



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAR 6 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 5, 1975

Surface Owner William Haggerty

Company Consolidated Gas Supply Corporation

Address Not known

Address Clarksburg, W. Va.

Mineral Owner _____

Farm C. L. Eakin Acres 162

Address _____

Location (waters) Dunkard Creek

Coal Owner Eastern Associated Coal Corp.

Well No. 11891 Elevation 1114'

Address Rt. #1, Fairview, W. Va.

District Battelle County Monongalia

Coal Operator Same

Quadrangle MANNINGTON

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

INSPECTOR TO BE NOTIFIED
Paul Barrett
Clarksburg, W. Va. PH: 622-3871

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 7-6-75

Men-341

Robert L. Isaac
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-6-36 19 by G. L. Eakin made to Hope Natural Gas Company and recorded on the 13th day of March 1936, in Monongalia County, Book 276 Page 21

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
R. L. Payne Manager of Prod.
(Sign Name) _____
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit approving the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Men-341 PERMIT NUMBER
47-061

(over)

* Indicates Electric Log tops in the remarks section.



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MAY 8 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Eastern Associated Coal Corporation
Coal Operator

Consolidated Gas Supply Corporation
Name of Well Operator

Route #1,
Fairview, W. Va.
Address

Clarksburg, W. Va.
Complete Address

Same
Coal Owner

May 6, 1975
Date

WELL TO BE ABANDONED

Address

Battelle, District

Monongalia, County

William Hagerty
Lease or Property Owner

Well No. 11891

Morgantown, W. Va.
Address

C. L. Eakin Farm

Inspector Paul Garrett Telephone 622-3871

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

11/24/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MON-341-PP

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well 11891
MO# 341

Well to be plugged and filled as follows:

PARTIAL PLUGGING

Total Depth 5519'

Gel 5519' to 3240'
Cement 3240' to 3100'

Gel 3100' to 2900'
Cement 2900' to 2830'

Gel 2830' to 2500'
Run 2480' of 4 1/2" casing & cement 600'

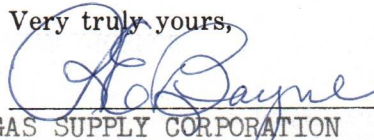
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



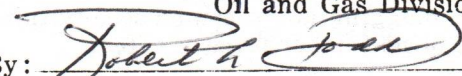
Manager of Prod.
Well Operator

CONSOLIDATED GAS SUPPLY CORPORATION

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of April, 1915.

DEPARTMENT OF MINES
Oil and Gas Division 11/24/2023

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

WORKED

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MAY 8 1975

OIL & GAS DIVISION
DEPT. OF MINES

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Eastern Associated Coal Corporation
COAL OPERATOR OR OWNER
Fairview, W. Va.
ADDRESS
Same
COAL OPERATOR OR OWNER
ADDRESS
William Hagerty
LEASE OR PROPERTY OWNER
Morgantown, W. Va.
ADDRESS

Consolidated Gas Supply Corporation
NAME OF WELL OPERATOR
Clarksburg, W. Va.
COMPLETE ADDRESS
May 6, 1975 19
WELL AND LOCATION
Battelle, District
Monongalia, County
Well No. 11891
C. L. Eakin Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Garrett

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Harrison } SS:

A. J. Sabatino and R. F. Rader

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April, 1975, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Gel 5520' - 3240'	11"	None	20'
	Cement 3240' - 3100'	8"	None	1057'
	Gel 3100' - 2900'			
	Cement 2900' - 2830'			
	Cement 2830' - 2525'			
	Ran 2514' of 4 1/2" casing and cemented with 150 bags			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)			Partial Plugging	
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of April, 1975.

And further deponents saith not.

Sworn to and subscribed before me this 7th day of May, 1975.

A. J. Sabatino 11/24/2023
R. F. Rader
Colin J. Dawson

My commission expires: Dec. 15, 1981.

Notary Public In and For The State of West Virginia
Permit No. MON-341-PP

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 11 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-341

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			Kind of Packer
Address <u>CHARLESTON -</u>	16			
Farm <u>C. L. Eakin</u>	13			
Well No. <u>11891</u>	10			Size of
District <u>BATTELLE</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced <u>3-8-75</u>	6 3/8			Depth set
Drilling completed _____ Total depth <u>1150'</u>	5 3/16			
Date shot <u>Waiting on 8' pipe</u> Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>FFS FPL</u>			
Fresh water <u>-</u> feet _____ feet	<u>495-500' 510-585' 920-930'</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H.E. SIMON, C.J. FARRAR, R.E. ELMER

Remarks:

Contractor S.W. JACK. Rotary - Rig #11

March - 10, 1975
DATE

William J. Blauer
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 17 1975

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. MoN-341

Company Consolidated Gas Supply Corp.
 Address CHARLESTON
 Farm E. L. EAKIN
 Well No. 11891
 District BUTTELE County MONTGOMERIA
 Drilling commenced _____
 Drilling completed _____ Total depth 29.50'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water - feet _____ feet
 Salt water _____ feet _____ feet

Drillers' Names H. E. SIMON, C. L. FORTAT, R. C. ELMER.

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10 <u>9 5/8</u>	<u>1157'</u>	<u>CEM-200</u>	<u>SK. CEMENT</u>
8 1/4			Size of _____
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
495-500' - 580-585' - 835-838' - 920-930'
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Remarks:

Contractor. S.W. JACK. ROTARY - Rig # 11

March 13, 1975
DATE

William J. Blum
DISTRICT INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 25 1975

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MON-341

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>E.L. EAKIN</u>	16			Kind of Packer _____
Well No. <u>11891</u>	13			
District <u>BATTELLE</u> County <u>MONMOUTH</u>	10 <u>9 5/8</u>			Size of _____ <u>1057. 200 SK. CEMENTED,</u> <u>TO SURFACE</u>
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth <u>4129</u>	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H.E. SIMON, C.H. FORTAT - R.C. ELMET.

Remarks:

Contractor. S.W. JACK. ROTARY - Rig # 11

March 24, 1975
DATE

William J. Blaine
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 11 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MOX-341

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Clarksburg, W. Va.</u>	Size		
Farm <u>Ch. Eakin</u>	16			Size of _____
Well No. <u>11891</u>	13			Depth set _____
District <u>Battelle</u> County <u>Monongalia</u>	10			Perf. top _____
Drilling commenced <u>3/10/75</u>	8 1/4	<u>1057</u>	<u> cemented to surface - 200-SKs</u>	Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Calvin LaFton - Tool Pusher

S.W. Jock Drilling Co - Contractor

Remarks: Drilled To 5520. Ready To log well

4/9/75
DATE

Paul W. Garrett
DISTRICT INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 14 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-341

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			
Address <u>Clarksburg, W. Va.</u>	16			Kind of Packer _____
Farm <u>C. L. Eskin</u>	13			
Well No. <u>11891</u>	10			Size of _____
District <u>Battle</u> County <u>Monongahela</u>	8 3/4	<u>1057'</u>	<u>Permitted to Surface - 200-SKS</u>	
Drilling commenced <u>3/10/75</u>	6 3/4			Depth set _____
Drilling completed <u>4/10/75</u> Total depth <u>5520</u>	5 3/16			
Date shot _____ Depth of shot _____	4 1/2	<u>2514</u>	<u>Cemented</u>	<u>With - 150-SKS</u>
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.				Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>4 1/2"</u> SIZE <u>600</u> No. FT. <u>4/10/75</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>495</u> FEET <u>60</u> INCHES			
	<u>580</u> FEET <u>60</u> INCHES <u>835</u> FEET <u>36</u> INCHES			
	<u>920</u> FEET <u>120</u> INCHES _____ FEET _____ INCHES			

Drillers' Names Calvin Hofton - Tool Pusher

S. W. Jack Drilling Co. - Contractor

Remarks: _____

Well completed in Intun sand
Lower Hole plugged - Arvogel - 5519-3240
Cement - 3240-3100
Arvogel - 3100-2900
Cement - 2900-2830
Arvogel - 2830-2514
4 1/2" casing to - 2514 - cemented with 150 SKS

4/10/75
DATE

Paul W. Bennett
DISTRICT INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 16 1975

OIL & GAS DIVISION
DET. 7. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MON. 341.P. Well No. 11891
COMPANY Consolidated Gas Supply Corp. ADDRESS CHARLESTON
FARM C. G. EAKIN DISTRICT BOYD COUNTY MONROG
Filling Material Used CEMENT, AQUAGEL

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					8'	1057'
4-11-75. Partially Plugged to 2500'						
4 1/2" Casing Set. At 2454'						
5-15-75						
Celled to Surface. 6% Sol. 25# Lb. Flare to 3" B.B.						
Close to heavy salt water flow.						
Cut 4 1/2" at 1800'. Celled for 3 hrs. No success.						
Will try again tomorrow or Monday.						

Operator will call when ready to cement.

Drillers' Names Robert Rader Pat. Muffay
Remarks Contract Supervisor - Haliburton Engineer

Contractor Paramount Exploration Co.
Cemented by Haliburton

May 15, 1975 I hereby certify I visited the above well on this date.

William J. Flower
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			Size of _____
	13			Depth set _____
	10			Perf. top _____
	8 1/4			Perf. bottom _____
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			
	2			
	Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 19 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Mon-341-P Well No. 11891
 COMPANY Consolidated Gas Supply - ADDRESS CHARLESTON, W. Va
 FARM C. G. EAKIN DISTRICT BAYLOR COUNTY MONROGALIA
 Filling Material Used CEMENT, AQUAGEL.

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1400'	4 1/2"	1054
			Failed - T. Cut. 4 1/2" - NT. 1800'		8"	1057 C.T.S.
			100 ft. CEMENT. Plug SET. 1800-1700 - inside.			4 1/2" casing
			100 ft. " " " " " 1100-1000'			
			65 ft. " " " " " 65 ft to SURFACE.			
Plugging Completed -						

Drillers' Names: Robert Rader, Consol. Gas. Supervisor Pat. MURPHY - Habiburton - ENGINEER
 Remarks:

Contractor. Paramount Exploration Co.
Cemented by - Habiburton -

May 16, 1975 I hereby certify I visited the above well on this date.
 DATE

William J. Blum
 DISTRICT 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984

RECEIVED

SEP 4 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Consolidated Gas Supply Corp. PERMIT NO 061-0341-PP-P (3-6-75) (5-13-75)
445 West Main Street
Clarksburg, West Virginia 26301 FARM & WELL NO C. L. Eakin #11891
DIST. & COUNTY Battelle/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No Surface or Underground Pollution	✓	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	✓	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *David R. Ellis*
DATE 8-27-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. v. B. B.
Administrator-Oil & Gas Division
October 9, 1984

TMS/chm

DATE _____



RECEIVED

MAY 13 1975

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Operations

Coal Operator

Consolidated Gas Supply Corporation

Name of Well Operator

Clarksburg, W. Va.

Complete Address

Address

Eastern Associated Coal Corporation

Coal Owner

May 12, 1975

Date

Koppers Building
Pittsburgh, Pa.

Address

WELL TO BE ABANDONED

Batelle

District

Monongalia

County

William Hagerty

Lease or Property Owner

Well No. 11891

Morgantown, W. Va.

Address

C. L. Eakin

Farm

Inspector Paul Garrett

Telephone 622-3871

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Manager of Prod.

Well Operator

CONSOLIDATED GAS SUPPLY CORPORATION

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

11/24/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MON-341-PP-P

Permit Number

47-061

APPLICANT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well 11891
MON - 341 - PP-P

Well partially plugged on Permit No. MON-341-PP
to 2500' (see form OG-8)

Cut & remove 4 1/2" casing from 1800'

Gel 2480' to 1850'
Cement 1850' to 1750'

Gel 1750' to 1100'
Cemmt 1100' to 1000'

Gel 1000' to 50'
Cement 50' to Surface.

Erect marker over hole.

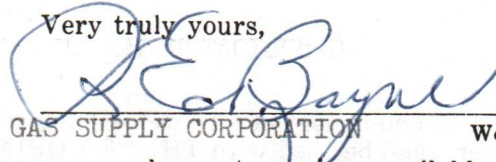
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of May, 1975.

DEPARTMENT OF MINES 11/24/2023
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

010

RECEIVED

FEB 13 1976

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Operations
COAL OPERATOR OR OWNER

Consolidated Gas Supply Corporation
NAME OF WELL OPERATOR

Eastern Associated Coal Corporation
COAL OPERATOR OR OWNER

Clarksburg, W. Va.
COMPLETE ADDRESS

Koppers Bldg., Pittsburgh, Pa.
ADDRESS

January 29, 1975 19
WELL AND LOCATION

William Hagerty
LEASE OR PROPERTY OWNER

Battelle, District

Morgantown, W. Va.
ADDRESS

Monongalia, County

Well No. 11891

C. L. Eakin Farm

STATE INSPECTOR SUPERVISING PLUGGING ~~XXXXXXXXXX~~ William B. Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marion } ss:
 Herbert M. Spengler

and Robert F. Rader Jr.

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of May, 1975, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Set Elite Bridge plug @ 2263'	1 1/2"	11400	11114'
	Gel 2263-1800'			
	Cement 1800-1700'			
	Gel 1700-1100'			
	Cement 1100-1000'			
	Gel 1000'-65'			
	Cement 65'-Surface			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Erected legal marker over hole			
(NAME)	properly installed & inscribed			
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 16th day of May, 1975.

And further deponents saith not.

Sworn to and subscribed before me this 6th day of February, 1976.

Herbert M. Spengler
Robert F. Rader Jr.

11/24/2023

Robert W. Mahley
Notary Public.

My commission expires:
 August 1, 1976

Permit No. MON-341-PP-P

34

10/15/2023

10/15/2023

10/15/2023

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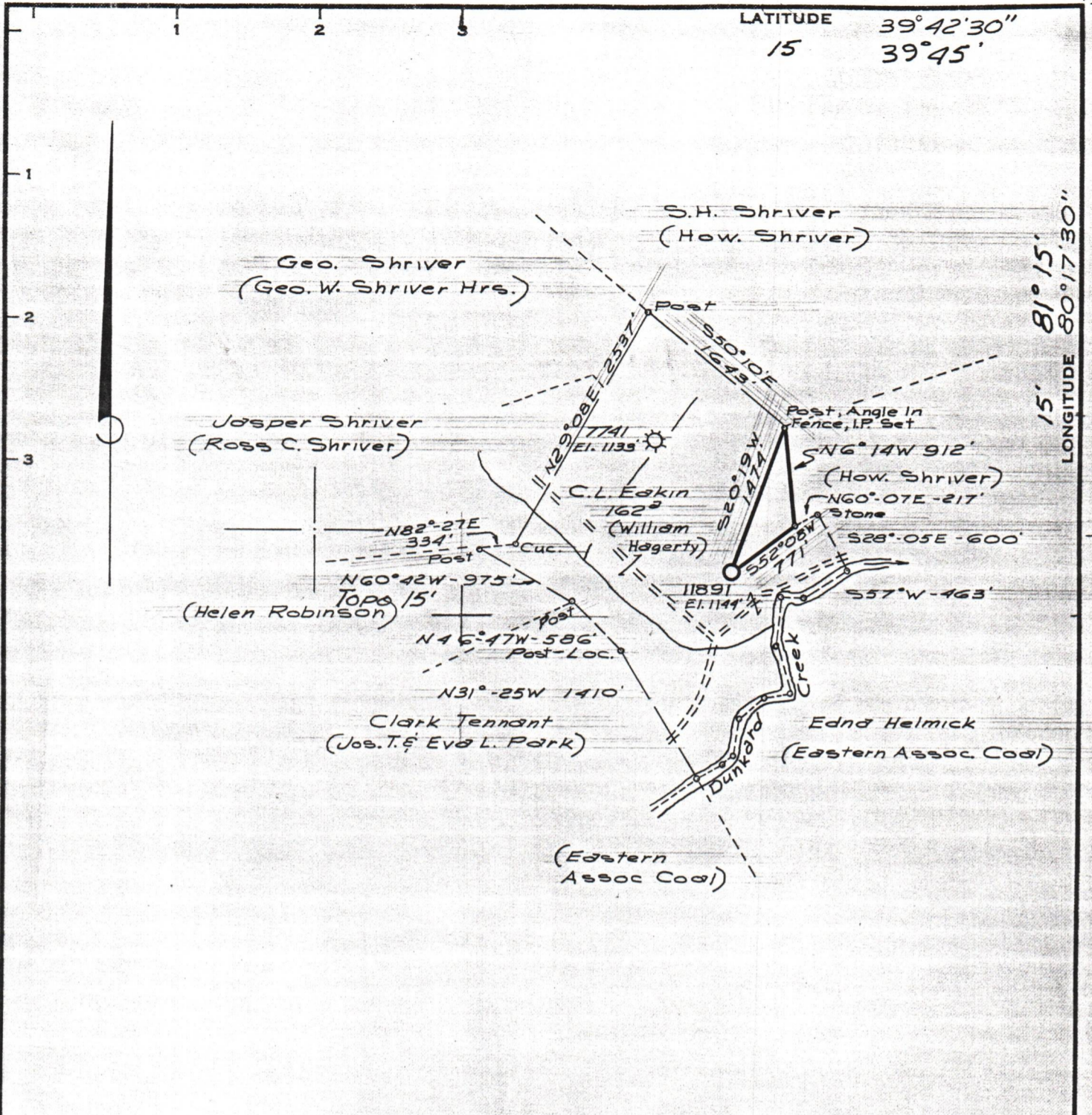
10/15/2023

10/15/2023

10/15/2023

11/24/2023

10,700' 3,675' B



Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. - U.S.G.S. Chisled Square On Bridge Over Shriver Run Wadestown 7 1/2 Topo - Elev. 1011'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

~~Partial Plugging~~ *dated 4/10/75*
 New Location
 Drill Deeper
 Abandonment **5-13-75**

Map Sheet 17 N-17 E-17 F.B. 1723 Pgs. 24-26

Company Consolidated Gas Supply Corp.
 Address Clarksburg, W. Va.
 Farm C.L. Eakin (William Hagerty)
 Tract _____ Acres 162² Lease No. 17292
 Well (Farm) No. _____ Serial No. 11891
 Elevation (Spirit Level) 1144'
 Quadrangle Wadestown 7 1/2 MANNINGTON 15'
 County Monongalia District Battelle
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date January 28, 1975 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mon-34/11/24/2028

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47061



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

RECEIVED
MAY 13 1975
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle MANNINGTON
Permit No. MON-341-PP

Rotary XXX Oil _____
Cable _____ Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>C. L. Eakin</u> Acres <u>162</u>				
Location (waters) <u>Dunkard Creek</u>				
Well No. <u>11891</u> Elev. <u>1114'</u>	Size			
District <u>Battelle</u> County <u>Monongalia</u>	20-16			
The surface of tract is owned in fee by _____	Cond.			
	<u>13 1/2" 11"</u>	<u>20'</u>	<u>20'</u>	To surface
Address _____	9 5/8			
Mineral rights are owned by _____	8 5/8	<u>1057'</u>	<u>1057'</u>	To surface
Address _____	7			
Drilling Commenced <u>4-10-75</u>	5 1/2			
Drilling Completed <u>4-29-75</u>	4 1/2	<u>2454'</u>	<u>2454'</u>	150 bags
Initial open flow <u>Show</u> cu. ft. _____ bbls.	3			
Final production <u>Dry</u> cu. ft. per day _____ bbls.	2			
Well open _____ hrs. before test _____ RP.	Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured from 2232' to 2239' with 21 holes and from 2286' to 2300' 18 holes
first zone fract'd with 500 bbl water, 30,000# sand and 500 gal acid. 2nd zone with
500 gal acid, 500 bbl water and 30,000# sand

Coal was encountered at Various Feet _____ Inches _____
Fresh water 25' 110' Feet _____ Salt Water 2080' Feet _____
Producing Sand Well dry & abandoned Depth - - -

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Coal			495	500	Water	25' Fresh
Coal			580	585	Water	110' Fresh
Coal			835	838		
Coal			920	930		
Sand & Shale			930	2095	Water	2080' Salt
Little Lime			2095	2110		
Big Lime			2110	2215		
Big Injun			2215	2360	Gas	2232' - 2300' Show
Sand & Shale			2360	3180		
5th Sand			3180	3245		
Sand & Shale			3245	3995		
Speechley			3995	4020		
Sand & Shale			4020	4235	Oil	4240' Odor
Balltown			4235	4270		
Sand & Shale			4270	4980		
Benson Sand			4980	5010	Gas	Benson Show
Total Depth				5520'		

11/24/2023

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAR 6 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 5, 1975

Surface Owner William Haggerty

Company Consolidated Gas Supply Corporation

Address Not known

Address Clarksburg, W. Va.

Mineral Owner _____

Farm C. L. Eakin Acres 162

Address _____

Location (waters) Dunkard Creek

Coal Owner Eastern Associated Coal Corp.

Well No. 11891 Elevation 1114'

Address Rt. #1, Fairview, W. Va.

District Battelle County Monongalia

Coal Operator Same

Quadrangle MANNINGTON

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

INSPECTOR TO BE NOTIFIED Paul Barrett
Clarksburg, W. Va. PH: 622-3871

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-6-75

Robert A. Esser
Deputy Director - Oil & Gas Division

Men-341

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-6-36 19 by G. L. Eakin made to Hope Natural Gas Company and recorded on the 13th day of March 1936, in Monongalia County, Book 276 Page 21

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) Rob Payne Manager of Prod.
Well Operator

Address of Well Operator
Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State 11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Men-341 PERMIT NUMBER
47-061

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Company NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE - - TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 5700' ROTARY xx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13000 11"	20'	20'	To surface
9 - 5/8			
8 - 5/8	1000'	1000'	To surface
7			
5 1/2			
4 1/2	5700'	5700'	150 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS 900' _____
 IS COAL BEING MINED IN THE AREA? Not on lease BY WHOM? Eastern is in area

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the Virginia Code.

Approved by telephone - 3-6-75 - 2:35 P.M.

Rodney Jarrett.
For Coal Company

Official Title