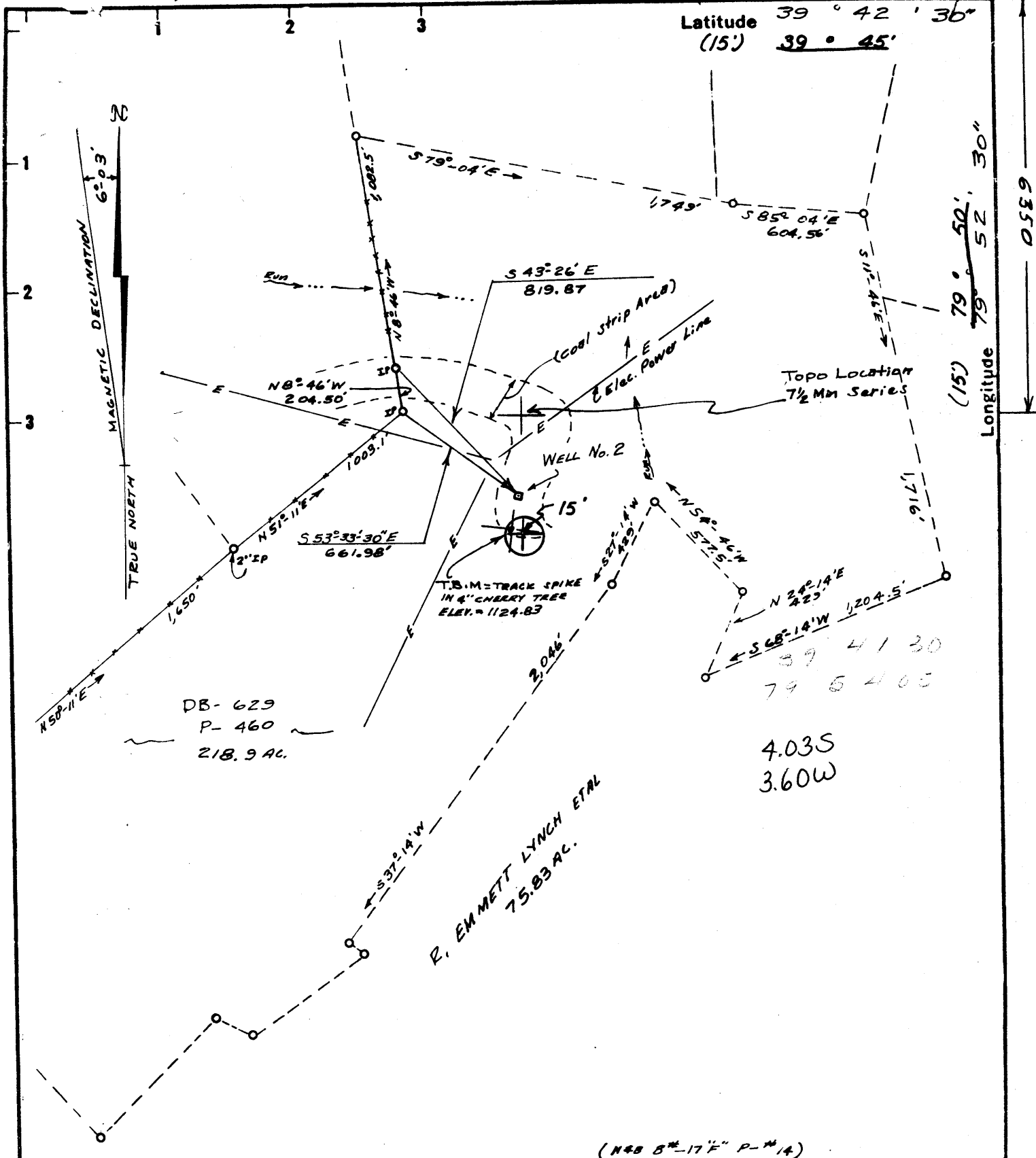


Latitude 39° 42' 36"
(15) 39° 45'



DB- 629
P- 460
218.9 AC.

R. EMMETT LYNCH ETAL
75.83 AC.

39 41 30
79 54 05
4.035
3.60W

(N48 B*-17 F* P-#14)

New Location
Drill Deeper
Abandonment

Minimum Error of Closure $\frac{5000}{1397.277}$
Source of Elevation U.S.G.S "I" on Conc Abatment Jet US East #119 & W.V.A. 65
Elev. = 1397.277 John W Horne W.V.A. L.L.#72-58.
"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company GASPRO, INC.
Address P.O. Box 189 CAMBRIDGE OHIO 43725
Farm R. EMMETT LYNCH ETAL
Tract 2 Acres 218.9 Lease No. _____
Well (Farm) No. 2 Serial No. NC
Elevation (Spirit Level) 1122.0
Quadrangle MORGANTOWN NORTH W.V.A.-PA. 7 1/2 QUAD.
County MORGANTOWN District UNION
Engineer John W Horne
Engineer's Registration No. W.V.A. L.L.# 72-58
File No. _____ Drawing No. _____
Date 2-19-77 Scale 1" = 600'

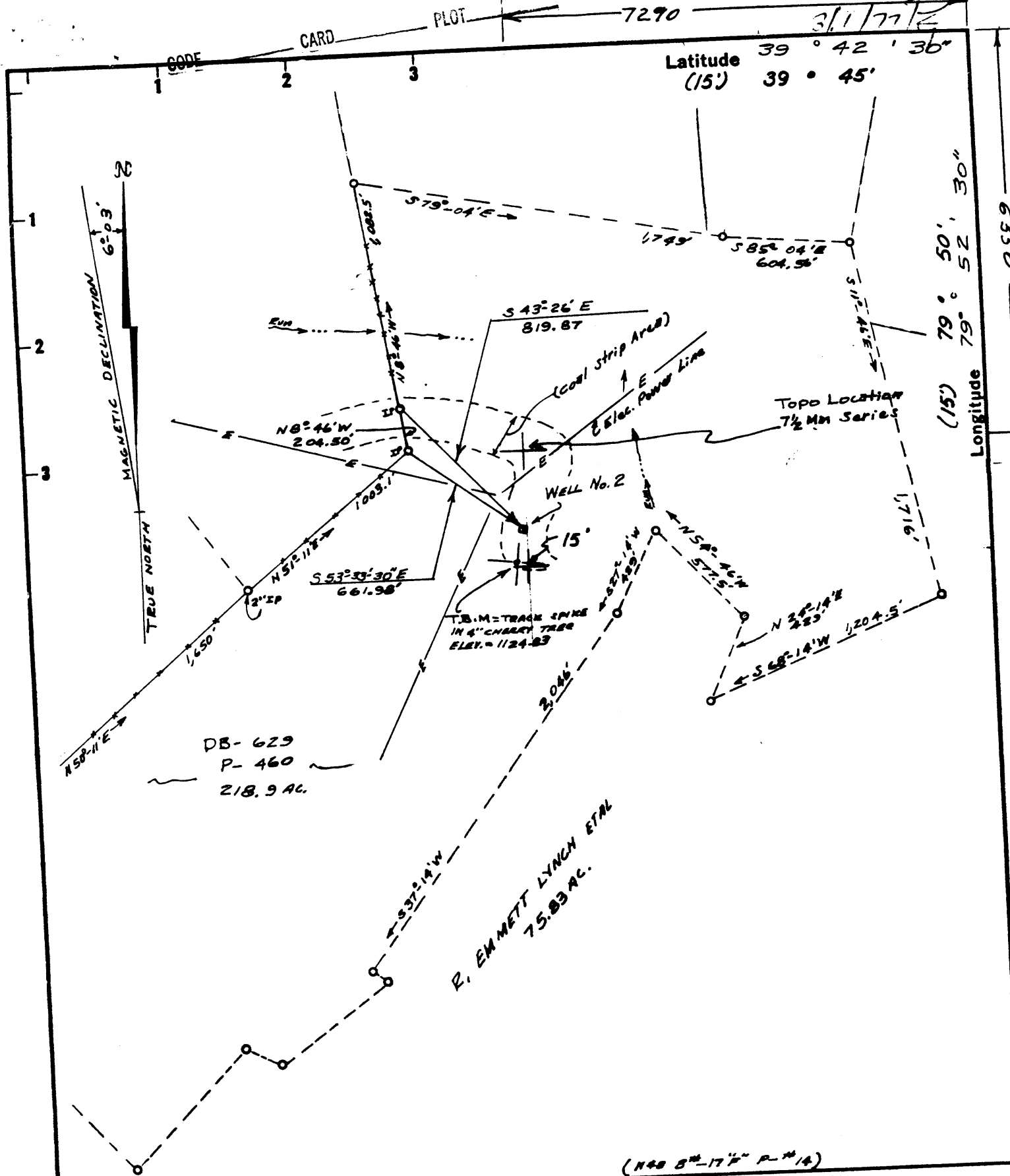
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MON-358

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-061



New Location
 Drill Deeper
 Abandonment
 2/26/85

Minimum Error of Closure 5000
 Source of Elevation U.S.G.S 2" on Conc Abatement Jet US Pat #119 & WVA. 65
ELEV. = 1397.27 John W Horne WVA L.L. #72.58.
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company Towner Petroleum Co.
 Address P.O. Box 189 Cambridge OH 43725
 Farm R. ENNETT LYNCH ETAL
 Tract 2 Acres 218.9 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1122.0
 Quadrangle MORGANTOWN NORTH WVA-PA. 7 1/2' QUAD.
 County MORGANTOWN District UNION
 Engineer John W Horne
 Engineer's Registration No. W.VA. L.L.S #72-58.
 File No. _____ Drawing No. _____
 Date 2-19-77 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. MON-358-P
 + Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on horizontal line of original tracing.
 47-061
 MAR 04 1985



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECORDED

JUL 25 1977

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle Morgantown North (7-1/2' series)

Permit No. Mon-358

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Gaspro, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Cambridge, Ohio</u>				
Farm <u>R. Emmett Lynch, et al Acres 552.83</u>				
Location (waters) <u>Cheat River</u>	Size			
Well No. <u>2</u> Elev. <u>1,122.0'</u>	<u>20-16</u>			
District <u>Union</u> County <u>Monongalia</u>	Cond.			
The surface of tract is owned in fee by <u>R. Emmett Lynch, et al</u>	<u>13-10"</u>			
Address <u>1055 VanVoorhis Rd., Morgantown, WV</u>	<u>9 5/8</u>	<u>452'</u>	<u>452'</u>	<u>Cmt. to surf. w/140 sx</u>
Mineral rights are owned by <u>Same</u>	<u>7</u>			
Address <u>Same</u>	<u>5 1/2</u>			
Drilling Commenced <u>3/15/77</u>	<u>4 1/2</u>		<u>1,974'</u>	<u>Cmt. w/200 sx</u>
Drilling Completed <u>3/19/77</u>	<u>3</u>			
Initial open flow <u>0</u> cu. ft. <u>0</u> bbls.	<u>2</u>			
Final production <u>260 M</u> cu. ft. per day <u>0</u> bbls.	Liners Used			
Well open <u>8</u> hrs. before test <u>600#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Berea Sandstone perf. 1905-1908' w/12 holes; 1875-1878' w/12 holes
Frac'd with 790 bbls. fluid, 26,000 lbs. sand; BDP 2500 lbs.; AIR 20 BPM.
ATP 3,400 PSI; Big Injun Sd. perf. 1473-1475' w/4 holes; 1459-1465' w/
12 holes; 1445-1449' w/8 holes; BDP 2600 lbs.; AIR 32 BPM; ATP 2177
ISIP 1800 lbs.; used 1,110 bbls. fluid; 85,000 lbs. 2040 sd.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea, Big Injun Depth 260 MCF

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sd. & Shale	Gray		0	67		
Shale & Sandstone	Red & Gray		67	170		
Sandstone	Gray	Hard	170	183		
Shale	Red & Gray		183	219		
Sd. & Shale	Gray		219	279		
Shale	Red	Soft	279	298		
Coal 1'			298	299		
Shale	Red & Gray	Soft	299	379		
Coal			379	382		
Shale	Red	Soft	382	440		
Sandstone	Gray	Hard	440	450		
Shale	Red & Gray	Soft	450	480		
Sandstone	Gray	Hard	480	532		
Shale	Red & Gray	Soft	532	570		
Sandstone	Gray	Hard	570	600		
Shale	Red & Gray	Soft	600	609		
Shale	Gray	Soft	609	679		
Coal			679	680		
Shale	Gray	Soft	680	721		
Sandstone	Gray	Hard	721	786		
Shale	Gray		786	790		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
al			790	791		
Shale	Gray	Soft	791	864		
al			864	865		
Shale	Gray	Soft	865	896		
Sandstone	Gray	Hard	896	905		
Shale	Gray	Soft	905	909		
Sandstone	Gray	Hard	909	970		
Shale	Gray	Soft	970	986		
Sandstone	Gray	Hard	986	1,032		
Shale & Sandstone	Gray		1,032	1,257		
Little Lime			1,257	1,272		
Shale	Gray	Soft	1,272	1,302		
g Lime			1,302	1,400		
Injun Sandstone			1,400	1,533		
aw Sand			1,533	1,547		
Shale	Gray		1,547	1,615		
aw Sand			1,615	1,705		
Shale & Siltstone		Hard	1,705	1,827		
Sandstone	Gray	fine Grain Hard	1,827	1,834		
Shale & Siltstone	Gray	Hard	1,834	1,873		
Sandstone	Gray	Hard	1,873	1,884		
Shale	Gray	Hard	1,884	1,907		
Sandstone	Gray	Hard	1,907	1,913		
Shale & Siltstone	Gray	Hard	1,913	1,950		
Gantz Sandstone	Gray	Hard	1,950	1,962		
Shale	Gray	Hard	1,962	1,973		
Sand & Shale	Gray	Hard	1,973	2,050		
Shale & Sd.	Gray	Hard	2,050	2,115		
Gordon Stray Sd.	Gray	Hard	2,115	2,120		
Shale	Red&Gray		2,120	2,143		
Sandstone	Gray	Hard	2,143	2,149		
Shale	Red&Gray		2,149	2,173		
Gordon Sandstone	Gray	Hard	2,173	2,181		
Shale & Sand	Gray		2,181	2,430		
interbedded						
Shale & Sand	Gray		2,430	2,478		
interbedded						
Shale	Gray	Hard	2,478	2,500		
Sand & Shale	Gray	Hard	2,500	2,529		
Bayard ✓ TD						
Shale	Gray	Hard	2,529	2,550		
			T.D.	2,550		

Date July 20 1977

APPROVED Gaspro, Inc. Owner

BY *Richard J. ...* Agent (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

FEB 23 1977

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE February 23, 1977

Surface Owner R. Emmett Lynch, et al
Address 1053 VanVoorhis Road
Morgantown, WV
Mineral Owner R. Emmett Lynch, et al

Company Gaspro, Inc.
Address Cambridge, Ohio
Farm R. Emmett Lynch et al Acres 552.83

Address Same

Location (waters) Cheat River

Coal Owner R. Emmett Lynch, et al

Well No. 2 Elevation 1,122.0'

Address Same

District Union County Monongalia

Coal Operator None

Quadrangle Morgantown North (7-1.2' series)

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-7-77.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser
PH: 363-9105 ADDRESS Colfax, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 17 1976 by R. Emmett Lynch made to Eastern Mountain Fuel Inc. and recorded on the 14 day of Dec. et a 1976, in Monongalia County, Book 784 Page 469

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Gaspro, Inc.
(Sign Name) [Signature]
~~XXXXXXXXXX~~ Agent

"I have read and understand the reclamation requirements as set forth in Chapter 22, Art. 4, Sec. 12-B and will carry out the specified requirements."

Address
of
Well Operator

P. O. Box 189
Street

Cambridge
City or Town

Ohio
State

(Signed by) Gaspro, Inc.

[Signature]
Agent

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT
HELD BY TREASURER

MON-358

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Perkins & Summers Drilling, Inc. NAME Patrick J. Burns
 ADDRESS Cambridge, Ohio ADDRESS P. O. Box 5325, Vienna, WV
 TELEPHONE 614-439-3511 TELEPHONE 304-485-1191
 ESTIMATED DEPTH OF COMPLETED WELL: 5,000' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1,160'	1,160'	cement to surface
7			
5 1/2			
4 1/2		5,000'	1,300'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET _____ SALT WATER 1,000 FEET _____
 APPROXIMATE COAL DEPTHS 400' & 500' _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

RECEIVED
APR 23 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

<u>Coal Operator or Owner</u> <u>Address</u> <u>Coal Operator or Owner</u> <u>Address</u> <u>Lease or Property Owner</u> <u>Address</u>	<u>Gaspro, Inc.</u> Name of Well Operator <u>Box 189, Cambridge, Ohio 43725</u> Complete Address <u>March 15,</u> 19 <u>85</u> WELL AND LOCATION Union _____ District _____ <u>Monongalia</u> County WELL NO. <u>2</u> <u>R. E. Lynch</u> Farm
--	---

STATE INSPECTOR SUPERVISING PLUGGING Donald Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA, ss: County of _____

Larry Helmick and Terril Clutter being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. L. Wharton, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of March, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1974 - 1924	Gel	4 1/2"	900'	1074
1924 - 1824	Cement			
1824 - 1520	Gel			
1520 - 1420	Cement			
1420 - 900	Gel			
900 - 800	Cement			
800 - 550	Gel			
550 - 450	Cement			
450 - 0	Gel			
Coal Seams				
(Name)			Description of Monument	
(Name)			Casing extending above ground 30"	
(Name)			Permit No. stamped	
(Name)				

MJ 4-29-85

and that the work of plugging and filling said well was completed on the 8th day of March, 19 85.

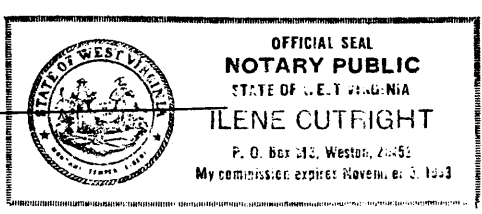
And further deponents saith not.

Sworn to and subscribed before me this 8th day of March, 19 85.

Larry Helmick
Terril Clutter

Ilene Murray
Notary Public
Commissioned as Ilene Cutright

My commission expires: Nov. 3, 1993



Permit No. 061-0358-P