

now: 354led

Battelle District, Monongalia County, W. Va.

By Hope Matural Gas Co., Clarksburg, W. Va.

On 154 acres.

Hovation, 1069' h.

Filling commanced May 16, 1917; completed Sept. 12, 1917.

Well was not shot.

Gil show, 2162'.

No record of water.

6%" casing, 2071'; 5.", 2971'; 2" tubing, 3207' (pulled).

Ho casing comented.

Coal was encountered at 685-690 and 668-787'.

Gas well. Record to Dept. of Mines dated Feb. 28, 1957.

Hecord to ROT from Fra. Oriffith March 28, 1957. Old File No. 652.

		Bottom.
- Coel	685	- 690
Pittsburgh Coal	778	- 787
Little Dunkard Sand	1160	- 1180
1st Salt Sand	1669	- 1855
Little Lime	1965	- 1980
Pencil Cave	1980	- 1985
Big Line	1985	- 2062
Big Injun Sand (oil show, 2162')	2062	- 2270
50-Ft. Sand (gas. 2703')	2690	- 2755
30-Ft. Sand	2765	- 2790
Gordon Stray Sand	2942	- 2980
Gordon Sand (gas, 30041)	2992	- 3015
4th Sand (ges, 3066')	3030	- 3070
Fifth Sand (gas, 3155')	3145	- 31.57
Total depth		3207



DEPARTMENT OF MINES OIL AND GAS DIVISION



WELL RECORD

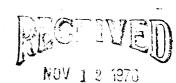
(65N)

Permit No.		5/				Oil or G	as Well
Company Hop	e Natural	Gas Company		- Cosing and	Used in	I off in	(KIND)
		W. Va.		Casing and Tubing	Drilling	Left in Well	Packers
Farm Presle	y Shriver		Acres 5				
Location (waters)			Size			
Well No. X52 9	526		Elev. 3069	16			Kind of Packer
District Batt	elle	County_Mono	ngalia	13		7. 1	-
				10			Size of
		_Address		8¼			
				- 6%	2071	2071	Depth set
	-				2971	2971	
Drilling commend		_					Perf. top
Drilling complete	α				3207	Pulled	Perf. bottom
			0	-			Perf. top
With	1101	······································	V				Perf. bottom
	/10ths Water	in	Inch				Peri. bottom
-	•		Inch	=	ANIMETO.	CIZE	No. FtDate
			Cu. Ft.				No. FtDate
Rock Pressure	•			WA COST	ng cemente	d	
			hrs.		NCOUNTERED	AT 686	FEET 60 INCHES
Fresh water No	na cond		bbls., 1st 24 hrs.	•			FEETINCHES
			feet				
Salt water No	vecola	feet	feet	FEE7	rINC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal Pittsburgh (Little Dunks 1st Salt Little Lime Pencil Cave Big Lime Big Injun 50 Ft. Sand 30 Ft. Sand Gordon Stray Gordon Sand 4th Sand Fifth Sand Total Depth	ard		685 778% 1160 1669 1965 1980 1985 2062 2690 2765 2942 2992 3030 3145	690 787 1180 1855 1980 1985 2062 2270 2755 2790 2980 3015 3070 3157	Oil Gas Gas Gas Gas	2062 2703 3004 3066 3155	
		Ex. ME	031112345 MARCHAST CEIVED ST VIRGINIA T. OF MINES		Hope	nary 28, 1	2957 De Cey Las Company

THE PROPERTY OF THE PROPERTY O



DEPARTMENT OF MINES



Oil and Gas Division



OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.		
	DATE November 1,	1976
Surface Owner Janice L. Shriver	Company Eastern Associate	d Coal Corn
Address Rt. 1, Fairview, W. Va. 26570	Company Eastern Associate Koppers Building Address Pittsburgh, Penns	
Mineral Owner	Farm Janice L. Shriver	. 192 ±
Address	Location (waters) Miracle Run	_Acres
Wheeling Dollar Savings & Coal Owner Trust Co.	9526 (FACC-325)	7.000
Address_ Wheeling, West Virginia 26003	Well No. 9526 (EACC-325)	Elevation 1080
Coal Operator Eastern Associated Coal Corp.	District Battelle	_County Monong
Address Koppers Building, Pittsburgh,	Quadrangle Wadestown, West	Virginia
Pennsylvania 15219		
THIS PERMIT MUST BE POSTED AT THE WELL SITE		
Charles 22		
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved		
for <u>redrilling</u> . This permit shall expire if		•
operations have not commenced by 3-17-77		
Total & Signature INSPECTOR	TO BE NOTIFIED Wm. Blosser	
GENTLEMEN: Gentle	rt .	a.
The undersigned well operator is entitled to drill and the	.05	
The undersigned well operator is entitled to drill upon the al	bove named farm or tract of land for oi	l and gas, having fe
Janice L. Shriver	$\frac{\text{od}}{\text{od}} = \frac{\text{bully } 29}{19 - 6}$ by	,
Janice L. Shriver made to Eastern Associated 19 76 in Monongalia County, Book 9	and recorded on the 13th	day of Octobe
County, Book	_ Page	
NEW WELL DRILL DEEPER X	REDRILL FRACTURE	OD CONTRACTOR
OIL AND GAS WELL ORIGINALLY DRILLED B	EFORE JUNE 5, 1969.	OR STIMULATE
The enclosed plat was prepared by a registered engineer or li have been notified as of the above date.		
The above named coal owners and/or operator are hereby notito make by Section 3 of the Code, must be received by, or filed	ified that any objection they wish to ma with the Department of Mines within to	ike, or are required
Copies of this notice and the enclosed plat were mailed by reg	distance	11 (10) days. *
or coal owners at their above shown respective address	- day	emed coal operators pefore, or on the
same day with the mailing or delivery of this copy to the Departs	ment of Mines at Charleston, West Virgin	nia.
PLEASE SUBMIT COPIES OF ALL Ver	y truly yours, EASTERN ASSOCIA	TED COAL CO
LIBERTAL GEOPHISICAL LOGS DIRECTLY TO-	n Name) Castell	
west Virginia Goological and Economic Survey	The Well Operator	
P. U. Box 579	Executive Vice Presi	dent
Morgantown, W. Va. 26505 Address	Koppers Building Street	
of Well Operator	Pittsburgh	
	City or Town	
I have read and understand the reclamation re 22. Article 4. Section 12b and will garry and	Pennsylvania 1521	
	t the specified requirem	in Chapter
ENDIENT ADDOCTATED COAL CORP. By	. Executive Vice	President
"SECTION 3 If no objections are filled or found by a to	N7~	
notice and plat by the department of mines, to said proposed location, the di- the filing of such plat, that no objections have been made by the coal operato	epartment shall forthwith issue to the well oper	from the receipt of ator a permit reciting

the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

and the well operator authorized to proceed.

MON-354-RED. 47-061

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X	RE DRILL	DEEPEN FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If Known)	(Probable)	RESPONSIBLE AGENT:			
NAME Chisler Brothers		NAME	NAME		
ADDRESS Pentress, West V		ADDRESS			
TELEPHONE 304-879-6522		TELEPHONE			
ESTIMATED DEPTH OF COMPLETED V	VELL:	ROTARY	CABLE TOOLS		
PROPOSED GEOLOGICAL FORMATION	•				
TYPE OF WELL: OIL	GAS X C	OMB STOI	RAGE DISPOSAL		
(Dry Hole)	RECYCLIN	VG WATER	FLOODOTHER		
TENTATIVE CASING PROGRAM:					
					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10					
9 - 5/8					
8 - 5/8					
7					
5 ½					
4 ½					
3			Perf. Top		
Liners .			Ferf. Bottom		
Emily 8			Perf. Top Perf. Bottom		
OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG	- 1, \$100.00 PERMI - 1, SHOWING ORIGI	T FEE, PERFORMANG	Corp. = Federal No. 2 CE BOND AND PERMANENT COPY R AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD		
MOST ALSO BE SUBMITTED.					
TO FRACTURE - STIMULATE:	in the second se				
BOND, PERMANENT PLAT AND O	RIGINAL WELL REC	CORD.	E (5) COPTES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL ORIGINAL ING ORIGINAL PERMIT NUMBER, A	LLY DRILLED ON AN AND PERFORMANCE	ND/OR AFTER JUNE 5 BOND.	6, 1929, FIVE COPIES OG - 1, SHOW-		
Required forms must be filed within four (24) hours in advance.	ninety (90) days of c	ompletion for bond rel	ease. Inspector to be notified twenty-		
Carrie and the control of the contro					
WAIVER: I the undersigned, Agent for _ this lease have examined and Eastern Associ	astern Associa Coal Corp. place on our mine ma	ated 	o be issued within ten days of receipt Dwner or Operator of the coal under location.		
We the Coal Colp.	X &%K&** \%\%X		aid well being drilled at this location, and 7, Chapter 22 of the West Virginia		
€ode.		EASTERN A	SSOCIATED COAL CORP.		
		ys ca	Steff For Goal Company		
		htt	cor company		

19119-17-6-17-02

Executive Vice President
Official Tide