

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Wednesday, October 25, 2017 WELL WORK PERMIT Vertical / Plugging

CONSOL GAS COMPANY 1000 CONSOL ENERGY DRIVE

CANNONSBURG, PA 163176506

Re:

Permit approval for FARMER A-1

47-061-00321-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: FARMER A-1

Farm Name: SHUMAN, ROBERT L., ETUX U.S. WELL NUMBER: 47-061-00321-00-00

Vertical / Plugging

Date Issued: 10/25/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)Date	,	20 17
2) Operator's		
Well No.7107		
3) API Well No.	47 - 061	- 00321

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)		d injection/ Waste disposal/ derground storage) Deep/ Shallowx
5)	Location: Elevation 630.043 METERS District Morgan	Watershed OUTLET DECKERS CREEK County Monongalia Quadrangle MORGANTOWN
6)	Well Operator Consol Gas Company Address 1000 Consol Energy Drive Canonsburg, PA 15317	7) Designated Agent Christopher Turner Address P.O. Box 1248 Jane Lew, WV 26378
8)	Oil and Gas Inspector to be notified Name Gayne J Knitowski Address P.O. Box 108 Gormania WV 26720	9) Plugging Contractor Name Coastal Drilling East LLC Address 70 Gums Springs Road Morgantown, WV 26508
10)	Work Order: The work order for the manner See attached.	Office of Oil and Gas OCT 1 2 2017 Environmental Protection
	ification must be given to the district of can commence.	il and gas inspector 24 hours before permitted
Wor}	order approved by inspector augu	1 Kn () Date 10/10/2017

Shuman #7107

Morgan, Monongalia County WV Original Completion: 06/07/1969 API# 47-061-00321 Elevation = 2079'

Procedure:

- 1. Load Hole/Kill Well, Pump 6% gel if necessary
- 2. RIH with Bond Tool to verify TD, log out to verify 4 ½" TOC (4 1/2" Casing Float @ 8300')
- 3. TIH with 2 3/8" Workstring and load the well with 6% Gel
- 4. Pump Class A Cement Plug from TD to 4 ½" TOC (4 ½" TOC est. @ 6800')
- 5. Verify TOC
- 6. RIH Jet Cut/Collar Bust 4 1/2" Casing above Bottom Hole Plug
- 7. Attempt to pull 4 1/2" Casing at min, 1/2 times string wight
 - a. If unable to pull run bond long/free point and cut where free
- 8. TIH with 2 3/8" Workstring to 2200' and set Class A Cement Plug from 2200' to surface
 - a. This plug will cover Elevation @ 2079'
- 9. Install monument with Well Name, API#, & Company Name. Monument must extend 30" min. above ground level and be 6" in diameter.

10. Relain SITE ASAP

NOTE: All Cement plugs will be Class A Cement, All Spacers between wells will be 6% Gel, Any casing unable to be recovered will be perforated every 100' with A shots and 100' cement plugs will be set to cover all cut points.

If it becomes necessary to deviate from this method, approval from the WV DEP Oil & Gas Division will be obtained before proceeding.

Work Order approved by Inspectory

RECEIVED
Office of Oil and Gas

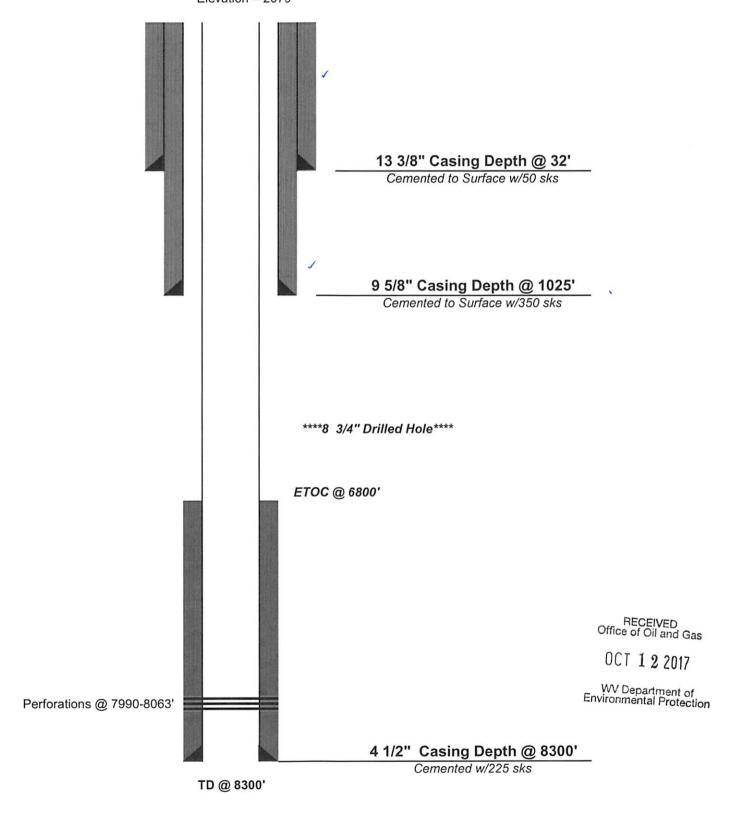
__Date: 10/10/2017

OCT 1 2 2017

WV Department of Environmental Protection

Shuman #7107

Morgan, Monongalia County WV Original Completion: 06/07/1969 API # 47-061-00321 Elevation = 2079'



Consolidated Gas Supply Corp. assumed 100% ownership of this well STAYE OF WEST VIRGINIA effective 12:01 AM, June 11 DEPARTMENT OF MINES OIL AND GAS DIVISION 5

Quadrangle Morgantown

		•	\A/E: :				
rmit No	MON-321		WELL	RECORE	,	Oil or	Gas Well (Gas
any Ph	illip: Pet	roleum Compa	ny	76C7 C200	عرد	7. ···	RING
ss Box	k 287. Gre	at Bend. Kan	888 67530	Casing and Tubing	Used in Drilling	Left in Well	Packers
on /water	410Q'S	of_Lat_39035	Acres 64 and 13,100		ļ		
in (water	•/ //-01-10	18 79 501 ·	DI 07 0000 -	Size			
Vane	(&n	County_Mon	_EleGL_2079_5			(0:)_	Kind of Packer
rface of t	ract is owned	In fee hy Robit	I. Shiman et	13=3 <u>/8" O</u> [521	3 21	50 ax by Hallib
R. Far	mer. Jr.	Address Morga	ongalia L. Shuman et ntown, W. Va.	3 <u>-5/8</u> or	10281	(04)	Size of-
		Same				10251	350 sx by 11-111
		Address		654 4-1/2" OI	8300	(LT) 63001	Depth set 225 sx by Halli
		5-17-69		3		0200	Perf. top 7990
	·			2			Perf. bottom 8063
300t	Fr	om	ro	Liners Used			Perf. top (35 hole
·Flow	/101h= 30-4-	. t-					Perf. bottom
	/10ths Water /10ths Merc.		Inch		.L		
	See reve	rse side	Inch Cu. Ft.	CASING CEM	ENTED_43"0	OSIZE 8300	Less Thds No. Ft 6-11-69,
ressura		Ibs		Hallit	cmtd w/22	sx reg v	1/20% Diacel D
			111	COAT WAS E		0/100	
ACIDIZE	See rove	g down w/100	O gals MSA ac	id fee	TINC	KES	_FEETINCHI _FEETINCHI
				FEE	rINCI	HES	_FEETINCHI
FRACTU	RED	Se	e reverse sid	<u>e . </u>	<i>l</i>		
						22 00	0 3,322 M
LT AETED	TDEAMMEN	.m					
	TREATMEN E AFTER TI		e reverse sid				
PRESSUR		REATMENT	s reverse sid	0 4 5	IIP 29	60*	
PRESSUR Water_88	E AFTER T	REATMENTFeet	SICP 35/	Salt Water_	IIP 29	60 ¥ Fee	2
PRESSUR Water_88	Coler	REATMENT	Top	0 4 5	ITP 29 Oil, Gas or Water	€00 ¥ Fee Depth	Remarks
PRESSUR Water_88 mation ce Soil,	Coler	REATMENTFeet	Top 0	Salt WaterBattom	Oil, Gas or Water	Depth	Remarks
PRESSUR Water_88 mation ce Soil, k shale & lime	Color	REATMENTFeet	Top 0 53 333	Salt Water	Oil, Gas or Water FORMATIC Tulley 1	Depth N TOPS -	Remarks Per Electric Log 7457
PRESSUR Water_88 mation ce Soil, & shale & lime shale	Coler	REATMENTFeet	Top 0 53 333 924	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage	Depth N TOPS -	Remarks Per Electric Log 7457' 7972:
PRESSUR Water 88 mation ce Soil, & shale & lime shale, & lime	Color	REATMENTFeet	Top 0 53 333 924 1003	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457
PRESSUR Water 88 rmation lce Soil, & shale & lime shale, & lime	Color	REATMENTFeet	Top 0 53 333 924	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS -	Remarks Per Electric Log 7457' 7972: 7987'
PRESSUR Water 88 rmation lce Soil, & shale & lime shale, & lime	Color	REATMENTFeet	Top 0 53 333 924 1003 1316 1342 5377	Bottom 53 333 924 1003 1316 1342 5377 7480	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 Water_88 Water_88 Accessoring the shale	Color	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480	Bottom 53 333 924 1003 1316 1342 5377 7480 7510	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 rmation ace Soil, & shale & shale, & lime & lime & lime	Color rock	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 Primation ace Soil, & shale, & klime & klime & shale, & klime & shale, & klime	Color rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990	Bottom 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 Primation ace Soil, & shale, & klime & klime & shale, & klime & shale, & klime & shale, & chale & chale	Color rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 Pressur Frace Soil, & shale & shale & lime & lime & shale & shale & shale	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990	Salt Water	Oil. Gas or Water FORMATIC Tulley 1 Cnondage Onodage Oriskany Helderbe	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' - 7972' - 7987' - 8179' - 8236'
PRESSUR Water_88 rmation ace Soil, & shale, & lime, shale, & lime & shale, & lime & shale	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Cnondage Cnondage Oriskany	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' - 7972' - 7987' - 8179' - 8236'
PRESSUR Water_88 rmation ICC Soil, & shale & shale & lime & lime & lime & lime	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil. Gas or Water FORMATIC Tulley 1 Cnondage Onodage Oriskany Helderbe	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' - 7972' - 7987' - 8179' - 8236'
PRESSUR Water_88 mation ce Soil, & shale & lime & lime & lime & lime	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil. Gas or Water FORMATIC Tulley 1 Cnondage Onodage Oriskany Helderbe	Depth N TOPS - ime Lime Chert Sand	Remarks Per Electric Log 7457' 7972' 7987' 8179'
PRESSUR Water_88 rmation ace Soil, & shale, & lime shale, & lime & shale, & lime & shale	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
K PRESSUR Water_88 ormation Cace Soil, & shale e & lime e & lime e & lime e & lime t Hunter	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
water_88 cormation face Soil, i & shale i, shale i, shale i, shale i, shale i, shale i, shale ii, shale ii, shale ii, shale iii, shale	Coler rock sand	REATMENT Feet Hard or	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
K PRESSUR Water_88 ormation Tace Soil, & shale & lime & k shale e & lime e & lime & shale & shale	Coler rock sand	REATMENTFeet	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
PRESSUR Water_88 Primation ace Soil, & shale, & klime & klime & shale, & klime & shale, & klime & shale, & chale & chale	Coler rock sand	REATMENTFeet	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
PRESSUR Water_88 Pressur Frace Soil, & shale & shale & lime & lime & shale & shale & shale	Coler rock sand	REATMENTFeet	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Lime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'
PRESSUR Water_88 mation ce Soil, & shale & lime & lime & lime & lime	Coler rock sand	REATMENTFeet	Top O 53 333 924 1003 1316 1342 5377 7480 7510 7800 7990 8200	Salt Water	Oil, Gas or Water FORMATIC Tulley I Onondags Oriokany Helderbe	Depth N TOPS - ime Chert Sand rg Lime	Remarks Per Electric Log 7457' - 7972: - 7987' - 8179' - 8236'

Pormation	Color	Hard or Beft	Top's	Bettem .	Off, Gos or Water	Depth Found	Remarks
6-13-68	Uallas			 			cate:
	5000 gald	m Irac'd thi acid jol, 20	u pori 79904 00/1 WG_K & 1	0005 W/18,	20/40 s	ind, 2000 ga	s 28% acid p
6-15-69 · · ·	17 hr SIT	250#, CP 32	00#.	, in	ISIM WILLOU		TOTE JAMA
6-16 thru 6-26-69		aim i		<u>.</u>		/ မြိ	
6-27-69 6-27-69	Took Your	periodicall point potent	to clean up	well, On	-26-69 SITP	2900#, SIOP	
-1-02	4 :	borne because	Ter conc.	NUFF 3322.H	IPD.	1 8	(U)
• • •	<i>A</i> :	7.20	•				
\mathbb{R}_{n}	•	33,		t 1		丿 _ *:	15.7
							1.
		7					
						,	
	. , ,		-		egl pepth		
and end, Line			8200	8278 8300			
hert,	=	(· · · · · ·)	7990	8300			
Shale			7800	7990			
יליים לי פור!:			74.80 751C	7510 7800		; :	
into. Mrc.			5377	. 71;80		,	1: •
नगर है गार्स		• • • •	2452	5377			100
inolo		4	1316	13/2	Criskan;		8:3(1 ·)
ivro, shalo, jaclo & lini	3350		924	1316	Crendae.		1002
"Tulo & llr. Lire - shalo			333	. 637	បានជាជាជ្រុ		100
TALLS IS BUUTL			53	333	12: 1-2.	19 6	7. 7. 7. 7.
ารใส่วล (ในไม้	rock		. 0	63	E088941		
L'actrictége	gațat ,	lland or Soft	Jab :	700 72	or Water	t protei	- garanty
			سنعدست بعديد				
Fresh Water. S		Fort.		.\Salt Jager			
ROCK PRESSU							
Pyroppy file	CHETIME:		. ">KBZ:61,"03	/			1 1 1
WFRL FILATTI	1577		Frenchys, 51	J	1 7 3 3	2,000	
	L			1.Ei	r 13G		The same
KLEL ACIDIZI	Jac 15:ML	aum w/lco	areid Joe	1		l '	200
en	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	True Vico	Abla, the go he a	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RCOUNTERCO		1.77
Park treatures				1 // •	B		
V. Married, married	CALL FOVE	ें दे दे हैं हैं	6º		RATED TABLES		110-13-3
	101hs Merc,	gr	1961		Comment of Arci	القرارسادي	1,12,00
maria Ellin.	10th, Water	u	inc)				C School
With				. Carrette and			
erie Siereije.				C Lancia Livid .		J	1 1 47 2 7 7 1 6 21 4 7 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Pelling tomple Pelling tomple	1	6-7-59		ر نیست	H		dy a
arragger systematical La arrange systematical	·	5-17-69			1. 120EB.	83CG 1 333	55 # 160 is
Mireria fights a	s united by.	523	<u> </u>	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1		
C-0. 8. Fig.		Address 1/01.E.M.	0727 - 77-77-7	6 3500	10281	12527 7330	वर्ष में स्टिक्ट
the admit of a		fee by Ban t.	- Chirryh es	1018 578 TO		(0)	
श्रक्षत्त <u>ः स्ट्रिय</u> ा		Counts - Cale		13=3/4"-9		1.331	
n'n w			EL. CL 2079. 5	19		-(c1.), · K	m was seen to
In clien twater	າ ແລະ ເພື່ອ	195,019 351		iro.	11. 八月		1
Par andil	12001		A	20112		1	1 .
Attended to		Liens, Kane	s 67570	Costug end	. Verd la .	Political Land	l'erhere
	15c. lct.	เรียนระเลา	2, 7, 47, 44, 1127		<u> </u>		
3. 1. 1/1 30 30 30	₹/ - 331		, , ,	Lerrenen er		ing color	la transfer
	1		.MELL	RECORE	*		
95	3.1	1	Oir eur	זוכוופואום ויצס	/ 2.	- 1	• • • •
ياني ز د رايو:	and in in	देश पार अञ्चल				17 9	19.6
4/6.	o estadanca September	ber this en	The street				
٠٠٠٠	eclia, ed	052 '50773: '7	old lineares	APPROVED	hillips Pot	CARDE COMPA	\
	Constitution of the same		经收款值	37	INIA	egle	Dist. Supt.
				れるいだけだっとう		(Title)	1

6-6 South P. Chapel 313 Deep Well (Hobe

- DENOTES ONE INCH SPACES ON BORDER

LINE OF ORIGINAL TRACING.

SHOWN

ENGINEER'S REGISTRATION NO. OKLA. REG. L.S. FIRA

DATE JANUARY 15, TO SCALE 1" - 500"

__ DRAWING NO.

ATE - 03/31/81 ATE - 03/31/81		2,900 2,900 1965 1965 ************************************
WE CCAO		2.945 2.945
REPORT C		4,352 1967
		4,352
	C UNIT	3,601 34,827
66 4 15 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	485-HELDERBERG 900- 5TRAITIGRAPHIC UNI 445-TULLY 445-TUNDAGA 465-HELDERBERG 000- 000- 000- 000- 000- 000- 000- 00	1976 P R O D U C T I O N MAY 4,512 4,512 11,182 ACCUMULATIVE PRODUCTION HYSTORY 1971 1970 1969 * * * * A N N U A L * * * GAS (**) GAS (**)
CCSC LISTIN	79 1 20	D. U. C. T. I. JUN. 1970 1970 645.C
W. VA. OIL & GA 1976 MASTER L 1976 MASTER L 1976 MASTER L 1976 L 1928 S 1,028 S 5,500 S	11 Z 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	976 PRUD MAY J 4,512 4, 1971 1971 **** ANN
	0 DEP	
DE - 79.87	D. FEET ON	our
MAL CHARL	ISSUED - ISSUED - IN 240 HRS	Office of Oil and Gas OCT 1 2 2017
VIRGINIA OIL 4 GAS CONSERVATION 47-061-0321-0 00 04 0AS 0AS CANDER MONOWGALTA MONOWGALTA MORGAN MO	060089 ISSU 060089 ISSU 080000000000000000000000000000000000	WV Department of Environmental Protection
	* * * * * * * * * * * * * * * * * * *	3.638 3.638 221.798
STATE OF MEST DEPARTMENT APT NUMBER: STATUS TYPE WELL OPERATOR COUNTY FREED DISTRICT AUSBRANGIE LOCATION LOCATION LOCATION	ELEVATION 2080. COMPLETED DEPEND PLOSED PLO	011 (*) 6AS (**) R.P. F51G R.P. F51G (**) = BBLS (**) = BBLS (**) = BBLS
8 6 6		10/27/2017

WW-4A Revised 6-07

) Date: _		
2) Operator's W	ell Number	
107		

3) API Well No.: 47 -

061 - 00321

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	ELS LLC & OXFORD CORPORATION	Name	N/A
	Address	PO BOX 842	Address	
		MORGANTOWN WV 26507		
	(b) Name		(b) Coal Own	ner(s) with Declaration
	Address		Name	Oxford Corporation
			Address	150 Clay Street
				Morgantown, WV 26507
	(c) Name		Name	ELS, LLC
	Address		Address	P.O. Box 842
				Morgantown WV 26507
6)]	Inspector	Gayne J Knitowski	(c) Coal Less	see with Declaration
	Address	P.O. Box 108	Name	N/A
		Gormania WV 26720	Address	7
	Telephone	304-546-8171		
		1		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	Consol Gas Company	0
COMMONWEALTH OF PENNSYLVANIA	By:	Sarah Weigand 8/a work Weisco	in of
NOTARIAL SEAL	Its:	Permitting Manager	
Lon L. Walker Notan D	Address	1000 Consol Energy Drive	
My Commission Francisco County		Canonsburg, PA 15370	
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES	Telephone	724-485-3244	
Commonwealth of Pen	nsylvania	County of Grane	RECEIVED Office of Oil and Gas
Subscribed and sworn before me this	s <u>78%</u> da	y of Notary Public	OCT 1 2 2017
My Commission Expires	10M 23.20	019	WV Department of Environmental Protection
- 0 0 0	1		Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

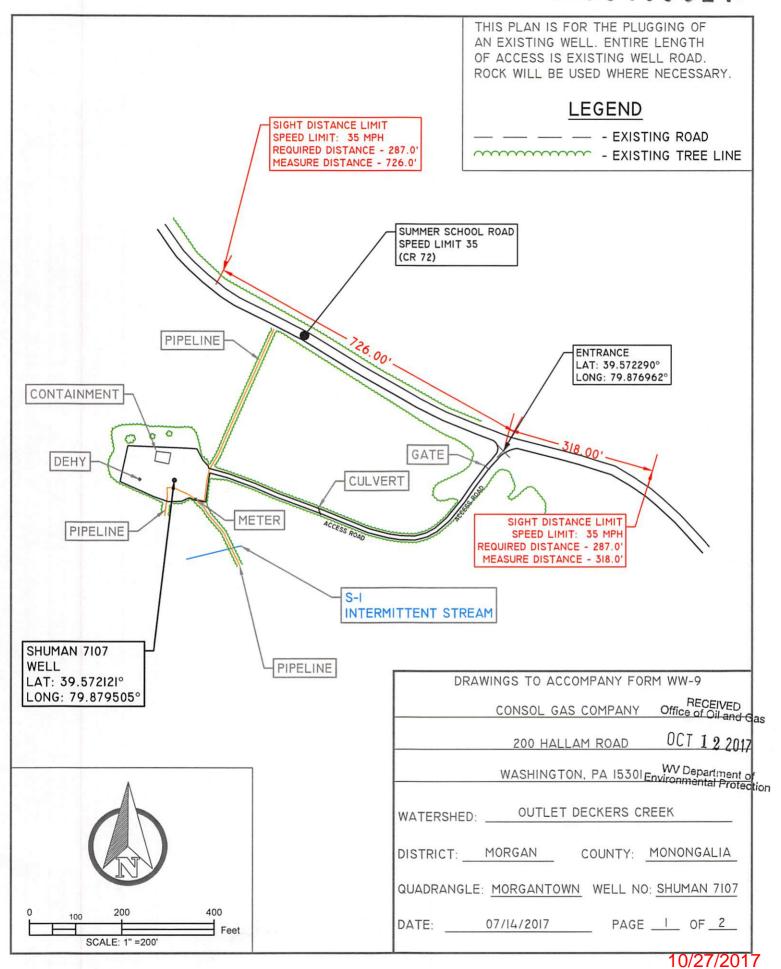
WW-9 (5/16)

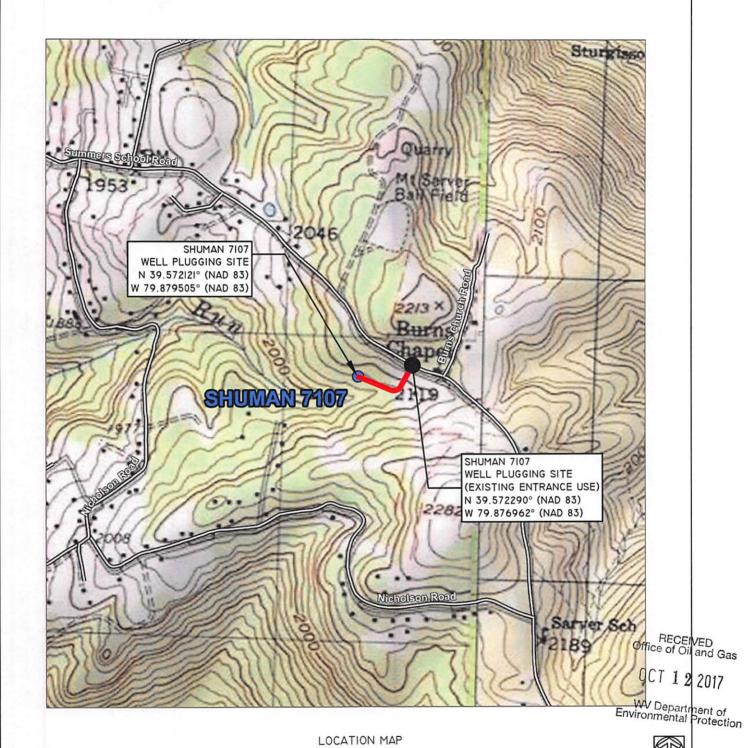
API Number 47 -	061 _	00321
Operator's Well No.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

	FLUIDS/ CUTTINGS I	DISPOSAL & RECLAMATION FLA	CIN .	
Operator Name_Consol Gas	Company	OP Code _4	194495754	
Watershed (HUC 10)	OUTLET DECKERS CREEK	Quadrangle Morgantown		
		omplete the proposed well work?	Yes No _	
Will a pit be used? Yes _	No ✓			
If so, please descri	ibe anticipated pit waste:	No If so, what ml.?		
Will a synthetic lir	ner be used in the pit? Yes	No If so, what ml.?_		
Proposed Disposa	l Method For Treated Pit Waste	ss:		
		ovide a completed form WW-9-GPP)		
		ermit Number		
	Off Site Disposal (Supply form	WW-9 for disposal location)		
	Other (Explain Waste Management o	r Ryan Environmental will use vacuum trucks, and pro	operly dispose of any fluid or waste returns	
Will closed loop systembe	used? If so, describe: no			
Drilling medium anticipate	d for this well (vertical and hori	izontal)? Air, freshwater, oil based, e	etc. na	
-If oil based, what	type? Synthetic, petroleum, etc	с		
Additives to be used in drill	ing medium?na			
Drill cuttings disposal meth	od? Leave in pit, landfill, remo	ved offsite, etcna		
-If left in pit and p	lan to solidify what medium wil	ll be used? (cement, lime, sawdust)_		
-Landfill or offsite	e name/permit number?			
	facility. The notice shall be prov	and Gas of any load of drill cuttings of drill cuttings of drill cuttings of rejection and		_
on April 1, 2016, by the Oprovisions of the permit are or regulation can lead to en I certify under perapplication form and all att the information, I believe	ffice of Oil and Gas of the West enforceable by law. Violations forcement action. In the second of law that I have personachments thereto and that, base that the information is true, acon, including the possibility of find	and conditions of the GENERAL Wast Virginia Department of Environments of any term or condition of the generally examined and am familiar wird don my inquiry of those individuals incurate, and complete. I am aware the or imprisonment.	ntal Protection. I understand that the training and/or other applicable later than the information submitted on the immediately responsible for obtaining that there are significant possessions.	the aw his ing
Company Official (Typed		y contract of	WV Depa	artment of
Company Official Title P			Environmen	tal Protection
Communical	H of Domman Ding	nia Countriop C	zroone	
Subscribed and sworn befo	re me this 28h day		20 COMMONWEALTH OF PENNS	YLVANIĄ
My commission expires_	February 23, 20	Nota	Lori L. Walker, Notary Public Richhill Twp., Greene County My Commission Expires Feb. 23, 2 MEMBER, PENNSYLVANIA ASSOCIATION 2017	2010

		Operator's V	Vell No	
Proposed Revegetation Treatment: Acres	Disturbed less than 1 acre	Preveg etation p	Н	
Lime 2-3 Tons/a	cre or to correct to pH			
Fertilizer type 10-20-20 or eq	uivalent			
Fertilizer amount 500	lbs/acre			
Mulch_ hay or straw 2	Tons/acre			
	Seed Mixtures			
Temporary		Perm	anent	
Seed Type lbs/ac	ere	Seed Type	lbs/acre	
Tall Fescue 40	Tall	Fescue	40	
Landino Clover 5	Land	ino Clover	5	
Photocopied section of involved 7.5' topo	ographic sheet.			
Plan Approved by: Hayne	1 Km tur			
Comments:	· AD			
Reliam Site As		1.10/	711000	
Tustall Soil exosi		neidled alo,	ng access	
road and wall sit	E			
				Office of Oi
			E	OCT 12
Title: TUSPELTO	Date:	10/10/2017		OCT 12





LOCATION MAP
MORGANTOWN, WV 7.5M USGS QUADRANGLE
SCALE: I"=1000'





Engineers and Land Surveyors Woman Owned Small Business

> 11023 Mason Dixon Hwy. Burton, WV 26562-9656 (304) 662-6486

LOCATION MAP

GAS WELL PLUGGING SHUMAN 7107 GAS WELL MORGAN DISTRICT

MONONGALIA COUNTY, WV CONSOL GAS COMPANY 200 HALLAM ROAD

WASHINGTON, PA 15301

DRAWN BY: LLF CHECKED BY: WPF DATE: 07/14/2017

Scale: I"=1000' WATERSHED:

OUTLET DECKERS CREEK

PAGE _2 OF _2

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCAT	ION FORM: GPS	
_{API:} 47-061-00321	WELL NO.: 7107	
FARM NAME: Shuman		
RESPONSIBLE PARTY NAME: Sara	ah Weigand	
COUNTY: Monongalia		
QUADRANGLE: Morgantown SURFACE OWNER: ELS LLC &	OXFORD CORPORA	TION
ROYALTY OWNER:		
UTM GPS NORTHING: 4,380,868.1	133 METERS	
UTM GPS EASTING: 596,240.583 MI	ETERS GPS ELEVATION: 630.04	13 METERS (192 FT)
The Responsible Party named above has che preparing a new well location plat for a plug above well. The Office of Oil and Gas will the following requirements: 1. Datum: NAD 1983, Zone: 17 Note height above mean sea level (MS 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS ×: Post Processed	gging permit or assigned API number not accept GPS coordinates that do r orth, Coordinate Units: meters, Altitus SL) – meters.	er on the not meet
	fferential	RECEIVED Office of Oil and Gas
Mapping Grade GPS: Post Proces Real-Time		OCT 1 2 2017
4. Letter size copy of the topogra I the undersigned, hereby certify this data is belief and shows all the information require prescribed by the Office of Oil and Gas.	aphy map showing the well location is correct to the best of my knowledged by law and the regulations issued a	WV Department of Environmental Protection
Signature Per	mitting Manager Title 7	29/17 ate