u>	13	<u>30' - C.T.S. 82 - SK Cement</u>		
District <u>CINTON</u> County <u>MONONGALIA</u>	10			Size of
Drilling commenced _____	8 1/4	<u>9 5/8 - 1376' - C.T.S. 450 SK Cement</u>		
Drilling completed _____ Total depth <u>8195'</u>	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3	<u>4 1/8 - 8104' Cemented</u>		Perf. top <u>400 SKS CEMENT</u>
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>142 - 2417</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D. Anderson, R. Koon, J. Miller

Remarks:

Contractor: Union Drilling Co. Rotary - Rig #3

August 21, 1978
DATE

William Brown #502
DISTRICT WELL INSPECTOR

Onsight reclamation inspection

FORM IV-26
(Obverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: August 22, 1979

Operator's Well No. #12484
API Well No. 47-061-326
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production x / Underground storage ___ / Deep x / Shallow ___)

LOCATION: Elevation: _____ Watershed: Mountain Run
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

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OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:

Drilling commenced 7-28-78, 19____; completed 8-21-78, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location and road banks seeded and mulched in good shape
Good coverage Road ditched in good shape
I.D. on well
Landowner claims that his water well is dry since drilling started
Consolidated Gas Co has drilled two new wells with no success.
Landowner claims that they refuse to do anything more.

11/24/2023

I will meet with Consol. officials and report,

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector

I feel that we should not release this well until this is cleared up.

FORM IV-26
(Reverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY) _____
Address _____ _____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily
inspection record and the inspector's
final report after the completion of
the permitted work.

District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: August 24, 1979

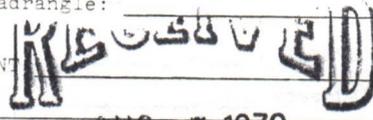
Operator's Well No. # 12484
API Well No. 47 - 061 - 376
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp.
Address Clarksburg, West Virginia

DESIGNATED AGENT 
Address _____
AUG 27 1979

DRILLING CONTRACTOR _____
Address _____

SERVICE COMPANIES OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:

Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Met with Consolidated Gas Co. ~~Attorney~~ Lawyer to discuss the water well trouble on this well. He assured me that this will be cleared up in next few days, he will send me A copy of letter he sends to land owner.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser # 502
District, Oil and Gas Inspector



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: OIL & GAS DIVISION Gas x / Liquid Injection / Waste Disposal / Production / Underground storage / Deep / Shallow

LOCATION: Elevation: Watershed: District: Morgan County: Boone County Quadrangle:

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT Address Clarksburg, West Virginia

DRILLING CONTRACTOR SERVICE COMPANIES Address

WELL DATA: Drilling commenced, 19; completed, 19 Total Depth feet Fracturing / Stimulation on, 19 at a depth of feet Open Flow: Initial, /10ths Water in inches; after tubing, /10ths Merc. in inches Other work commenced, 19; completed, 19 Gas Volume Mcf Oil Volume Bbl. Rock Pressure psig after hrs. Fresh water encountered (depths) Salt water encountered (depths) Coal seams encountered (depths)

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Met with Mr Dalton concerning his water well, I informed him that I had discussed this consolidated attorney, who assured me that the company will whatever is necessary to clear up his troubles.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502 District Oil and Gas Inspector

Date: _____, 19__

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
SEP 4 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY Consolidated Gas Supply Corp.

PERMIT NO 061-0376 (5-6-78)

445 West Main Street

FARM & WELL NO Sadie M. Dalton #12484

Clarksburg, West Virginia 26301

DIST. & COUNTY Clinton/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	<u> L </u>	_____
25.01	Necessary Equipment to Prevent Waste	<u> L </u>	_____
23.04	Reclaimed Drilling Pits	<u> L </u>	_____
23.05	No Surface or Underground Pollution	<u> L </u>	_____
23.07	Requirements for Production & Gathering Pipelines	<u> L </u>	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	<u> L </u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Paul Bellin*

DATE 8-27-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.
Administrator-Oil & Gas Division

October 9, 1984

TMS/chm

DATE

11/24/2023

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-061-376</u>																
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA Category Code																
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>2962</u> feet																
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> 004228 <small>Name</small> <u>445 West Main Street</u> <small>Street</small> <u>Clarksburg</u> <u>W. Va.</u> <u>26307</u> <small>City</small> <small>State</small> <small>Zip Code</small>																
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name)	<u>GREER-GLADESVILLE</u> <u>20235</u> <small>Field Name</small> <u>MONONGALIA</u> <small>County</small>																
(b) For OCS wells	<small>Area Name</small> <small>Block Number</small> <small>Date of Lease</small> <table style="width:100%; border:none;"> <tr> <td style="border:none;"> </td> </tr> <tr> <td style="border:none;">Mo</td> <td style="border:none;">Day</td> <td style="border:none;">Yr</td> <td colspan="5" style="border:none"></td> </tr> </table> <small>DCS Lease Number</small>									Mo	Day	Yr					
Mo	Day	Yr															
(c) Name and identification number of this well. (35 letters and digits maximum.)	<u>SADIE M. DALTON</u> <u>12484</u>																
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____																
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Buyer Code																
(b) Date of the contract	<table style="width:100%; border:none;"> <tr> <td style="border:none;"> </td> </tr> <tr> <td style="border:none;">Mo</td> <td style="border:none;">Day</td> <td style="border:none;">Yr</td> <td colspan="5" style="border:none"></td> </tr> </table>									Mo	Day	Yr					
Mo	Day	Yr															
(c) Estimated annual production	<u>45</u> MMcf																
OIL & GAS DIVISION DEPT. OF MINES	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:30%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align:center;">-</td> <td style="text-align:center;">-</td> <td style="text-align:center;">-</td> <td style="text-align:center;">-</td> </tr> <tr> <td style="text-align:center;"><u>2.188</u></td> <td style="text-align:center;">-</td> <td style="text-align:center;">-</td> <td style="text-align:center;"><u>7</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	-	-	-	-	<u>2.188</u>	-	-	<u>7</u>				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)														
-	-	-	-														
<u>2.188</u>	-	-	<u>7</u>														
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	-																
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.188</u>																
8.0 Person responsible for this application:	<table style="width:100%; border:none;"> <tr> <td style="width:60%;"><u>J. W. Hendrickson</u></td> <td style="width:40%;"><u>V.P. Gas Supply</u></td> </tr> <tr> <td><small>Name</small></td> <td><small>Title</small></td> </tr> <tr> <td colspan="2" style="text-align:center;"><u>J. W. Hendrickson</u></td> </tr> <tr> <td colspan="2"><small>Signature</small></td> </tr> <tr> <td style="text-align:center;"><u>3-10-80</u></td> <td style="text-align:center;"><u>304-623-8000</u></td> </tr> <tr> <td><small>Date Application is Completed</small></td> <td><small>Phone Number</small></td> </tr> </table>	<u>J. W. Hendrickson</u>	<u>V.P. Gas Supply</u>	<small>Name</small>	<small>Title</small>	<u>J. W. Hendrickson</u>		<small>Signature</small>		<u>3-10-80</u>	<u>304-623-8000</u>	<small>Date Application is Completed</small>	<small>Phone Number</small>				
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<u>J. W. Hendrickson</u>																	
<small>Signature</small>																	
<u>3-10-80</u>	<u>304-623-8000</u>																
<small>Date Application is Completed</small>	<small>Phone Number</small>																

RECEIVED

MAR 17 1980

Agency Use Only

Date Received by Juris. Agency

MAR 17 1980

Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

DATE: JUN 19 1980

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Consolidated Gas Supply

004228

FIRST PURCHASER: General Gas Supply

N/A

OTHER:

Quantify a section 103, new machine production level
Rants (odd)

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/3/17 . 103 . 061 . 0376

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
- 2. IV -1 Agent J. W. Hendrickson
- 3. IV-2 Well Permit
- 4. IV.6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off Line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
- 18-28 Other: Survey _____ Logs _____ Geological Charts _____
- Structure Map _____ 1:4000Map _____ Well Tabulations _____
- Gas Analyses _____
- (5) Date commenced: 7.26.78 Date completed 8.21.78 Deepened _____
- (5) Production Depth: 7942
- (5) Production Formation: Chert
- (5) Final Open Flow: 231bcm
- (5) After Free. R.P. 3200# - 4hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Production
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days No Production
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: no From Completion Report 11/24/2023
- (10-17) Does lease inventory indicate enhanced recovery being done no
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

alibi

Date MAR 6 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 12484
API Well No. 47 - 061 - 376
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson
ADDRESS 445 West Main Street
Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply Company
ADDRESS 445 West Main Street
Clarksburg, W. Va. 26301
GAS PURCHASER None; Gas is delivered
into applicant's interstate
pipeline system

COMPLETION: Elevation 2125'
Watershed MOUNTAIN RUN BRANCH
Dist. CLINTON County MONROGALIA Quad. MORGANTOWN
Gas Purchase Contract No. Not applicable
Meter Chart Code Not applicable
Date of Contract Not applicable

* * * * *

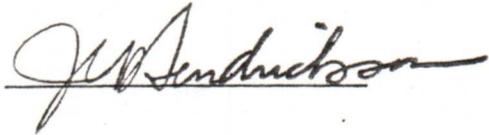
Date surface drilling was begun: 7-26-78

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 3200 psig

AFFIDAVIT

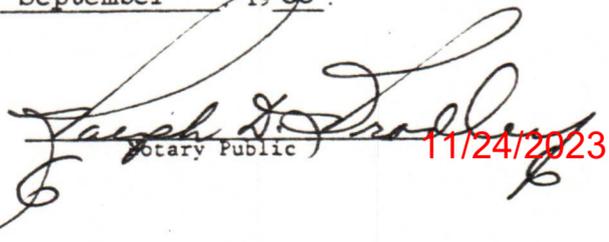
I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 6th day of March, 1980, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 17th day of March, 1980. My term of office expires on the 13th day of September, 1986.

[NOTARIAL SEAL]


Notary Public

11/24/2023

