CSD WMflm M Card_ 3,83,76/= 39. LATITUDE 1.505 2.94 W Stone (4)Post Yout Heirs sanford stone Mason Williams Minimum Error of Closure Less then 1 in 2000 Source of Elevation Yast Hairs 2 well approximately 500 East on the same Farm Elev. 1224.17 I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Fracture..... New Location Drill Deeper..... Signed:_ Map No. **Abandonment** STATE OF WEST VIRGINIA Company yost syost, Inc. DEPARTMENT OF MINES Address Rt 2 Fairview W/a. OIL AND GAS DIVISION **CHARLESTON** Farm Flo Berdine Farm 33.643 K. Tract_____Acres______Lease No. WELL LOCATION MAP Well (Farm) No. Yost Heirs 3 Serial No. FILE NO. MON - 349 Elevation (Spirit Level) /228.20 Quadrangle Blzcksville WC + Denotes location of well on United States County Monanga lia District C/24 Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border Engineer William P. Foley Engineer's Registration No ... Denetes one inch spaces on border line of Drawing No. original tracing. Scale_/"= 400' 47-061 Date. 6-6 Fairview Stafler Run - Mt Morris (66)

(X)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division WELL PECOPD

	WELL I	RECORD		RotaryX	Oil X Gas
Quadrangle Blacksville				Recycling_	
Permit No. <u>349-47</u> -061					d Storage
				Disposal	(Kind)
Company Yost & Yost, Inc		Casing and	Used in	Left	Cement fill up
Address Route # 2, Fairview		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Heirs of Perry Yost A	cres_160				cu. III (bits.)
Location (waters) Day's Run Well No. El	1229 20	Size			
District Clay County Mono		20-16 Cond.			
The surface of tract is owned in fee by	_	13-10"			
Floe Berdine		9 5/8			
Address Route # 2, Fairview,	WV 26570	8 5/8	463	463	145 sacks
Mineral rights are owned by Heirs of	•	聚 6 5/8	2100	2100	230 "
Yost Address Rt. 2. Fairvi e	•	5 1/2			
Drilling Commenced 5-14-76		4 1/2			
Drilling Completed 6-4-76 Initial open flow Not taken cu. ft. 3		3	2017	2017	
Final production cu. ft. per day 2		Liners Used	2213_	2213	
Well openhrs. before test_					
Well treatment details:		Attach copy of o	rementing rec	ord	
None		Tittuen copy of C	comonting rec	oru.	
		_		TO 4	
			3BOP	D	
		-			
Cool was assessed at 165, 169, 764	7(7 -	070 040			
Coal was encountered at 165-168 761	<u>-161</u> Feet.	832-840	Kixin	x 1495.	-1497
Fresh water 50 and 440 Fe Producing Sand Injun	et	Sait V			- Feet
		Бери	7	JO Phok	-215-31
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
Clay	0	45	3a.'	ater	
,		7/	**	a rer	
Shale and Sand	45	435	W	ater	
Red Rock and Shale	435	45 5			· .
Sand and Shale	455	795		(A)	~
Red Rock	795	817			CEIVEN
Sand and Shale	817	1255		AU	G 3 1976
Red Rock	1255	1281		OIL&G	SAS DIVISION
Sand and Shale	1281	1445		DEPT.	OF MINES
First Salt Sand	1445	1480			
	・ササノ	1400	Wa	ater	
					- .
		,			
		1			

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet 5	Bottom Feet	Oil, Gas or Water * Remarks +
Sand and Shale	1480	1497	
Second Salt Sand	1497	1665	water
Sand and Shale	1665	1813	
Maxim Sand	1813	1822	
Shale	1822	1827	
Little Lime	1827	1855	
Shale	1855	1861	cave
Big Lime	1861	1909	
Sand	1909	2246	oil show
Sand	2246	2251	oil
Sand	2251	2356	hard
Total Depth	2356		
	•	:	





DEPARTMENT OF MINES

OIL & GAS CAVESION DEFT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.		DATE March 17	. 1976
Surface Owner Floyd & Floe Be	rdine	Company Yost & Y	ost, Inc.
Address Route # 2, Fairview,			Fairview, WV 26570
Mineral Owner Heirs of Perry		Farm Floe Berdine	
Address Route # 2. Fairview.		Location (waters) D	
Coal Owner Eastern Associated			Elevation 1228.2
Address Pittsburgh, PA 1521	**	•	County Mon.
Coal Operator Same	-		ille
Address Same		, was a second of the second o	
THIS PERMIT MUST BE POSTED AT THE W	FLL SITE		
Deputy Director - Oil & Gas Division	INSPECT		m. Blosser
GENTLEMEN:	FH: 36	3-9/05 AT RESS	elfay, W. Va.
The undersigned well operator is entitled	to drill upon the a	nove named form or treat of	land for all and got howing for
title thereto, (or as the case may be) under			· · · · · · · · · · · · · · · · · · ·
Perry Yost made to Yost &		•	•
1975, in Monongalia County, B			aug of
X NEW WELL DRIL	I DEEPER	DEUDILI	EDACTUDE OD COUMULAND
OIL AND GAS WELL ORIGIN			FRACTURE OR STIMULATE
The enclosed plat was prepared by a reginal have been notified as of the above date.	stered engineer or	icensed land surveyor and a	all coal owners and/or operators
The above named coal owners and/or ope to make by Section 3 of the Code, must be	rator are hereby nor received by, or filed	cified that any objection the with the Department of M	y wish to make, or are required ines within ten (10) days. *
Copies of this notice and the enclosed plat or coal owners at their above shown respect same day with the mailing or delivery of this	tive address	day	before, or on the
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:		gn Name) Well of	& MOST INC Presenter Pres
West Virginia Geological and Economic P. O. Box 879 Morgantown, W. Va. 26505	Survey Address of	Rout	(/
AC 304-296-4461	Well Operato	r Fair	
			Virginia 26570

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-06/ PERMIT NUMBER

AC

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

NAME	Route # 2 NE 304-7 X C. STORAGE WATER FLOOR	ost , Fairview, WV 26570 98-3161 ABLE TOOLS DISPOSAL O OTHER CEMENT FILL UP OR SACKS - CUBIC FT.
NAME	Route # 2 NE 304-7 X C. STORAGE WATER FLOOR	, Fairview, WV 26570 98-3161 ABLE TOOLS DISPOSAL OTHER CEMENT FILL UP
ADDRESS	Route # 2 NE 304-7 X C. STORAGE WATER FLOOR	, Fairview, WV 26570 98-3161 ABLE TOOLS DISPOSAL OTHER CEMENT FILL UP
TELEPHONE	NE 304-7 X C. STORAGE WATER FLOOI	98-3161 ABLE TOOLS DISPOSAL OTHER CEMENT FILL UP
ESTIMATED DEPTH OF COMPLETED WELL:	STORAGE WATER FLOOI	ABLE TOOLS DISPOSAL DOTHER CEMENT FILL UP
PROPOSED GEOLOGICAL FORMATION: TYPE OF WELL: OIL GAS COMB. X RECYCLING TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR DRILLING W 20 - 16 13 - 10 20 ft. 2 9 - 5/8 8 - 5/8 900 ft. 90 7 2 2100 ft. 210	STORAGE WATER FLOOI	DISPOSAL DOTHER CEMENT FILL UP
TYPE OF WELL: OIL GAS COMBX RECYCLING TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE DRILLING W 20 - 16	WATER FLOOI	OOTHERCEMENT FILL UP
TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR DRILLING W 20 - 16 13 - 10 20 ft. 2 9 - 5/8 8 - 5/8 900 ft. 90 7 2 2100 ft. 210	WATER FLOOI	OOTHERCEMENT FILL UP
TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE DRILLING W 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 2 2100 ft. 90 210	FT IN ELL .	CEMENT FILL UP
CASING AND TUBING SIZE DRILLING W 20 - 16 13 - 10	ELL ,	
SIZE DRILLING W 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 2100 ft. 90 5 ½	ELL ,	
13 - 10 20 ft. 2 9 - 5/8 8 - 5/8 900 ft. 90 7 2 2100 ft. 210	0 21	
9 - 5/8 8 - 5/8 7 2 2100 ft. 210 5 ½	ر م	
8 - 5/8 900 ft. 90 7 2100 ft. 210	Oft.	4 sacks
7 2100 ft. 210		- torreutate to
5 1/2	oft.	100 sacks (surface
	O ft.	100 sacks
4 ½		
		D. A. (1)
3 2		Perf. Top Perf. Bottom
Liners		Perf. Top
Liners		Perf. Bottom
APPROXIMATE FRESH WATER DEPTHS 300 FEETS	AIT WATER 2	OAO FEET
APPROXIMATE COAL DEPTHS 600		
IS COAL BEING MINED IN THE AREA? No B		•
IS COAL BEING MINED IN THE AREA? NO B	Y WHOM?	
TO DRILL:		
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERI	FORMANCE BON	ID AND PERMANENT COPY
OF PLAT.		
TO DRILL DEEPER OR REDRILL:		
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT	NUMBER AND	PERFORMANCE BOND. ON
WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE MUST ALSO BE SUBMITTED.	PLAT AND TH	E ORIGINAL WELL RECORD
TO FRACTURE - STIMULATE:		
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1 BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.	929, FIVE (5) CC	PPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTE. ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.	R JUNE 5, 1929,	FIVE COPIES OG - 1, SHOW-
Required forms must be filed within ninety (90) days of completion for four (24) hours in advance.	bond release. In	nspector to be notified twenty-
rour (24) nours in auvance.		

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.