



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAR 7 1972
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 3, 1972

Surface Owner Ray Murphy

Company Carnegie Natural Gas Co.

Address Rt. #2, Morgantown, W. Va.

Address 3904 Main St., Munhall, Pa. 15120

Mineral Owner Morris J. and Verona C. Haller

Farm Mollie J. Arnett Acres 50

Address 464 Stewart St., Morgantown, W. Va.

Location (waters) _____

Coal Owner Mountaineer Coal Co.

Well No. 1044 Elevation 1109

Address Monongah, W. Va.

District Grant County Monongalia

Coal Operator _____

Quadrangle Blacksville, SE

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by July 7, 1972.

INSPECTOR TO BE NOTIFIED Mr. Wm. Blower
Box 26,
Coalton, W. Va. PH: 363-9105
26566

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 4 1918 by Mollie J. Arnett & A.J. Arnett made to Carnegie Natural Gas Co. and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____
_____NEW WELL X DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
Carnegie Natural Gas Co.
(Sign Name) By: [Signature]
Well Operator Div. Supt.

Address of Well Operator
3904 Main St. Street
Munhall City or Town
Pa. State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MON-329-DD

PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Carnegie Natural Gas Co. NAME Carnegie Natural Gas Co.
 ADDRESS P.O. Drawer 387, Mannington, W. Va. ADDRESS 3904 Main St., Munhall, Pa.
 TELEPHONE 986-2060 TELEPHONE 312-462-7121
 ESTIMATED DEPTH OF COMPLETED WELL: 2300' ROTARY _____ CABLE TOOLS
 PROPOSED GEOLOGICAL FORMATION: Gantz
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 10"	457	457	cemented
9 - 5/8			
8 - 5/8 8-5/8"	1193	pulled	
7 7"	1684	1684	
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS ? FEET SALT WATER ? FEET
 APPROXIMATE COAL DEPTHS 316-321 401-405
 IS COAL BEING MINED IN THE AREA? Yes BY WHOM? Mountaineer Coal Co.

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Mountaineer Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Mountaineer Coal Company have no objections to said well being drilled at 11/24/2023 location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

Bernard J. McAnally
 For Coal Company
Mining Engineer
 Official Title



RECEIVED

MAR 7 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary _____ Oil _____
Cable Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Blacksville SE

Permit No. _____

Company Carnegie Natural Gas Company
Address 390 1/2 Main St., Munhall, Pa.
Farm Mollie J. Arnett Acres 50
Location (waters) _____
Well No. 1-1044 Elev. 1109
District Grant County Monongalia
The surface of tract is owned in fee by _____
Ray Murphy
Address Rt. #2, Morgantown, W. Va.
Mineral rights are owned by Morris J. and Verona C. Haller Address 464 Stewart St., Morgantown, W. Va.
Drilling Commenced Jan. 15, 1921
Drilling Completed Mar. 29, 1921
Initial open flow 582,000 cu. ft. _____ bbls.
Final production 582,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 245 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 10"	457	457	cemented
9 5/8			
8 5/8	1193	pulled	
7	1684	1684	
5 1/2			
4 1/2			
3			
2	1900	1900	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Coal was encountered at 316-321 401-405 Feet _____ Inches
Fresh water none Feet _____ Salt Water none Feet _____
Producing Sand Big Injun Depth 1841-1847

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Coal			316	321		
Coal			401	405		
Sand			880	898		
Sand			1051	1106		
Sand			1193			
Sand			1225	1340	Gas	1230-33'
Lime			1630	1644		
Pencil Cave			1644	1648		
Lime			1648	1758		
Sand			1758	1878	Gas	1765-71'
					Gas	1794-98'
					Gas	1841-47'
Total Depth				1900		

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.



RECEIVED
MAY 10 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle Blacksville SE
Permit No. MON-329-DD

Rotary _____ Oil _____
Cable Gas C. NO. LL
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Carnegie Natural Gas Company
Address 3904 Main St., Munhall, Pa.
Farm Mollie J. Arnett Acres 50
Location (waters) _____
Well No. 1-1044 Elev. 1109
District Grant County Monongalia
The surface of tract is owned in fee by _____
Ray Murphy
Address Rt. #2, Morgantown, W. Va.
Mineral rights are owned by Morris J. and Verona C. Haller
Address 464 Stewart St., Morgantown, W. Va.
Drilling Commenced April 14, 1972
Drilling Completed June 2, 1972
Initial open flow 21,060 cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open 72 hrs. before test 275# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 10"	457	457	cemented
9 5/8			
8 5/8	1193	pulled	
7	1684	1684	
5 1/2			
4 1/2			
3	2364	2364	cemented back to 1950'
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured 2/19/73 by Haliburton in 50-foot Sand with 177 barrels' gel oil, using 10,000# of 20/40 Sand. Open flow after fracturing - 3,725 cu.ft.

Coal was encountered at 316-321 401-405 Feet _____ Inches _____
Fresh water none Feet _____ Salt Water none Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Coal			316	321		
Coal			401	405		
Sand			880	898		
Sand			1051	1106		
Sand			1193			
Sand			1225	1340	Gas 1230-33'	
Lime			1630	1644		
Pencil Cave			1644	1648		
Lime			1648	1758		
Sand			1758	1878	Gas 1765-71' Gas 1794-98' Gas 1841-47'	
Total Depth				1900		
Drilling Deeper						
Lime			1890	1909		
Lime			1909	1955		
Sand			1955	1989		
Lime			1989	1991		
Gray Lime			1991	2009		
Slate			2009	2019		
Sand			2019	2028		
Slate			2028	2060		
Lime			2060	2066		
Slate			2066	2130		

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Lime			2130	2198		
Slate			2198	2208		
Lime			2208	2220		
Slate-Shells			2220	2239		
Lime			2239	2253		
Slate			2253	2265		
Sand			2265	2282	Gas-show-2270-75'	
Slate			2282	2283		
Sand			2283	2311		
Slate			2311	2317		
Sand			2317	2331	Gas - 2320-25' - 66,660 cu.ft.	
Slate			2331	2334		
Sand			2334	2344		
Lime			2344	2370		
Sand			2370	2384		
Slate			2384	2420		
Lime - Gritty			2420	2434		
Slate			2434	2439		
Sand			2439	2445		
Slate			2445	2450		
Lime			2450	2461		
Slate			2461	2478		
Red Rock			2478	2494		
Lime			2494	2501		
Red Rock			2501	2540		
Slate			2540			
Total Depth				2560		

11/24/2023

Date April 23, 19 73

APPROVED Carnegie Natural Gas Co., Owner

By *J.W. Swamy* (Title) Div. Supt.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 9 1972

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-329-D-D.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>CARNEGIE NATURAL GAS CO.</u>	Size			
Address <u>MUNDALL, PENNY</u>	16			Kind of Packer
Farm <u>MOBBIE - J. ARNETT</u>	13			
Well No. <u>1044</u>	10			Size of
District <u>GRANT</u> County <u>WYOMING</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>2560'</u>	5 3/16			
Date shot _____ Depth of shot _____	3	<u>2369'</u>		Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names CLARENCE ARNETT, WILLIAM STILES

Remarks:

CONTRACTOR. CARNEGIE

JUNE 7, 1972
DATE

William J. Blum
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 22 1974

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. NON-329-D-D.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>ARNEGIE-NAT. GAS CO.</u>	Size			
Address <u>MUNHALL, PENNSYLVANIA</u>	16			Kind of Packer
Farm <u>MOLLIE-J. AINETT</u>	13			
Well No. <u>1-1044</u>	10			Size of
District <u>GRANT</u> County <u>MUNYON</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Location - Needs Work. NOT Ready For Release.

March 21, 1974
DATE

William J. Blum
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD				CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/24/2023



RECEIVED
MAY 8 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Christopher Coal Co.
Coal Operator
Division of Consol Coal Co.
Box 100, Osage, W. Va.
Address

Carnegie Natural Gas Company
Name of Well Operator
3904 Main Street
Munhall, Pa. 15120
Complete Address

Morris J. and Verona C. Haller
~~Coal Owner~~ Mineral Owner
464 Stewart St., Morgantown, W. Va.
Address

April 24, 1973
Date

WELL TO BE ABANDONED

Grant District

Ray Murphy
Surface ~~Lease or Property~~ Owner

Monongalia County

Rt. #2, Morgantown, W. Va.
Address

Well No. 1-1044

Mollie J. Arnett Farm

Inspector Wm. Wm. Blessing ^{Box 1857} Calfax, W. Va. 26566 Telephone Fairmont 3639105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

~~April 27, 1973~~

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
J. W. Sturtevant
Div. Supt. Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Mon-329-RO-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Total Depth - 2560'

Clay	2560 - 2384
Cement	2384 - 2364
Clay	2364 - 2250
Cement	2250 - 2240
Clay	2240 - 1960

Remove 1950 feet of 3.50" Tubing

Cement	1960 - 1940
Clay	1940 - 1738
Cement	1738 - 1728
Clay	1728 - 1704
Cement	1704 - 1694

Remove 1684 feet of 7.00" Casing

Set permanent bridge at	1370
Clay	1370 - 1195

Set permanent bridge at	537
Cement	537 - 487

Leave 457' of 10.750" Casing. Insert a 23-foot joint of 7.00" Casing with a 7"x2" swaged nipple and gooseneck at the top inside of 10.750" casing to a depth of 20' and fill annulus with cement from 20' to surface, leaving 3' of 7.00" Casing above ground as marker.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

**IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

J. W. Swanney
Div. Supt. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th day of May, 1973

DEPARTMENT OF MINES

Oil and Gas Division

By: *Robert S. [Signature]* *Harvey [Signature]* **11/24/2023**

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

NOV 9 1973

AFFIDAVIT OF PLUGGING AND FILLING WELL OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Christopher Coal Company
Div. of Consolidated Coal Co.
Box 100, Osage, W. Va.
ADDRESS

Carnegie Natural Gas Company
3904 Main Street
Munhall, Pa. 15120
COMPLETE ADDRESS

Morris J. and Verona C. Haller
Mineral
464 Stewart St., Morgantown, W. Va.
ADDRESS

July 6, 1973
WELL AND LOCATION
Grant District

Ray Murphy
Surface
Rt. #2, Morgantown, W. Va.
ADDRESS

Monongalia County
Well No. 1-1044

Mollie J. Arnett Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marion } ss:

C. J. Arnett and B. J. Stiles
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21 day of May, 1973, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Total Depth	SIZE & KIND		
	Clay	2560-2384	3 1/2" Tubing	
	Cement	2384-2364	1939	425
	Clay	2364-2250		
	Cement	2250-2240		
	Clay	2240-1960		
	Cement	1960-1920	7" Casing	
	Clay	1920-1738	816	868
	Cement	1738-1728		
	Clay	1728-1704		
	Cement	1704-1694		
	Set Bridge at	820	10" Casing	
	Cement	820- 810		457
	Set Bridge at	537		
	Cement	537- 487		
	Left 457' of 10.750" Casing			
COAL SEAMS	in hole. Inserted 23' joint	DESCRIPTION OF MONUMENT		
(NAME) Pittsburgh	of 7.00" Casing with a 7" x 2"	Filled annulus with cement from 20'		
(NAME) Mapleton	swaged nipple and gooseneck	to surface, leaving 3' of 7.00"		
(NAME)	at the top, inside of 10.750"	casing above ground as marker.		
(NAME)	Casing to a depth of 20'.			

and that the work of plugging and filling said well was completed on the 20 day of June, 1973.

And further deponents saith not.

Sworn to and subscribed before me this 9 day of July, 1973.

My commission expires:

April 13, 1977

Clarence Arnett
Billy J. Stiles
S. T. Yoho
Notary Public.

11/24/2023

Notary Public.

Permit No. MON-329-DD-P 6. NOTL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF THE COMMISSIONER

STATEMENT OF RECEIPTS AND DISBURSEMENTS

THIS STATEMENT SHOULD BE MADE IN THIS OFFICE AND SHOULD BE KEPT AT THIS OFFICE UNTIL SUCH TIME AS THE ACCOUNTS HAVE BEEN FULLY EXAMINED AND APPROVED BY THE COMMISSIONER OF MINES.

Account Name: West Virginia
Check No: 1-101
Date: 1-10-1933
Amount: \$100.00

DATE	DEPARTMENT	AMOUNT
1-10-1933	...	100.00
1-11-1933
1-12-1933
1-13-1933
1-14-1933
1-15-1933
1-16-1933
1-17-1933
1-18-1933
1-19-1933
1-20-1933
1-21-1933
1-22-1933
1-23-1933
1-24-1933
1-25-1933
1-26-1933
1-27-1933
1-28-1933
1-29-1933
1-30-1933

TOTAL RECEIPTS: \$100.00
TOTAL DISBURSEMENTS: \$100.00
BALANCE: \$0.00

Commissioner of Mines
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

11/24/2023

NOV 6 1933
GENERAL Supt.



RECEIVED
AUG 28 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984

COMPANY Carnegie Natural Gas Company
800 Regis Avenue
Pittsburgh, Pennsylvania 15236

PERMIT NO 061-0329-DD-P (5-8-73) (5/72)
FARM & WELL NO Mollie Arnett #1-1044
DIST. & COUNTY Grant/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul B. Glick

DATE 8-21-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. v. B.
Administrator-Oil & Gas Division

September 13, 1984

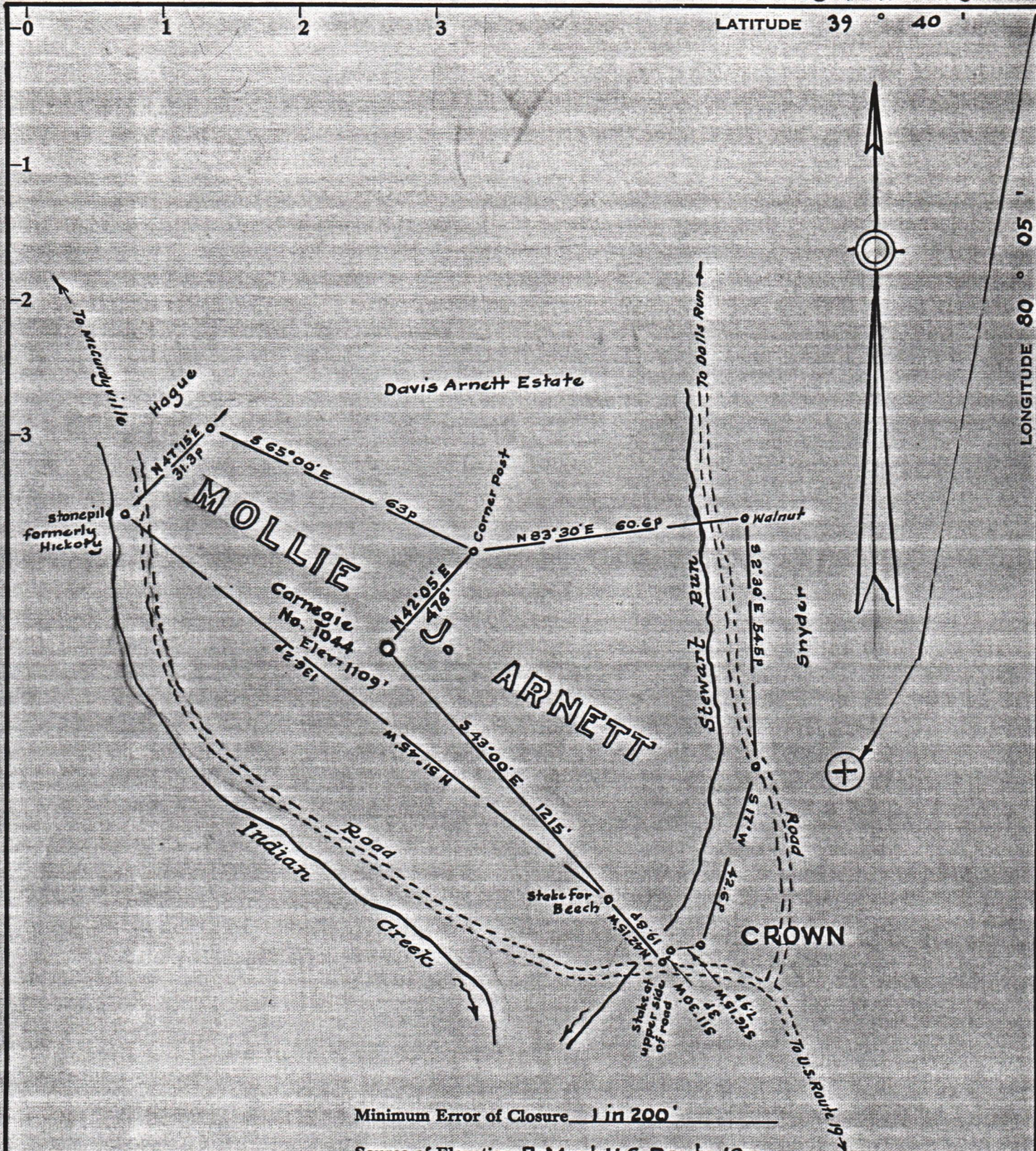
TMS/chm

DATE

3-7-72 Fall

LATITUDE 39° 40'

LONGITUDE 80° 05'



Minimum Error of Closure 1 in 200'

Source of Elevation B.M. at U.S. Route 19 -

4500' S.E. from location - 969'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture.....

New Location.....

Drill Deeper.....

Abandonment.....

Signed: *W. S. Munhall, Jr.*

Squares: N S E W

issued 5/8/73 Map No.

Company CARNEGIE NATURAL GAS CO.

Address Munhall, Penna.

Farm Mollie J. Arnett

Tract Acres 50 Lease No. 10218

Well (Farm) No. 1044 Serial No. _____

Elevation (Spirit Level) 1109

Quadrangle Blacksville

County Monongalia District Grant

Engineer W. S. Munhall, Jr.

Engineer's Registration No. 1227

File No. _____ Drawing No. _____

Date March 1, 1972 Scale 1" = 30p = 495'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MON-329-D.D.P
11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.