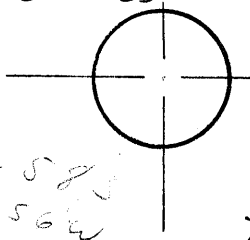


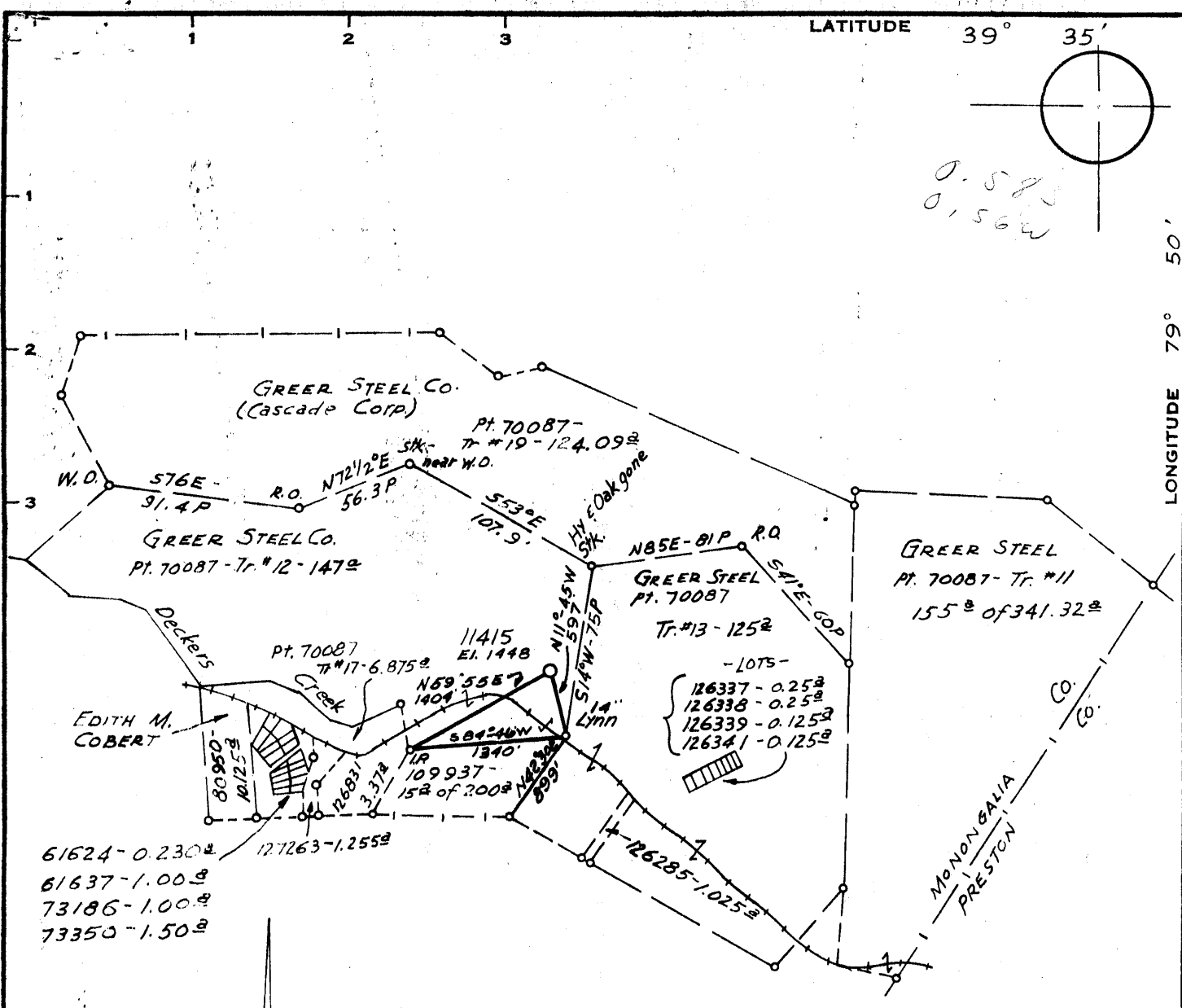
3000'

LATITUDE 39° 35'



0.58
0.56

LONGITUDE 79° 50'



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.E. - ROAD FORKS - MASONTOWN 7 1/2' TOPO MAP
ELEVATION - 1459'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

UNIT POOLED AREA 593.22^a

MAP SHEET 933 D-2

FB. 1601 Pgs 24-29

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm GREER STEEL CO.
 Tract _____ Acres 197 of 593.22 Lease No. 70087
 Well (Farm) No. _____ Serial No. 11415
 Elevation (Spirit Level) 1448'
 Quadrangle MORGANTOWN S.C.
 County MONONGALIA District MORGAN
 Engineer Howard C. King
 Engineer's Registration No. 2371
 File No. _____ Drawing No. _____
 Date 11-1-71 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mon-328

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



RECEIVED

MAR 9 1972

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

39-45
8-5

Quadrangle MORGANTOWN

Permit No. MON-328

Rotary XX Oil _____
Cable _____ Gas XX _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Greer Steel Company Acres 117
Location (waters) _____
Well No. 11115 Elev. 1118'
District Morgan County Monongalia
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 11-6-71
Drilling Completed 12-7-71
Initial open flow Show cu. ft. _____ bbls.
Final production 11,378 M cu. ft. per day _____ bbls.
Well open 11 Days ~~hrs~~ before test 3150 RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13- 10			
9 5/8	113	113	To surface 150 s
8 5/8	528	528	To surface 200 s
7			
5 1/2			
4 1/2	7137	7137	1100 bags
3			
2			
Liners Used			

Attach copy of cementing record.

Fractured Chert 12-28-71 with 65,000# Sand, 1500# hulls, 8000 gal 31% acid, 2000 gal 28% acid and 1000 HHP.

Perforations: 7222-7216', 7280-7312', 7327-7338' and 7350-7378' 95 Holes

4,378 mcf

Coal was encountered at None Feet _____ Inches _____
Fresh water 50' Feet _____ Salt Water None Feet _____
Producing Sand Chert - Huntersville Depth 7222'-7378'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Lime			0	567	Water	50' Fresh
Lime & Shells			567	6000		
Shale			6000	7010		
Lime - Tubing			7010	7040		
Sand			7040	7050		
Shale			7050	7070		
Lime & Shale - Mar. shells			7070	7230		
Chert - Huntersville			7230	7430	Gas 7222-7378'	No gas in Oriskany
ORISKANY			7430	7470		
Total Depth				7470'	7230 1408 5782	

Consolidated Gas Supply Corporation
1115 West Main Street
Clarksburg, W. Va.

Measurements taken from K.R. 17' above G.L.

(over)

* Indicates Electric Log tops in the remarks section.

MAR 20 1972