

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, July 3, 2019 WELL WORK PLUGGING PERMIT Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re:

Permit approval for WV 460671 (11900)

47-061-00343-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

WV 460671 (11900)

Farm Name: McMASTERS, WILLIAM J.

U.S. WELL NUMBER: 47-061-00343-00-00

Vertical Plugging

Date Issued: 7/3/2019

Promoting a healthy environment.

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date May 1	, 2019
2) Operator's	
Well No. 4606711	Lemasters W-11900
3) API Well No.	47-061 - 00343

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	
	(If "Gas, Production or Und	derground storage) Deep/ ShallowX
5)	Location: Elevation 1328	Watershed Dunkard Creek
	District Battelle	County Monongalia Quadrangle Wadestown 7.5'
6}	Well Operator EQT Production Company	7) Designated Agent Jason Ranson
•	Address 2400 Ansys Drive- Suite 200	Address 120 Professional Place
	Canonsburg PA 15317	Bridgeport WV 26330
8)	•	
	Name Gayne J Knitowski	Name HydroCarbon Well Service
	Address PO Box 108	Address PO Box 995
	Gormania, WV 26720	Buckhannon WV 26201
	See Attachment for details and proced	
ork	can commence.	il and gas inspector 24 hours before permitted
lork	order approved by inspector Haynel) Kntwed Date 5/3/2019

PLUGGING PROGNOS

460671 W.J. LeMasters # W- 11900 API# 47-061-00343 District, Battelle Monongalia County, WV

BY: R Green DATE: 02/01/17

CURRENT STATUS: TD @ 3605' Elevation @ 1332'

11" casing @ 243' (CTS) 8 5/8" casing @ 2302' (CTS) 4 1/2" casing @ 3556' (Cemented with 300 sks) Perforations @ 3483' to 3500', (16 holes) Bayard Sand

Fresh Water @ None Reported Saltwater@ 960' Oil Show @ 2350' Gas shows @ None Reported Coal @ 955',1015', & 1040'

- 1. Notify inspector, Gayne Knitowski, @ 304-546-8171, 24 hrs. prior to commencing operations.
- Check TD @ or below 3500', spot 30 bbl. of 6 % gelled water, followed by a 300' C1A cement plug., 3500' to 3200'. WOC 8 hrs., TAG TOC, add additional C1A cement if necessary. Gel hole to next plug.
- 3. Free point 4 1/2" casing, cut casing @ free point. (EST @ 2800') TOOH casing
- 4. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 5. TOOH to 2400', set 300' C1A cement plug 2400' to 2100'. (8 5/8" casing seat).
- 6. TOOH to 1400', set 300' C1A cement plug 1400' to 1100'. (Safety plug).
- 7. TOOH to 800', set 300' C1A cement plug 800' to 500'. (Safety plug).
- 8. TOOH to 300', set 300' C1A cement plug 300' to surface.
- 9. Erect monument with API#, date plugged, company name, and company 6-digit ID#.
- 10. Reclaim location and road to WV-DEP specifications.

pstile Au Attempt to poil all free course @ 1.5x string weight

Rev. - 9-71



47-061-00343

Mon Co

STATE OF WEST VIRGINIA DEPARTMENT OF MINIS

Oil and Gas Division

WELL RECORD

Quadrangle MANNINGTON 190N-3113 Permit No ...

Rotary_xx._ Oil_ Cable____ Gas_XX Recycling Comb._ Water Flood ___ Storage. Disposal_

Company Consolidated Gas Supply Corporation Address Clarksburg, V. Va. Farm Vm. J. LeMasters Acres 295	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Scotts 3mm Well No. 11900 Elev 1332! District Batelle County Monongalia	Size 20-16 Cond.			·
The surface of tract is owned in fee by	#3919% 11" 9 5/8	21,31	21:31	To surface
Address	8 5/8	23021	23021	To surface
Mineral rights are owned by	7 5 1/2		 	
Drilling Commenced 10-16-75	4 1/2	35561	35561	300 bags
Drilling Completed 11-22-75 Initial open flow Show cu. ft. bbls.	2		 	
Final production 103 M cu. ft. per day bbls. Well open 11 days 188, before test 1104 RP.	Liners Used			
well open Rrs. before test_mastr_ Rr.	A 44 - 45 6 .		!	•

Attach copy of cementing record. Well treatment details: Well fractured with 500 bbl water, h0,000# sand, 500 gal 15% acid Perforations: 3183' to 3500' with 16 holes

Coal was encountered at 954, 1015 & 1040 Peet 60" 60" Inches 9501 Feet Fresh water None recorded Salt Water 34831 Producing Sand Bayard Depth

Top Feet

Bottom Feet

2222

Oil, Gas or Water

Water

* Remarks

Salt

9601

Little Lime Big Lime Big Injun Pocono 50' Sand 30' Sand Gordon Stray 4th Sand Bayard	2249 2350 2350 2356 2956 3021 3201 3296 3483	2233 2350 2376 2519 3012 3052 3287 3341' 3500'	Oil. Gas	? ३ द्र ा	Show 31:83-35001 (. RECEIVED Office of Oil and Gas
Total Depth		3605*			. Env	MAY 7 2019 WV Department of vironmental Protection
			West	ted Gas Sur Main Street g. W. Va.	nly Corporat	ion
KBM li shove G.L.						
	(ov	er)				

^{*} Indicates Electric Log tops in the remarks section.

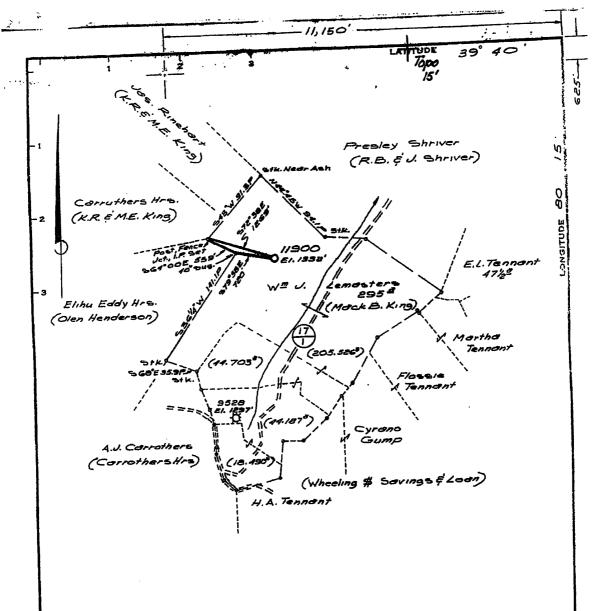
Hard or Soft

Color

THIS LOG TAKEN FROM GAMMA RAY LOGGING

Formation

.



Minimum Error of Closure 1' In 200' Source of Elevation B.M. - Consolidated Gas Supply Corp. Well Nº 9528 - Elev. 1297'

"I, the undersigned, hereby certify that this map is correct to the hest of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

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W Department of Environmental Protection

New Location __ 🗵 Drill Deeper _____ Abandonment

F.B. 1723

Majo Sheet IT N-15, E-19 Company Consolidated Ges Supply Corp STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Address Clarkeburg, W. Va. Farm Wad Lemseters (Mack B. King) Tract ____Acres 295 Lease No. G/83/ Serial No. //900 Well (Farm) No..... Elevation (Spirit Level) 1332' Quadrangle Wadestown The Mannington 19 County Monongolie District Bottelle Engineer Jackson M. Jarvie Engineer's Registration No

File No... ____Drawing No... Date /-31-75 Scale / 1320' WELL LOCATION MAP

OIL AND GAS DIVISION

CHARLESTON

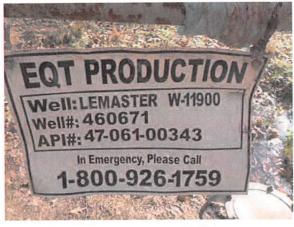
FILE NO. MON- 343

- Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. 47 -06



Well Pad Site Pictures Lemasters W-11900 WV 460671 47-061-00343



WV 460671 Well ID Sign



WV 460671 Well Pad Site (Looking East)



WV 460671 Well Pad Site (Looking Northeast along Well Access Road)

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WV Department of Environmental Protection

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948 WW-4A Revised 6-07

1) Date:	May 1, 2019	
2) Operator's V	Well Number	
460671 Lemasters W-	11900	

3) API Well No.: 47 -

061 - 00343

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)			() G 10		
	ner(s) to be served:	5) ((a) Coal Operator		
(a) Name	See Attached		_ Name		
Address			Address		
41.37					
(b) Name				vner(s) with Declaration	1
Address			_ Name	See Attached	
			Address		
() NI			Name		
(c) Name					
Address			Address	Name of the last o	
C) In an a ston	Gayne J Knitowski		(c) Coal Les	ssee with Declaration	
6) Inspector	PO Box 108		Name	ssee with Declaration	
Address			Address		
m 1 1	Gormania, WV 26720		Address		
Telephone	304-546-8171				
However, y Take notice accompany Protection, the Applica	ou are not required to take and that under Chapter 22-6 of ing documents for a permit the with respect to the well at the second of the second o	the West Virginia Cod o plug and abandon a value location described on mailed by registered	le, the undersigned well well with the Chief of th n the attached Applicati or certified mail or del	operator proposes to file or has f e Office of Oil and Gas, West Vi on and depicted on the attached	the instructions on the reverses side. Tiled this Notice and Application and reginia Department of Environmental Form WW-6. Copies of this Notice, named above (or by publication in
	X	*** 11.0			
		Well Operator		pany ?	
		By:	Erin Spine	vices -	
~	OFFICIAL SEAL	Its:	Regional Land Superv		
NO TO SELECT NO.	OF WEST VIRGINIA	Address	2400 Ansys Drive, Sui Canonsburg PA 1531		
DO 350	NNA K. LARRY KISNER HILL RD	m 1 1			RECEIVED Office of Oil and Gas
350 FAIF My Commiss	MONT WV 26554 ion Expires August 23, 2023	Telephone	(724) 271-7314		MAY 7 2019
Subscribed and Dona K. My Commission		s 18+ 9 ma K. 3.2023	ayof May	Notary Public	WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

47-061-00343

460671 Lemasters W-11900

Owner(s) (Surface and Access)

Kent A Leonhardt 616 Happy Ln. Fairview, WV 26570

Coal Owner(s)

Patriot Coal Company 500 Lee St. Charleston, WV 25301 Attn: Ed Paros

Richard L Fordyce 6259 Belmont Farms Dr NE Belmont, MI 49306-9470

Patricia L Kennedy 455 Sunnehanna Dr Box 27 Myrtle Beach, SC 29588-5357

Karen L Lemasters 3066 Aljean Dr Bethel Park, PA 15102

Donna Y Nuzum 7 Carriage Dr Fairmont, WV 26554

Gordon J Outhier 17951 Sequoia Circle Yorba Linda, CA 92886

Stephen N Yergovich 1368 Locust Ave Fairmont, WV 26554

Deborah J Jarrell 508 Ogden Ave Fairmont, WV 26554

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WV Department of Environmental Protection 47-061-00343

460671 Lemasters W-11900

Coal Owner(s) Continued...

Richard E Shriver 415 Miracle Run Rd Fairview, WV 26570

Piney Holdings, INC 67 Mountain Park Dr Fairmont, WV 26554

Potential Water Owner(s)

Kent Leonhardt 616 Happy Lane Fairview, WV 265X0

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WV Department of Environmental Protection

47-061-003431

Operator's Well Number

460671 Lemasters W-11900

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planne objection to a permit being issued on those materials.	ed work described in these materials, and I have no
FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION BY A CORPORATION,
4 4 01 1 -	

K	ann	7	LeMastera	Date ⁵	-6-19	Name	
_		Sign	ature			By	
						Its	Date

WW-9 (5/16)

API Number 47 - 061 - 00343 Operator's Well No. 460671 Lemasters W-11900

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company	OP Code 306686	
	Quadrangle Wadestown 7.5'	
Do you anticipate using more than 5,000 bbls of water to compl	1 1	\checkmark
Will a pit be used? Yes No		
If so, please describe anticipated pit waste: Formatio		
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20 ml	
Proposed Disposal Method For Treated Pit Wastes:		
Land Application (if selected provide		
	Number	
Off Site Disposal (Supply form WW		
Other (Explain		
Will closed loop systembe used? If so, describe:		
Drilling medium anticipated for this well (vertical and horizontal		
-If oil based, what type? Synthetic, petroleum, etc		
Additives to be used in drilling medium?		
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc	
-If left in pit and plan to solidify what medium will be	used? (cement, lime, sawdust)	
-Landfill or offsite name/permit number?		
Permittee shall provide written notice to the Office of Oil and G West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	as of any load of drill cuttings or associated wast within 24 hours of rejection and the permittee sha	e rejected at any Ill also disclose
I certify that I understand and agree to the terms and con April 1, 2016, by the Office of Oil and Gas of the West Virg provisions of the permit are enforceable by law. Violations of a or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on the information, I believe that the information is true, accurate submitting false information, including the possibility of fine or Company Official Signature Company Official Title Regional Land Supervisor	ginia Department of Environmental Protection. If any term or condition of the general permit and/or of examined and am familiar with the information my inquiry of those individuals immediately response, and complete. I am aware that there are sign imprisonment.	understand that the other applicable law submitted on this onsible for o btaining ificant penalties for LARRY PUBLIC LARRY RHILL RD WY 26554 res August 23, 2023
Subscribed and sworn before me this day of	lay, 20_19	Office of Oil and Gas
Donna K. Larry Donna K.L	Notary Public	MAY 7 2019
My commission expires 8-23-2023	, 0	WV Department of

Operator's Weil No.__460671 Lemasters W-11900____

ı 3	Tons/acre or to correct to pl	Preveg etation pl	
		H 0.0	
•	0-20-20) or equivalent		
Fertilizer amount_1	/3 ton	lbs/acre	
Mulch_2	Tons	s/acre	
	Se	ed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of	pit will be land applied, provide vithe land application area.	cation (unless engineered plans include vater volume, include dimensions (L,	ling this info hav
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involvantable (L, W), and area in acres, of the complex section of the Plan Approved by:	pit will be land applied, provide vithe land application area.	cation (unless engineered plans incluc vater volume, include dimensions (L,	ling this info hav
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EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

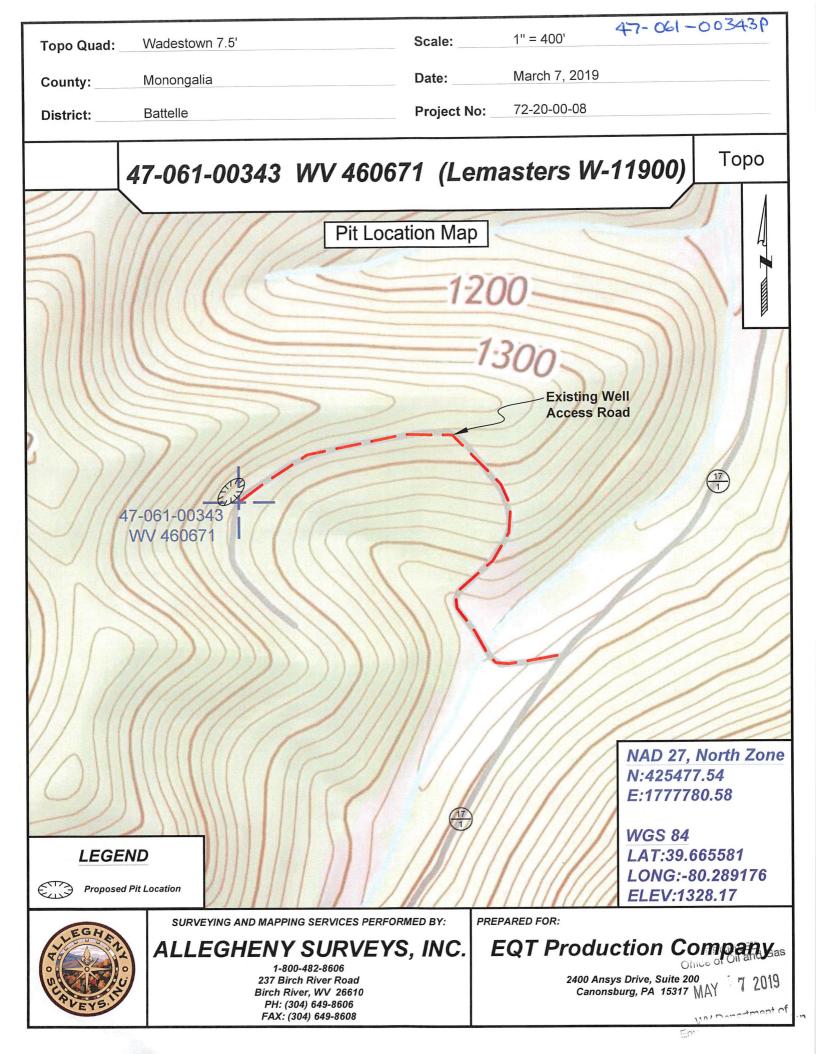
Waste Management - Northwestern Landfill

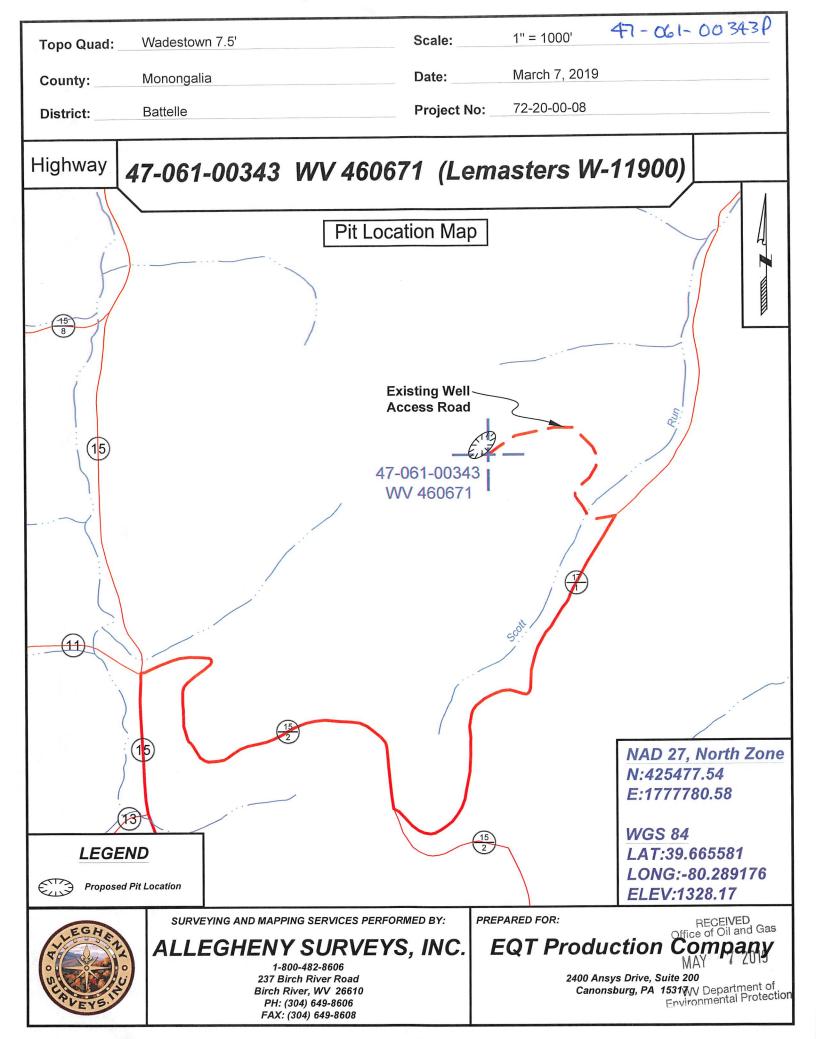
512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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WW Department of Environmental Protection





47-061-00343P 1" = 2000' Scale: Wadestown 7.5' Topo Quad: March 7, 2019 Date: Monongalia County: 72-20-00-08 **Project No:** Battelle District: Topo 47-061-00343 WV 460671 (Lemasters W-11900) HONEY RUN RO Mir Run Miracle Run Cem CO RD 15/8 47-061-00343 WV 460671 Crossroads TENNANT LN WLONDYKE-TENNANT NAD 27, North Zone N:425477.54 E:1777780.58 1200 **WGS 84** MIRACLE RUN RO LAT:39.665581 LONG:-80.289176 ELEV:1328.17 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: REPARED FOR:

RECEIVED Office of Oil and Gas

RECEIVED Office of Oil and Gas

MAY 7 2619 ALLEGHENY SURVEYS, INC. MAY 1-800-482-8606 2400 Ansys Drive, Suite 200 237 Birch River Road Canonsburg, PA 15317 WV Department of Birch River, WV 26610

PH: (304) 649-8606 FAX: (304) 649-8608



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-061-00343 WELL NO.: WV 460671 (Lemasters W-11900)	·
FARM NAME: Wm. J. Lemasters	
RESPONSIBLE PARTY NAME: EQT Production Company	
COUNTY: Monongalia DISTRICT: Battelle	
QUADRANGLE: Wadestown 7.5'	
SURFACE OWNER: Kent A. Leonhardt	
ROYALTY OWNER: Billy Atkins Agent, et al.	
UTM GPS NORTHING: 4390882	
UTM GPS EASTING: GPS ELEVATION: 405 m (1328 ft)	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on above well. The Office of Oil and Gas will not accept GPS coordinates that do not me the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS : Post Processed Differential Real-Time Differential	the
Mapping Grade GPS X : Post Processed Differential X Real-Time Differential 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and	WAT . LOTO
prescribed by the Office of Oil and Gas.	WV Department of Environmental Protection
-9////	