



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAY 22 1974-CEN

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 21, 1974
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Greer Steel Company Acres 154.34
Location (waters) Dry Run / Deckers Ck.
Well No. 11701 Elevation 1996'
District Morgan County Monongalia
Quadrangle MORGANTOWN

Surface Owner Greer Steel Company
Address Morgantown, W. Va.
Mineral Owner Same
Address _____
Coal Owner None
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-23-74.

INSPECTOR TO BE NOTIFIED William Blosser
Colfax, W. Va. PH: 363-9105

Deputy Director - _____

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 9-9-60 19 by Greer Steel Co. made to Hope Natural Gas Company and recorded on the 23rd day of November 1960 in Monongalia County, Book 591 Page 179
XXXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Rob Bayne Manager of Prod.
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

Address
of
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Not known at this time NAME R. E. Bayne
 ADDRESS _____ ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 8050' ROTARY xxx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS xxx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30'	30'	To surface
9 5/8 10"	1000'	1000'	To surface
8 - 5/8			
7	8000'	8000'	150 bags
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

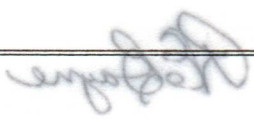
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.



The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

For Coal Company

Official Title

RECEIVED

MAY 22 1974

OIL & GAS DIVISION
DEPT. OF MINES

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being owners of the surface of that certain lot, tract or parcel of land located in Morgan District, Monongalia County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursuant to West Virginia Code, Section 22-4A-7(b) (4) and Operating Rule 3.04 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Consolidated Gas Supply Corporation, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this the 2nd day of May, 19 74.

Darold E. Lingar
Attested

R.A. Raese
President, Limestone Division
Greer Steel

STATE OF WEST VIRGINIA,

COUNTY OF MONONGALIA, to-wit:

I, R.W. Coplin, a notary public of said STATE County, do certify that R.A. Raese, who signed the writing above for Greer Steel Co. A Corporation, and

whose names are signed to the writing above bearing date the 2 day of MAY, 1974, have this day acknowledged the same before me in ~~my~~ said County,

Given under my hand this 2 day of MAY, 1974.

R.W. Coplin
Notary Public

My commission expires:

April 18, 1983

Notary Public IN AND FOR THE STATE OF West Virginia

11/24/2023



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

ARCH A. MOORE, Jr.
Governor

May 23, 1974

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division

Re: Consolidated Gas Supply Application to Drill
Greer Steel Co. Farm - Monongalia County

The application of Consolidated Gas Supply Corporation has a recorded and acknowledged consent and easement attached; the nearest unit boundary is 545' from the proposed well location; and is in excess of 3000' from each of the three offset wells.

The application is approved by the Oil and Gas Conservation Commission.


Thomas E. Huzzey

TEH/d

11/24/2023

RECEIVED
MAY 22 1974

TABULATION OF WELLS - 1 MILE RADIUS OF WELL NO. 11701 OIL & GAS DIVISION
DEPT. OF MINES

<u>API NUMBER</u>	<u>CO. NUMBER</u>	<u>FARM NAME</u>	<u>OPERATOR</u>
047-0616-315	10995 1/2	Cascade Corp.	Phillips Petroleum Co.
047-0616-316	10999 1/2	Cascade Corp.	Phillips Petroleum Co.
047-0616-313	10974 1/2	Cascade Corp.	Phillips Petroleum Co.
<i>canc.</i> - 047-0616-310	10962 1/2	G. R. Schaffer	Phillips Petroleum Co.
047-0616-320	11025 1/2	Greer Steel Co.	Phillips Petroleum Co.
047-0616-319	11024 1/2	Greer Steel Co.	Phillips Petroleum Co.
047-0616-317	11022 1/2	Greer Steel Co.	Phillips Petroleum Co.

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED
FEB 18 1975

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Morgantown

Permit No. MON-337

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm Greer Steel Co. Acres 154.34
Location (waters) Deckers Creek
Well No. 11701 Elev. 1996
District Morgan County Monongalia
The surface of tract is owned in fee by _____
Greer Steel Co.
Address Morgantown, WV
Mineral rights are owned by Same
Address _____
Drilling Commenced 7-16-74
Drilling Completed 8-9-74
Initial open flow _____ cu. ft. _____ bbls.
Final production 1600 M cu. ft. per day _____ bbls.
Well open 11 days hrs. before test 3046# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13- 10X	32	32	To Surface
9 5/8	1042	1042	375 SKS
8 5/8			
7			
5 1/2			
4 1/2	8047	8047	300 SKS
3			
2	7933	7933	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fractured 10-3-74. Loaded hole with 1000 gal. hyd. acid. 1st stage with 1115 bbl. 5% hyd. acid. Trailed in 750# walnut shells. 2nd stage with 1000 gal. 20% hyd. acid, 625 bbl. 5% hyd. acid. Trailed in 750# walnut shells. Perf. 7891-96, 5 holes; 7901-14, 13 holes; 7922-27, 5 holes; 7940-53, 13 holes; 7958-71, 13 holes.

Coal was encountered at _____ Feet _____ Inches
Fresh water 29, 45, 760 Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Chert _____ Depth 7891-7971

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
<u>Electric Log</u>						
<u>Greenbrier</u>			403	642		
<u>Speechley</u>			2389	2412		
<u>Benson</u>			3870	3908		
<u>Tully</u>			7286	7390		
<u>Onondaga</u>			7835	7881		
<u>Chert</u>			7881			
Total Depth				8109 G.L.		
K. B. Measurement 16' above G.L.						

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

11/24/2023

Date February 14, 19 75

APPROVED Consolidated Gas Supply Corp., Owner

By J. E. Payne Manager of Prod.
(Title) PSR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 25 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON 337

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply</u>	Size			
<u>Clarksburg</u>	16	<u>43'</u>	<u>42'</u>	Kind of Packer _____
<u>Green Steel Co</u>	13	<u>1062'</u>	<u>1062'</u>	Size of _____
Well No. <u>11701</u>	10			
District <u>Morgan</u> County <u>Mon</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>3290</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>9 5/8"</u> SIZE <u>1062'</u> No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Haliburton</u>			
Fresh water <u>29</u> feet <u>760'</u> feet	COAL WAS ENCOUNTERED AT <u>45'</u> FEET <u>0</u> INCHES <u>0</u>			
Salt water _____ feet _____ feet	<u>49'</u> FEET <u>0</u> INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clifford Hames toolpusher

Remarks:
tool pusher did not attempt to contact Dept. of Mines personnel when cementing surface pipe. I told him to do so next time. Surface pipe took 375 sacks of cement. Circulation was achieved.

23 July 74
DATE

Ruby M. ...
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 15 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. ^{man} ~~11701~~ 337

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Clarksburg</u>	Size			
Farm <u>Green Steel Co.</u>	16			Kind of Packer _____
Well No. <u>11701</u>	13	<u>42'</u>	<u>CTS</u>	
District <u>Morgan</u> County <u>Preston</u>	10	<u>1062'</u>	<u>CTS</u>	Size of _____
Drilling commenced <u>13 July 74</u>	8 1/4			Depth set _____
Drilling completed <u>10 Aug 74</u> Total depth <u>8125'</u>	6 5/8	<u>5 3/16 4 1/2" 8046'</u>		
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>4 1/2"</u> SIZE <u>8046</u> No. FT. <u>11 Aug 74</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Fresh water <u>29'</u> feet <u>760'</u> feet	COAL WAS ENCOUNTERED AT <u>45'</u> FEET <u>0</u> INCHES			
Salt water _____ feet _____ feet	<u>49'</u> FEET <u>0</u> INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

Moving rotary now, expect to move in service rig to complete well & frac. Show of gas at 7942' (slight) logs were favorable.

12 August 74
DATE

[Signature]
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. 403

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY Consolidated or 2000

Filling Material Used Classified

Liner _____ Location _____ Amount _____ Packer _____ Location Cross Street Co.

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

Moving casing now, expect to make in service rig to complete well & test. 2000 ft of gas at 1000' (right) logs were favorable.

_____ I hereby certify I visited the above well on this date.

DATE 11/24/2023 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 9 1976

OIL & GAS DIVISION
DEPT. OF MINES

Status-Report
INSPECTOR'S WELL REPORT

Permit No. MON-337

Oil or Gas Well _____
(KIND)

Company Consolidated Gas Supply Corp
 Address Clarksburg, West Virginia
 Farm Green Steel Co -
 Well No. 11701
 District Morgan County Morgan
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Acc. by Robert Radet. d. Floyd Postelwait - Consol. Gas. Rep -

Remarks: SMALL AMOUNT OF LOGS & LIMBS ON EDGE OF LOCATION NOW - GROUND ON LOCATION - HOLD WATER. NEEDS DRAINED & FILLED OBSERVANT BOX ON LOCATION. GOOD DRAINAGE - LOCATION GRASSED OVER. ROAD TO WELL IN GOOD SHAPE - NO S.D. ON WELL

August 5, 1976
DATE

William J. Blouin
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

 DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 12 1977
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MAN. 337 Well No. 11701

COMPANY Consolidated Gas Supply Corp. ADDRESS Clarksburg, West Virginia
FARM Green Steel Co. DISTRICT MORGAN COUNTY MONROGALIA

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Do not release

Remarks: Needs. Some Seeding -
Needs. Blowout. Pit repaired
Needs Market -

August 10, 1977 I hereby certify I visited the above well on this date.
DATE
William J. [Signature] 8/12/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

11/24/2023

DISTRICT WELL INSPECTOR



RECEIVED
SEP 4 - 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984

COMPANY Consolidated Gas Trans. Corp.

PERMIT NO 061-0337 (5-23-74)

445 West Main Street

FARM & WELL NO Greer Steel Co. #11701

Clarksburg, West Virginia 26301

DIST. & COUNTY Morgan/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul R. Ekin

DATE 8-27-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. R. B.
Administrator-Oil & Gas Division

October 9, 1984

DATE

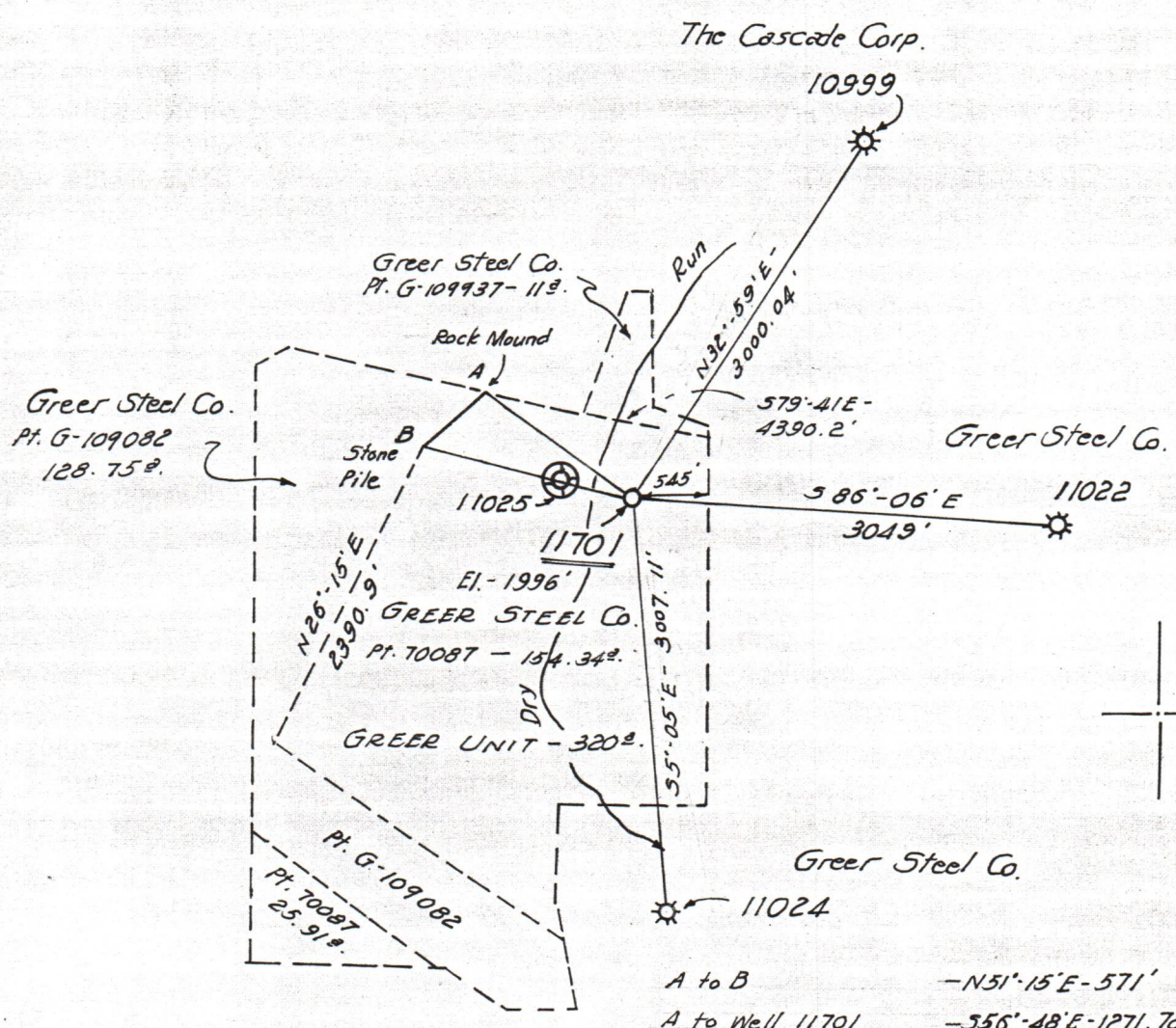
TMS/chm

5/24/74 CEN
1850'

LATITUDE 39 ° 40'

LONGITUDE 79 ° 50'

27,725



- A to B - N51°-15'E-571'
- A to Well 11701 - S56°-48'E-1271.78'
- B to Well 11701 - S77°-21'E-1547.42'
- ∠ Dist. to Unit Line - East - 545'
- Well 11025 to Well 11701 - S79°-25'E-518'

Minimum Error of Closure 1' IN 200'
 Source of Elevation B. M. - CONSOLIDATED GAS SUPPLY CORP.
WELL N: 11025 - ELEV. 1952'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET - 933 C-2 FB 1674 Pg. 39
FB 1647 Pg. 10-13

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm GREER STEEL CO.
 Tract _____ Acres 154.34 Lease No. PT. 70087
 Well (Farm) No. _____ Serial No. 11701
 Elevation (Spirit Level) 1996'
 Quadrangle MORGANTOWN "C"
 County MONONGALIA District MORGAN
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date Nov. 26, 1973 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-337
11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47 061