





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

## WELL RECORD

DECEIVED
OCT 2 7 1978

### OIL & GAS CIVISION DEPT. OF MINES

(X) show

Quadrangle Morgantown	<b>5</b> (2)	1		Recycling	7
MON 260		• -			Storage
Permit No. <u>MON-369</u> 47-061.		: 1 ~		Disposal	(Kind)
Company_Consolidated Gas Supply	Comp			T C.	C
		Casing and	Used in	Left	Cement fill up
Address 115 W. Main St., Clarksbur Farm Lawrence W. Giles Acre	2, 100 T	Tubing	Drilling	in Well	Cu. ft. (Sks.) 14
Location (waters) Cobum Crack		n r e			
Well No. 12378 Elev	17601	Size			• •
District Clinton County Monor	ngalia	20-16 Cond.			चन्तर रि. वि. व
The surface of tract is owned in fee by		"אַלאַ ווימאַאַ	151	15'	To surface
Lawrence W. Giles		9 5/8			
		8 5/8	3801	3801	To surface
Address Rt. 9, Box 119T, Morgantow	Norman	7			
Mineral rights are owned by Pearl Giles	Mowney W				
Address 30 Poague St., Hu	urrusrou, «	4 1/2	20231	20231	225 Sks.
Drilling Commenced October 2, 1978		3	2023.	2023	ZZ) URB.
Drilling Completed October 6, 1978		2			
Initial open flow cu. ft		Liners Used		1	
Final production cu. ft. per day		Liners Osca			
Well openhrs. before test	RP.				
Well treatment details:		Attach copy of co	_		
Well fractured in Lower 5th wit	h 60,000# s	and, 700 bbls	. of wate	r & 500	gals. 15% Hcl.
Perforations: 1856 - 1866 wit	h 10 holes.				·
Well fractured in 4th Sand with	50.000# sa	nd. 600 bbls.	of water	- & 800 gs	als. 15% Hcl.
Perforations: 1772-1778: with	12 holes.	•			
Participant total 11/2 at 1/10 maxim					
Coal was encountered at 1551	Feet	60°	Inch	es	
Fresh water 100 125 Fee	ot	Salt V			Feet
Producing Sand Dry					
Floducing Sand					
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
Clay	0	5			
Sand	5	155	Water	<b>100'</b>	
Coal	155	160	Water	1251	1½" Stream
Sand	160	360		**	
Red Rock	360	375		7	
Sand & Shale	375	585			
Big Lime	585	665 <b>7</b> 40			
Injun Sand & Shale Galltown	665 740	3000	T.D.		
Sand & Shale Gailtown KBM 10 above G. L.	140	)	1.55		
VPW TO. STOAG G. T.					
			Í		

Formation	Color Har	d or Soft	Top Feet 4	Bottom Feet	Oil. Gas or Water * Remarks
Gamma I ittle Lime rig Lime rig Lime rig Injun rocono reir rigo rigo redon Stray right right right Lower 5th Elizabeth Speechley Balltown Total Dep		·	526 550 734 774 915 1440 1484  1678  1817 1854 2051 2488 2700	5142 7314 763 862 1000 11475  1638  1785 1851 1900 2072 2507 27114 2990	The state of the s
ार क्षा के किया है। -	<b>Port</b>				Consolidated Gas Supply Corp 1415 West Main Street Clarksburg, West Virginia
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APPROVED Consolidated Cas Supply Corp. ()wner

Ry Manager of Prod





## CIL & GAS DIVISION TO MINES

#### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,				
Charleston, W. Va.	DATE March 16, 1978			
Surface Owner Lawrence W. Giles	Company Consolidated Gas Supply Corporation			
Address Rt. #9, Box 119T, Morgantown, WV				
Mineral Owner Pearl Giles Newman	Farm Lawrence W. Giles Acres 100			
Address 30 Poague St., Huntington, W. Va.				
Chai Chuner None				
Address	District Clinton County Monongalia			
Coal Operator None	Quadrangle MORGANTOWN			
Address				
THIS PERMIT MUST BE POSTED AT THE WELL SITE				
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved IN	COPPOROR			
	SPECTOR  BE NOTIFIED <u>William Blosser</u>			
drilling . The period expert				
	DRESSI Colfax, W. Va.			
Notest h de	ione 363-9105			
Deputy Director - Oil & Gas Division				
GENTLEMEN:				
	above named farm or tract of land for oil and gas, having fee			
title thereto, (or as the case may be) under grant or lease da				
	and recorded on the 5th day of May			
19 64 in Monongalia County, Book 622	Page519			
XXXX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE			
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.			
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	r licensed land surveyor and all coal owners and/or operators			
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fit	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *			
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators  day before, or on the partment of Mines at Charleston, West Virginia.			
en e	Very truly yours,			
PLEASE SUBMIT COPIES OF ALL	(Sign Name) Manager of Prod			
GEOPHYSICAL LOGS DIRECTLY TO:	Well Operator			
	CONSOLIDATED GAS SUPPLY CORPORATION			
252-5331	Clarksburg, W. Va.			
	State			

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

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MON-369

PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O XXX DRILL	DEEPEN	DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR: (		RESPONSIBLE AGENT: NAME R. E. Bayne				
NAME Spencer Enterpri	ses					
ADDRESS West Union,	W. Va.		ADDRESS Bridgeport, W. Va.			
TELEPHONE			3-3611			
ESTIMATED DEPTH OF COM	PLETED WELL: 2800'	ROTARY XXXX				
PROPOSED GEOLOGICAL FO	RMATION:Injun					
TYPE OF WELL: OIL	GAS XXXX	COMBSTORAG	GEDISPOSAL			
			LOODOTHER			
	,					
TENTATIVE CASING PROGRA	M:					
CASING AND TUBING						
SIZE ,	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 15			OK SACKS - COBIC F1.			
CCXXXXX 11"	201	201	To surface			
9 - 5/8			10 Startage			
8 - 5/8	350'	3501	To surface			
7			DITTACE			
5 1/2						
4 1/2	2800'	28001	125 bags			
2			Pert. Top			
Liners			Perf. Bottom			
			Perf. Top Perf. Bottom			
			ren. Bottom			
TO DRILL DEEPER OR REDRI SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL O BOND, PERMANENT PLAT OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NO	COF OG 1, \$100.00 PERM LL: OF OG - 1, SHOWING ORIGINATED OF PERMANENT OF SECOND OF SEC	IIT FEE, PERFORMANCE SINAL PERMIT NUMBER A COPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (5) CORD. ND/OR AFTER JUNE 5, 19 C BOND.	BOND AND PERMANENT COPY  ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORE  COPIES OG - 1, PERFORMANCE  29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-			
We the	Coal Company complied with all rules and regi	have no objections to said vulations in Articles 4, 5, and	vell being drilled at this location, 7, Chapter 22 of the West Virginia			
		F	or Coal Company			
			Official Title			