



OIL & GAS DIVISION DEFT. OF MINES



DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Oil and Gas Division

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATEApril 11, 1978
T a server TF and	
Surface Owner Larry Yost Address Rt. 2, Fairview, WV 26570	Company Yost & Yost, Inc.
Mineral Owner Heirs of Perry Yost	Address Rt. 2, Fairview, WV 26570
D+ 2 Federal - Live 0/ FFG	Farm Yost Heirs Acres 160
	Location (waters) Day's Run
Coal Owner Eastern Assoc. Coal Corp. Address Pittsburgh, PA 15219	Well No. 11 Elevation 1038.
	District Clay County Mon.
Coal Operator Eastern Assoc. Coal Corp.	Quadrangle Blacksville
Address Pittsburgh, PA 15219 THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
for <u>drilling</u> . This permit shall expire if	
operations and expire if	
operations have not commenced by 8-17-78	
Nober T Cold	
Deputy Director - Oil & Gas Division INSPECTO	R TO BE NOTIFIED William Blosser
GENTLEMEN: PH: 36	3-9105 ADDRESS Colfax, W. Va.
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and goe having for
title thereto, (or as the case may be) under grant or lease dot	March 2575 . Weing of
Perry Yost made to Yost & Yost, Inc. 1975, in Monongalia County, Book 760	and recorded on the 5th day of May
NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED I	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or nave been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no co make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required with the Department of Mines within top (10) days.
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address ame day with the mailing or delivery of this copy to the Depar	gistered mail, or delivered to the above named coal operators
CEOPHYSICAL LOGS DIRECTLY TO:	ry truly yours, Yost & Yost, Inc.
West Virginia Geological and Economic Survey	gn Name) Well Operator
P. O. Box 879 Morgantown, W. Va. 26505 Address	Route # 2
of Well Operato	Fairview City or Town
	West Virginia
	State
	11/24/2023

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

BLANKET BOND

MON-373

_PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DEEPEN FRACTURE-STIMULATE

NAME Yost & Yost	Toolo	Voct &	Voet The			
Di O Beierr	, Inc.	NAME Yost & T	irview WV 26570			
ADDRESS Rt. 2, Fairv		ADDRESS Rt. 2, Fairview, WV 26570 TELEPHONE 304-798-3161				
TELEPHONE						
ESTIMATED DEPTH OF COM	PLETED WELL: 3200	ROTARY X	CABLE TOOLS			
PROPOSED GEOLOGICAL FOR	RMATION: Bayard					
TYPE OF WELL: OIL	GAS	COMB. X STORAGE	DISPOSAL			
	RECYCI	LING WATER FLOO	ODOTHER			
TENTATIVE CASING PROGRA	AM:					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16	States Page		4 2 2			
13 - 10	25	1.4.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.				
9 - 5/8		M	1.2			
8 - 5/8	650	650 /0/	ufo sacks			
7	2200	2200	80 sacks			
5 ½		2.503				
4 ½			10			
3		11 2 333 W 3H) - W 33 W 9 Y	Perf. Top			
2			Perf. Bottom			
Liners		- Longitude - Long	Perf. Top			
		h launce hade homes said	Perf. Bottom			
	THE AREA!	BY WHOM?	(HR.) - Jojoe HG. MudeQ			
TO DRILL: V . A . Me allow			OND AND BEDMANENT COPY			
	ES OF OG - 1, \$100.00 PER	MIT FEE, PERFORMANCE BO	OND AND PERMANENT COPY			
SUBMIT FIVE (5) COPIL OF PLAT.						
OF PLAT. TO DRILL DEEPER OR REDI		.ocdow parti				
OF PLAT. TO DRILL DEEPER OR REDI	ES OF OG - 1, SHOWING OR R TO 1929, A PERMANENT	IGINAL PERMIT NUMBER AN COPY OF THE PLAT AND T	D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORI			
OF PLAT. TO DRILL DEEPER OR REDI SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR	ES OF OG - 1, SHOWING OR R TO 1929, A PERMANENT ITED.	IGINAL PERMIT NUMBER AN COPY OF THE PLAT AND T	D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORI			
OF PLAT. TO DRILL DEEPER OR REDI SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL	ES OF OG - 1, SHOWING OR R TO 1929, A PERMANENT ITED. E: L ORIGINALLY DRILLED BE	COPY OF THE PLAT AND T	THE ORIGINAL WELL RECORT			
OF PLAT. TO DRILL DEEPER OR REDIFICATION OF SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PLOIL AND/OR GAS WELL	ES OF OG - 1, SHOWING OR R TO 1929, A PERMANENT ITED. E: L ORIGINALLY DRILLED BEI LAT AND ORIGINAL WELL F	COPY OF THE PLAT AND T FORE JUNE 5, 1929, FIVE (5) OR RECORD.	COPIES OG - 1, PERFORMANCE			
OF PLAT. TO DRILL DEEPER OR REDRESUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PLOIL AND/OR GAS WELL ING ORIGINAL PERMIT	ES OF OG - 1, SHOWING OR R TO 1929, A PERMANENT ITED. E: L ORIGINALLY DRILLED BEIL AT AND ORIGINAL WELL FOR L ORIGINALLY DRILLED ON NUMBER, AND PERFORMAN	COPY OF THE PLAT AND T FORE JUNE 5, 1929, FIVE (5) OR RECORD.	COPIES OG - 1, PERFORMANO			

this lease have examined and place on our mine maps this proposed well location.

Code.

We the <u>Eastern Assoc.</u> Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of 24 W20 218 ginia

For Coal Company
Chif Canina
Official Title

EXISTING FREIR ECAD

After completion of well, location and roads will be graded and seeded. This is bottom ground, there will be no trees cut to build location.

RECLAMATION:

MAIN

ROAD

ECEIVE

Jann.

allou 3

DEFT. OF MINES

en - 373

60'

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11/24/2023

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4-18 5-15



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 10

Quadrangle Blacksville Permit No. Mon-373 47-061

D	ECI		WE	m'
13	ECI	24	AIC	·W
6	SEP	8	1978	

OIL & GAS CIVISION DEPT. OF MINES

RotaryX	Oil
Cable	Gas
Recycling	Comb. X
Water Flood	Storage
Disposal	(Vind)

				-
Company Yost & Yost, Inc. Address Rt.2, Fairview, WV 26570 Farm Larry Yost Acres 160	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Day's Run Well No. 11 Elev. 1038.52 District Clay County Mon.	Size 20-16 Cond.			
The surface of tract is owned in fee by Larry Yost	9 5/8			10 on 100
Address Rt.2, Fairview, WV 26570	8 5/8	694	694	to surface
Mineral rights are owned by Heirs of Perry	7 6 5/8	2131	2131	80 sacks
Yost Address Rt. 2, Fairview, WV	5 1/2			
Drilling Commenced 4-18-78	4 1/2	in the second		7 () "a ' - 1
Drilling Completed 5-25-78	3			1 - 1
Initial open flow 30,000 cu. ftbbls.	2	9 11		
Final production 20,000 cu. ft. per day 3 bbls. Well open hrs. before test RP.	Liners Used			i -cipon v
Well treatment details:	Attach copy of	comenting rec	ord	
won treatment details.	Attach copy of	cementing reco	oru.	

1190–1439–1480 2090 Coal was encountered at <u>98-260-543-595-</u> Fresh water <u>50 - 240</u> Feet Feet 630-1026-1120 2090 - 3100 Injun - Fifth Producing Sand___

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
		0.0.70	70		11100-1221
Lime-Slate	Hard	70	98		
Coal	Soft	98	100		
Lime-Slate	Hard	100	133	S (Asset)	
Slate-Lime	Hard	133	158		
Sand	Hard	158	195		
Shale-Lime	Soft	195	201		
Lime-Sand	Hard	201	222		
Sand-Shale	Hard	222	246		
Coal	Soft	260	265		
Shale-Sand	Soft	265	304		
Sand-Lime	Hard	304	333		11000
Lime-Shale	Hard	333	362		11/24/2023
Shale-Lime	Soft	362	391		
Redrock-Lime	Soft	391	420		

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard	l or Soft	Top Feet 16	Bottom Feet	Oil, Gas or Water * Remarks
Lime-Sand	Hard	420	449	
Shale-Lime	Soft	449	479	
Lime-Shale	Hard	479	509	*
Shale-Lime	Soft	509	538	
Coal	Soft	538	543	
Sand	Hard	543	568	
Coal	Soft	595	598	
Slate-Shale	Hard	598	628	
Pittsburgh Coal	Soft	630	638	
Shale-Lime	Hard	638	659	
Lime-Sand	Hard	659	689	
Sand-Lime	Hard	689	719	
Redrock	Soft	725	740	
Lime	Hard	740	749	
Redrock-Sand				
Streaks of Lime	Soft	749	810	
Sand-Lime	Hard	810	840	
Shale	Soft	840	871	
Redrock-Shale	Soft	871	901	
Shale	Soft	901	931	
Shale-Lime	Soft	931	1021	
Coal	Soft	1026	1029	
Shale	Soft	1029	1120	
Coal	Soft	1120	1123	
Shale	Soft	1123	1171	
Coal	Soft	1190	1192	
Sand-Shale-Lime	Hard	1192	1200	
Shale-Lime	Soft	1200	1231	
Shale-Sand	Soft	1231	1261	
Shale	Soft	1261	1320	
Shale-Sand	Soft	1320	1411	
Coal	Soft	1439	1443	
Shale	Soft	1443	1473	
Coal	Soft	1480	1482	
Sand	Hard	1482	1502	
Shale-Sand	Soft	1502	1532	
Sand	Hard	1532	1680	
Shale	Soft	1680	1801	
Shale-Redrock	Soft	1801	1831	
Lime	Hard	1831	1891	
Sand	Hard	1891	1895	; · · · · · · · · · · · · · · · · · · ·
Brown Sand	Hard	1895	1921	grand the second of the second
		1,000		11/24/202

Date September 6, 19 78

APPROVED Yost & Yost, Inc

President President



DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

RECE	IVE	
SEP	8 1978	

OIL & GAS CIVISION DEPT. OF MINES

Rotary____Oil_

Quadrangle		EE-7			Cable Recycling_ Water Floo Disposal	Comb
Company			Casing and	Used in	Left	Cement fill up
Address			Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm			2000			
Location (waters) Well No			Size	10 mil x		1.00
District			20-16 Cond.			100.2
The surface of tract is ow	•		13-10"			
The surface of tract is ow	viied iii iee by		9 5/8	The street		1 Catal
Address			8 5/8	694	1,44	- Collection To
Mineral rights are owned			7'	12/3	212	
Address	•		5 1/2			
Drilling Commenced			4 1/2	327	A 10 *	Me en fin
Drilling Completed			3 6 723	Fare 1		
Initial open flow			2	i i i i i i i i i i i i i i i i i i i		are manage
Final production			Liners Used			
Well open						
Well treatment details:		epue.	Attach copy of o	cementing rec	cord.	
Coal was encountered at _ Fresh water Producing Sand	Fee	t	Salt V	Vater		Feet
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
						11/24/2023
	2 yell & day					11/24/2023
THE PROPERTY OF			1			

(over)

* Indicates Electric Log tops in the remarks section.

MON-373 * Remarks Formation Hard or Soft Color Top Feet 10 2 Bottom Feet Oil, Gas or Water Sand Hard 1921 2164 Sand-Shale Hard 2164 2194 Sand Hard 2194 2263 Sand-Shale Hard 2263 2547 Sand Hard 2547 2635 Redrock Soft 2635 2642 Sand Hard 2642 2698 Redrock Soft 2698 2702 Sand-Shale Hard 2702 2705 Redrock Soft 2705 2720 Sand Hard 2720 2734 Sand-Shale Hard 2734 2765 Sand Hard 2765 2825 Sand-Shale Hard 2825 2856 Sand Hard 2856 2888 Redrock Soft 2888 2918 Sand Hard 2918 3015 Sand-Shale Hard 3015 3046 Sand Hard 3046 3078 Lime Hard 3078 3110 Lime-Shale Hard 3110 3141 Shale-Sand Soft 3141 3173 Shale-Lime Soft 3173 3204 Sand (Broken) 3204 3285 Total Depth Hard

Date September 6, 11/24/2023

APPROVED _____YO

Yost & Yost Inc

. Owner

TOL STEP

President

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 10N - 37.3 Oil or Gas Well_ (KIND)				
Company Gost & 405T	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Daybrook West KrainiA	Size			
Form Gost Veits	16	man and the first consider	the ten believe that a little of	Kind of Packer
Farm UBST Welts	13			
Well No. ELCHCH	10	3.7.	4 5 10 12 2	Size of
District CLAY County/110NON926	4 81/4		en er Pout par par par en	
Drilling commenced	65/8			Depth set
	5 3/16			
Drilling completed Total depth/370	3			Perf. top
Date shotDepth of shot	2	e ee ee ee ee	4.00	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
				Perf. bottom
VolumeCu. Ft. Rock pressurelbshrs. Oilbbls., 1st 24 hrs. Fresh waterfeetfeet	CASING CEME NAME OF SEI COAL WAS EN FEET.	RVICE COMPA	ANY	No. FTDateFEETINCHES _FEETINCHES
Salt waterfeetfeet	FEET.	INCI	IES	FEETINCHES
Drillers' Names Gary 4057, Dau	e yos	<i>†</i> .	Alternative de la Agressación	1. A. S.
Remarks:				

CONTRACTOR - YOST LYOST - ROTARY.

MBY 3,1978

William Blossey-4502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY		arkanan arang aran	ADDRESS	in our warries o	4	WATER TO A \$ 1.7
FARM		DISTRIC	CTC	OUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		Marin
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
4						e de la companya de
					v v egaz	8 No. 12 19 17 18 19
19318			20 98 to	7		
estad first				· (24	537	- 19 E 51E
	A STATE OF THE STA		erland tell like eew Wa			i dula com
	out that is something to send the		where the little and stall to	V 85 1 22	en de la compani	la rest em
48 E		GHYZZES	5 (287 - 5) (8) 42			1
	V 100 7 100 7	2017-033				eoniesa den
opera tana	34 03 44	Mittelle (8.4 14 20 18 18 18 Aug.			
						Comment of the
Orillers' Names						
/ Mois Names			and the second s			-
Remarks:	and the state of t		and the same of			read South
						1,744.44
DATE	I hereby certify I	visited the ab	ove well on this date.			

Paris No. 1/0 N. 273

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT

OIL & GAS CIVISION DEFT. OF MINES

remit No	(KIND)			
Company UBSt & 405t -	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS (A)
Address DRY Shook, West Ving	w Size			constitution of the consti
Farm Gost Weits	16		e de la companya de l	Kind of Packer
Well No. ELEVEN	13			
District CLBY County MONONGULI	81/4	676.07	5- 200-	Size of Sts. Cement
Drilling commenced	65%			Depth set
Drilling completedTotal depth 678' Date shotDepth of shot	5 3/16			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch		1 2 2 2 2 2 2 2 2	-	Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs hrs.	NAME OF SEI			
Oilbbls., 1st 24 hrs.	COAL WAS EN	260-265 NCOUNTERED	- 536-5	/3'- 630-638' FEETINCHES
Fresh water 65 feet feet	FEET.	INCH	ES	_FEETINCHES
Salt water feet feet	FEET.	INCH	ES	FEETINCHES
Drillers' Names GALY GOST, STEVE	Yest, D	sie of	257	
Remarks:				

CONTRACTOR YOST 1 905+ ROTARY -

April 25,1978

William Holossy # 502
DISTRICT VILLE WAS BOTTON

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

			ADDRESS	The second secon	to any the rest to the	Oct. 10 Section of the section of th
FARM		DISTRIC	CTC	COUNTY		
Filling Material Used						
iner Loc	eation	Amount	Packer	Location		-
	ND DEPTH PLACED	71	BRIDGES	7	G AND TI	IRING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				*a		
						1 1 7 1 1 ja 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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				ta dined		
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		A CONTRACTOR NOT	Him, inind		# 14 JUE 10	elle vell mac
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			exist and an exist and an exist and a			
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Prillers' Names						
rillers Names	The second secon			and the second of the second o		Martin Control Services
Remarks:	OF ST.				4	aut. 1 Angles
The second secon						
	a section was a form	p top was a second				
	I hereby certify I	visited the a	bove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS TIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 1/04/-37.3	A second	Oil or Gas We				
Company Usst & gest	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS	
Address DAYGLOOK, West Krainis	Size			Jan Vinsel	enerth garrick	
Farm Spst Neit's	16		/sk! 5864	Kind of Pa	1. 7 19590.	
Well No. RELEASE	13			Size of		
District Clay County BONONIAL	81/4 CONS	ected. Rex	out-			
Drilling commenced	65% 7 - 6	(Ng. 213)	Conce	Depth set	501. A	
Drilling completed Total depth 2206	5 3/16	16	o. SRS. C	Perf. top_	075010	
Date shotDepth of shot	2			Perf. botto		
Initial open flow/10ths Water inIn	ch Liners Used		The second of the second	Perf. top_	to distance in	
Open flow after tubing/10ths Merc. inIn-	eh			Perf. botto	m	
VolumeCu. F	t. CASING CEME	NTED	_SIZE	No. FT	Date	
Rock pressurelbs,hr	NAME OF SER	RVICE COMPA	NY	Commence of the commence of th		
Oilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh waterfeetfe	et FEET	INCH	ES	FEET	INCHES	
Salt water feet fe	et FEET	INCH	ES	FEET	INCHES	
Drillers' Names						
Remarks: Hease Distegord - A Leport was in Errs	epont. da	sted - 5	-11-78	1		
LEPORT WAS IN EXTE						

May. 15, 1978

William Safety 1503

District Walt Dissector

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY		a commence of the commence of	The state of the s	A STATE OF THE STA		***
FARM		DISTRIC	CTCO	UNTY		
Filling Material Used			3.1.2			l
Liner Lo	cation	Amoun	t Packer	Location		A COLUMN TO THE TAIL
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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			Later 3 The second		A SOUND OF	
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me now draff				Uquil		
		an a mineral and	or water the contract the same of	UV	- Was a R	l magn fakka
			fail Letter N	01		No ret mis
360T* 'X		and make	DOXEEL SALES			La some Messie
		anivalo		. ed'	and the second of the second	skriesin dad
ester runa	ii lifa nësim	MINDAE 8	AW CACE COST ALIGNED			
						7518 4 7520
Drillers' Names				10.00		
		and have a second		The Contract of the Contract o	* *- Apple	
Remarks:						nursi sudden
DATE	I hereby certify I	visited the a	bove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Clas+	V 405+-		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
dress Day 6	LOOK West	Virgini	Size			
m Wost	deirs	0	16		i spirati	Kind of Packer
I No. Eder	·CN		13	15 -		Since of
trict C/A4	County	vengeli	A81/4	676 - 0	2+.5-2	Size of SKI. Cement
lling commenced			6%	2131.4	BMENTEN	Deploset SKS. Con
lling completed	Total depth	32681	5 3/16			Perf. top
a shot	Depth of shot_ 9mple + 2d /10ths Water		2Liners Used			Perf. bottom
n flow after tubing_	/10ths Merc.	inInch				Perf. bottom
ne		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
k pressure	lbs	hrs.	NAME OF SE			100000
10' 40	200'	s., 1st 24 hrs.				- 595-98 FEET INCHI 7 - 1439-43
sh water <u>45 - 5</u>	feet	feet	FEET	INCE	IES	FEETINCHI
t water	feet	feet	FEET	INCH	IES	FEETINCHE
llers' Names	vie yost,	Dure	Spst, G	Dry y	lost.	
narks:			· · · · · · · · · · · · · · · · · · ·			The state of the s

June 6 1978

atelian Reservation #502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS		and the second	gar - color to the color
FARM	1702 N. 1 1000 N. 1	DISTRIC	OT I STATE OF THE CONTRACT OF	OUNTY		7
Filling Material Used			e-12			
Liner Loc	ation	Amount	Packer	Location	1	7 mg - 2 mg - 2 mg
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
tole Warner				100		
						ents getter
The Parish Land			10,30%			grico de silver
			The second secon	(c) (23)(4		joir 4 bef
			and a risk of heat and the same of	15 67		A gracyo castala
			Mark to the control of the control	1457	nger Garry	Ma Defined
Mall TitleE	23.19	Lagrasa				
	YEATORO	Sower	90 ana			encian di Aren
Contract No.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	in to require		746
				The state of the s		
				117		
Drillers' Names					and the second	
Remarks:						and white
	I hereby certify I	visited the ab	pove well on this date.			
DATE	- notedy certify I	the at	on on one units uate.			
			And the state of t	DIE	TRICT WIT	24/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>190N - 33</u>	2.3				Oil or	Gas Well	
Company Clast	J 405 T-8	inc.	CASING AND TUBING	USED IN DRILLING	LE T IN	PACKER	s
Address Day6 A	SOK, West	Liginia	Size				
Farm GOST Y	405+ deil	5	16		and a state of the state of the state of	Kind of Packer	·
Well No.	ELEVEN		13				
District Chy 4	Countralle	NONGLL'S	81/4			Size of	in the same
Drilling commenced	County 72	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	65%			Depth set	
	gar a rather sense in the second	2401	5 3/16				7-1-1
0111 +	Total depth	13286	3			Perf. top	online according
Date shot	Depth of shot_		2		Control of the second s	Perf. bottom_	
Initial open flow	/10ths Water	r inInch	Liners Used			Perf. top	Harry Control of the
Open flow after tubing	/10ths Merc.	inInch				Perf. bottom_	
Volume	lbs.	Cu, Ft.	CASING CEMEI			No. FT	Date
Oil	bbla	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCF	IES	FEET	INCHES
Salt water	feet	feet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names			3				
Remarks: Xenn	ving OU	+ Bri	dge Di nent l	328 BACK	To In	JUN-	
FEBRUARY 22				ar Sudhad digadad	lan &		502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS		n mer er organische	100 miles 1 (20) 8 miles
FARM		DISTRICT		COUNTY		
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
A CONTRACTOR OF THE STATE OF TH		-			J.eags	47
value and a six of the second of the						
						i knew zazie
				The state of the s	ar trongs growned the second	1956.65
Commence of the control of the contr						Charmy Crissian
		**************************************	Aug.		37.30	
real XIII						Parameter 17
	A CONTRACTOR OF THE PARTY OF TH			411		1928 N. 13
13.88 TWS	The second secon	2000			, <u></u>	
				or Scool, Water		
rillers' Names			553.1			
emarks:					4,9,000	

I hereby certify I visited the above well on this date.

11/24/2023





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY	Yost & Yost, Inc.	PERMIT NO _	061-0373
Route	2	FARM & WELL	NO Yost Heirs #11
Fairvie	ew, West Virginia 26570	DIST. & COU	NTY <u>Clay/Monongalia</u>
RULE	DESCRIPTION		IN COMPLIANCE YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site Well Records Filed Identification Markings	ng Pipelines	
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND R	SIGNED	T IT BE RELEASED: - 2-84
with Cha	l record was received and reclamation repter 22, Article 4, Section 2, the above for the life of the well.	Administrate	or-Oil & Gas Division
			7, 1985 DATE