

Surface = Sarah E. Wilson
R. #. 1, Fairview, W. Va.
Coal = Mountaineer coal Co.
% Ray M. Henderson, P.O. Box, 1632
Fairmont, W. Va.
New Location
Drill Deeper
Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Company Clifford White & J. E. Webber
Address 22 Keswick Ave. Trenton, N. J.
Farm Sarah E. Wilson,
Tract 1 Acres 24.57 Lease No. _____
Well (Farm) No. ONE Serial No. _____
Elevation (Spirit Level) 1050.5'
Quadrangle Mannington EC
County Monongalia District Battelle
Engineer A. L. Headley
Engineer's Registration No. 2021
File No. 1 Drawing No. _____
Date 7-1-1963 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP.
FILE NO. MON-264

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 14

Rotary
Spudder
Cable Tools
Storage

Quadrangle Mannington
Permit No. MON 264

WELL RECORD

Oil or Gas Well Gas + Oil
(KIND)

Company C.D. White + J.E. Webber
Address Morgansville, West Va.
Farm Wilson Acres 48
Location (waters) _____
Well No. ONE Elev. _____
District Battelle County Monroe
The surface of tract is owned in fee by Sarah E. Wilson
Address Fairview, W.Va.
Mineral rights are owned by H.F. Tennant Haire
Address _____

Drilling commenced July 15, 1963
Drilling completed _____
Date Shot Nov. 10 From 2914 To 2940
With Gelatin
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 130 Thousand Cu. Ft.
Rock Pressure 97 lbs. 24 hrs.
Oil Two bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 <u>740</u>		<u>740</u>	Size of
8 1/4 <u>1400</u>		<u>700</u>	
6 3/4 <u>1658</u>		<u>800</u>	Depth set
5 3/16 <u>2830</u>		<u>2830</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

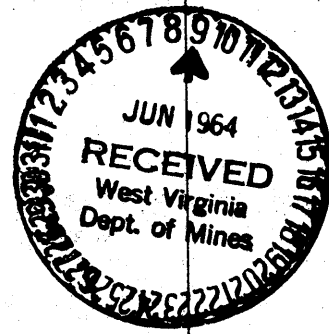
CASING CEMENTED yes SIZE 5 1/2 No. Ft. 2830 Date _____
COAL WAS ENCOUNTERED AT 700 FEET 0 INCHES
611 FEET 0 INCHES 355 FEET 0 INCHES
357 FEET 0 INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water yes 27 Feet 27 Salt Water 1600 Feet 1600

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil		soft	0	10			
Slate	Grey	"	10	20			
Red Rock	Red	"	20	30			
Clay	Red	"	30	40			
Sand	Grey	"	40	50			
Red Rock	Red	"	50	60			
Slate	Grey	"	60	208			
Lime	"	Hard	208	278			
Sand	"	"	278	333			
Lime	"	"	333	357			
Coal	Black	soft	357	359			
Lime	Grey	Hard	359	364			
Shale	"	soft	364	483			
Lime	"	Hard	483	492			
Slate	"	soft	492	546			
Coal	Black	"	546	552			
Slate	Grey	"	552	700			
Coal	Black	"	700	709			
Slate	Grey	"	709	863			
Red Rock	Red	"	863	893			
Slate	Grey	"	893	914			
Lime	"	Hard	914	948			
Slate + Shale	"	soft	948	1208			
Lime	Red	Hard	1208	1224			
Sand	Grey	"	1224	1273			



Bluff Sand

Maple town
Pitts.

Dunkard

Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Grey	Soft	1273	1303			
Lime	"	Hard	1303	1326			
Sand	"	Hard	1326	1348			
Slate	"	Soft	1348	1373			
Lime	"	Hard	1373	1403			
Slate	Dark	Soft	1403	1456			
Sand	Grey	Hard	1456	1466			
Slate	"	Soft	1466	1526			
Lime	"	Hard	1526	1535			
Sand	"	"	1535	1571			Soft Sand
Slate	"	Soft	1571	1590			
Sand	"	Hard	1590	1617			
Slate	"	Soft	1617	1626			
Sand	"	Hard	1626	1786			3rd Salt
Slate	"	Soft	1786	1829			
Red Rock	Red	"	1829	1839			
Lime	Grey	Hard	1839	2005	Big lime		
Sand	Grey	"	2005	2120	oil + Saltwater	2084	INJUN Sand
Shale	"	Soft	2120	2130			
Sand	"	Hard	2130	2140			
Slate	"	Soft	2140	2163			
Sand	"	Hard	2163	2190			
Slate	"	Soft	2190	2261	Saltwater	2265	Barro Sand
Sand	"	Hard	2261	2271			
Slate	"	Soft	2271	2465			
Lime	"	Hard	2465	2475			
Sand	"	"	2475	2502			
Shale	"	Soft	2502	2560			
Lime	"	Hard	2560	2574			
Sand	"	"	2574	2592	Gas	2583	Conte Sand 10,000 C.F.O.6
Slate	"	Soft	2592	2618			
Lime	"	Hard	2618	2625			
Sand	"	"	2625	2650	Salt Water	2634	Soft Sand
Shale	"	Soft	2650	2710			
Lime	"	Hard	2710	2726			
Slate	"	Soft	2726	2760			
Lime	"	Hard	2760	2763			
Sand	"	"	2763	2773			Soft Sand
Slate	"	Soft	2773	2905			
Lime	"	Hard	2905	2918			
Sand	"	"	2918	2944	oil + Gas	2922	Gordon Str
Lime	"	"	2944	2951			
Sand	"	"	2951	2982			
Slate	"	Soft	2982	3000	Gas	2930	Gordon Sand
Lime	"	Hard	3000	3007			
Slate	"	Soft	3007	3097			
Lime	"	Hard	3097	3102			
Slate	"	Soft	3102	3106	Gas	3074	4th Sand
Sand	"	Hard	3106	3115			
Slate	"	Soft	3115	3256			
Lime	"	Hard	3256	3282			
Shale	"	Soft	3282	3300			

Date June 1, 1964
APPROVED J. D. White & J. E. White, Owner
By _____ (Title)