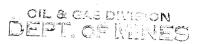
Plot Log Card CSD Mflm -1 -2 -3 LULU HARE 49.29 AC. 42.49 AC,± D6-633 P-456 Source of Elevation U.S.GS 2" on Cone, Abat. Route #75 1211,00 I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Fracture New Location..... Drill Deeper HALDE WIVA. L.L.S#72 541 Signed: Map No. Abandonment..... STATE OF WEST VIRGINIA Company GASPRO, INC. OIL AND GAS DIVISION Address P.O.B 189 CAMBRIDGE ONIO 43725 CHARLESTON Farm LOGUE - HARE UNIT Acres 104.43 Lease No. WELL LOCATION MAP Well (Farm No. Unit #1 Serial No. _ FILE NO.MON-357 Quadrangle MOEGANTOWN NOETH W.VA-PA. Th. MIN. QUAD + Denotes location of well on United States County MONONGALIA District UNION Topographic Maps, scale 1" to 2000', latitude Surveyor John W Horne and longitude lines being represented by border lines as shown. Surveyor's Registration No. WNA. L.L.S #72-54. - Denotes one inch spaces on border line of _Drawing No. . original tracing. 47-061 _ Scale _/"= 500' Date 2-22-77 TRASCO 500 10-74 MC3081+







Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF M	INES,		
Charleston, W. Va.		DATE February 23	1977
Surface Owner Clarence A.	Logue et ux	Gaspro, Inc.	
Address 633 Valleyview	Street	Address Cambridge, CetuxFarmLogue-Hare Unit)hio
Mineral Owner Clar L.B. Hare & C.R.	ence A. Logue e Hare	etuxF _{arm} Logue-Hare Unit	Acres 104
Address As above & Rt.	6, Box 50	Location (waters) Cramme)	's Run
Coal Owner C.R. Logue e	et ux &	Well No. 1	Elevation 1151.6
Address Consolidatio	n Coal Co	District Union 11y) _{Quadrangle} Morgantown N	CountMonongal
	C - 100pore on	Quadrangle Morgantown N	orth (7-1/2' se
Address			
Consolidation Coal Co	•	THIS PERMIT MUST BE	POSTED AT THE WELL
3301 Oliver Plaza		All provide	POSTED AT THE WELL
Pittsburgh, Pa 15222			
	11'	***	- UEIPOV A
EDOZON TO DE MOTIFIED	lliam Blosser		
363-9105 ADDRESS Col	fax, W.Va.	operations have not comm	nenced by 7-7-77
		Dedut have	2
GENTLEMEN:		Deputy Director - Oil 8	Gas Division
The undersigned well operator i	is entitled to drill upon t	he above named farm or tract of land	l for oil and gas, having fe
title thereto, (or as the case may	be) under grant or lease	dated Sept. 30 19	76 by Clarence A.
made £as	tern Mountain F	uel, Inderecorded on the 14	day of Jan.
19_77 in Monongalia	County, Book 785	Page _5.83	en e
XX NEW WELL	DRILL DEEPER	REDRILL FRA	CTURE OR STIMULATE
		ED BEFORE JUNE 5, 1969.	
The enclosed plat was prepared have been notified as of the above	by a registered engineer date.	or licensed land surveyor and all co	al owners and/or operators
The above named coal owners a to make by Section 3 of the Code,	nd/or operator are hereby, must be received by, or	y notified that any objection they wis filed with the Department of Mines	h to make, or are required within ten (10) days. *
Copies of this notice and the en or coal owners at their above show	closed plat were mailed b	y registered mail, or delivered to the	
same day with the mailing or deliver	ery of this copy to the D	epartment of Mines at Charleston, We	before, or on the
en e		Very truly yours,	
"I have read and under	rstand the	Laspro.	Inc
reclamation requiremen	nts as set	(Sign Name) Alle XXXIX XXXIX	ax Agent
forth in Chapter 22, A	Art. 4, Sec.	P. O./Box	189
12-B and will carry ou requirements."	of	ess Street	
	Well Ope		
(Signed by) Gaspro	, Inc.	City or Town	
_		Ohio	
-//	1 \h / /	State	
Tale	ud Se		
Agent *SECTION 3 If no objection	is are filed or found by the	Department of mines, within said period o	

and the well operator authorized to proceed.

CASH DEPOSIT

HELD BY TREASURER

PERMIT NUMBER

MON-357 47-061

Saway

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPEN FRACTURE-STIMULATE	
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:	
NAME Perkins & SummersDrilling , Inc. ADDRESS Cambridge, Ohio			
ESTIMATED DEPTH OF COMPI	LETED WELL: 5,000	ROTARY XX	_ CABLE TOOLS
PROPOSED GEOLOGICAL FOR	MATION: Bellson		
TYPE OF WELL: OIL_	GAS XX CO	MBSTORAG	GE DISPOSAL
	RECYCLIN	G WATER F	LOODOTHER
TENTATIVE CASING PROGRAM	M:		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1,160'	1,160'	cement to surface
5 1/2			
4 ½		5.000'	1,300'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top Perf. Bottom
			Text. Dottom
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE TO DRILL:	400' & 500' HE AREA? NO	,,	BOND AND PERMANENT COPY
	OF OG - 1, SHOWING ORIGINATO 1929, A PERMANENT CO		AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD
TO FRACTURE - STIMULATE:			
	ORIGINALLY DRILLED BEFORE T AND ORIGINAL WELL REC		5) COPIES OG - 1, PERFORMANCE
	ORIGINALLY DRILLED ON AN UMBER,AND PERFORMANCE	· · · · · · · · · · · · · · · · · · ·	929, FIVE COPIES OG - 1, SHOW-
Required forms must be fil four (24) hours in advance.		-	se. Inspector to be notified twenty-
thereof. WAIVER: I the undersigned, Age this lease have examine the them.	gent for coal Company	Coal Company, Owaps this proposed well lo	be issued within ten days of receipt ner or Operator of the coal under cation. I well being drilled at this location, and 7, Chapter 22 of the West Virginia
			For Coal Company
			Official Title