

- New Location...
- Drill Deeper.....
- Abandonment.....

Company Mrs. H. G. GREER

Address 238 SPRUCE ST. MORGANTOWN, W. VA.

Farm GREER STEEL. Co.

Tract No. 1 Acres 6.44 Lease No. _____

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 817.80

Quadrangle Morgantown, W. Va. WU

County Monongalia District Morgan

Engineer Ralph E. Baker

Engineer's Registration No. 941

File No. 2-19D-235 Drawing No. 9300

Date: November 23, 1962 Scale: 1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MON-262

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 19

Quadrangle Morgantown W. Va.

WELL RECORD

Permit No. MON-262 MON-262

Oil or Gas Well Gas

Company Mrs. H.C. Greer
Address 238 Spruce St. Morgantown, W. Va.
Farm Greer Steel Co Acres 6.44
Location (waters) Monongahela River
Well No. 2 Elev. 817.80
District Morgan County Monongalia
The surface of tract is owned in fee by Greer Steel Co
238 Spruce St Address Morgantown, W. Va.
Mineral rights are owned by Mrs. H.C. Greer
238 Spruce St. Address Morgantown, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>None</u>
13			Size of
10	<u>41</u>	<u>41</u>	Depth set
8 1/4	<u>330</u>	<u>None</u>	Perf. top
6 5/8	<u>899</u>	<u>899</u>	Perf. bottom
5 3/16 4 1/2	<u>1430</u>	<u>1430</u>	Perf. top
3			Perf. bottom
2			
Liners Used			

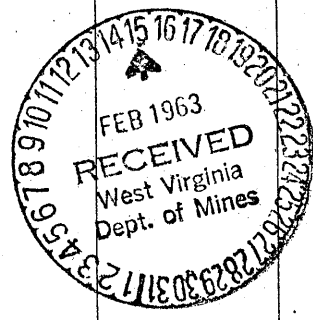
Drilling commenced Nov. 29, 1962
Drilling completed Jan. 12, 1963.
Date Shot None From _____ To _____
With _____
Open Flow 50 /10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume 55,428 Cu. Ft.
Rock Pressure 560 lbs. 48 hrs.
Oil none bbls., 1st 24 hrs.
WELL ACIDIZED no

CASING CEMENTED 4 1/2" SIZE 1430 No. Ft. 1/16/63 Date
170 sks. cement, 100 sks. aquagel
GARATON SERVICE
COAL WAS ENCOUNTERED AT None FEET INCHES
____ FEET INCHES FEET INCHES
____ FEET INCHES FEET INCHES

WELL FRACTURED yes IN Berea Sand Only

RESULT AFTER TREATMENT 52/10 Water 3" = 675 NCF 508 cu ft. 96 hr. after frack.
ROCK PRESSURE AFTER TREATMENT 560
Fresh Water 60 - 458 Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
clay	yellow	soft	0	39			
sand	Blue	hard	39	62	water	60	hole full
slate & shells	gray	med	62	225			
sand & shells	gray	hard	225	318			
slate & shells	gray	med	318	355			
sand	gray	hard	355	380			
slate	gray	soft	380	440			
sand	white	hard	440	505	water	458	hole full
slate	gray	soft	505	533			
sand	white	med.	533	625			
slate	black	med	625	690			
Lime	gray	hard	690	750			
shale	red	soft	750	768			
lime	red	hard	768	812			
slate	gray	real soft	812	817			
lime	gray	hard	817	831			
slate	gray	soft	831	837			
slate	red	soft	837	848			
lime	gray	med	848	865			



Formation	Color	Hard or Soft	Top 19	Bottom	Oil, Gas or Water	Depth Found	Remarks	
-slate	gray	soft	865	872				
-lime	gray	hard	872	944				
-sand ^{Keene}	gray	hard	944	954				
-slate ³⁶⁸	red	soft	954	957	Gas	961	smell	
-Sand ³⁷¹	gray	hard	957	1072	Gas	985	smell	
					Gas	991-994	45,711 cu ft went down to 18,371	
slate	gray	med	1072	1202				
-sand ³⁸³	gray	hard	1202	1234				
slate	gray	med	1234	1298				
-sand ³⁸⁵	gray	hard	1298	1335				
slate	gray	med	1335	1356				
-sand ³⁸⁵	gray	top hard	1356	1411	Gas	1401-1405	37,057 cu ft	
slate	gray	med.	1411	1430				
			Total Depth 1430 ft.					

872
 818
 — 54

Date Feb 14, 1963
 APPROVED Max H. C. Geer, Owner
 By Frederic [unclear] Superintendent
 (Title)