



- New Location
- Drill Deeper
- Abandonment

Company: Mrs. H.C. Greer  
 Address: 238 SPRUCE ST. MORGANTOWN, W.VA.  
 Farm: Greer Steel Co.  
 Tract No. 1 Acres 6.44 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 831.40  
 Quadrangle MORGANTOWN, W.VA. WC  
 County MONONGALIA District MORGAN  
 Engineer Ralph E. Dahn  
 Engineer's Registration No. 441  
 File No. 2-190-234 Drawing No. 9128  
 Date: MAY. 3-1961 Scale: 1" = 200.0

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MON-254

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Morgantown W. Va.

Permit No. MON-254

WELL RECORD

Oil or Gas Well Gas

Company Mrs. H. C. Greer  
Address 238 Spruce St., Morgantown, W. Va.  
Farm Greer Steel Acres 15  
Location (waters) Monongalia River  
Well No. 1 Elev. 831.40  
District Morgan County Monongalia  
The surface of tract is owned in fee by Greer Steel Co.  
Address Morgantown, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced May 15, 1961  
Drilling completed June 22, 1961  
Date Shot none From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 30/10ths Water in 5/8 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 6,038 cu. ft. \_\_\_\_\_ Cu. Ft.  
Rock Pressure 698 lbs. 48 hrs.  
Oil none bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
			none
Size			Kind of Packer _____
16			
13	<u>13 1/2</u>	<u>none</u>	
10	<u>41</u>	<u>41</u>	Size of _____
8 3/4	<u>310</u>	<u>none</u>	
6 5/8	<u>897 1/2</u>	<u>897 1/2</u>	Depth set _____
4 1/2	<u>1146</u>	<u>1146</u>	<u>Cemented top to Bottom</u>
3	<u>555 seamless</u>		Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 1146 No. Ft. 7/18/61 Date  
this pipe cemented top to bottom. 160 sks. cement  
GARATON  
COAL WAS ENCOUNTERED AT 185 FEET 12 INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED July 22, 1961 Dowell

RESULT AFTER TREATMENT 147,048 = 22/10 W in 2" opening 15 days after fracture

ROCK PRESSURE AFTER TREATMENT 698

Fresh Water 60' & 618 Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard	Blue	hard	37	60	Fresh water	60	hole full
Coal	Black	soft	185	186			
Gas Sand	White	mud	186	195			
1 st. salt	sand-white	hard	500	565			
2nd salt	sand white	hard	592	645	Fresh water	618	hole full
Gritty Lime	Gray	hard	706	726			
Big Lime	Gr ay	hard	882	953			
Red Rock	Red	soft	953	971			
Injun Sand	Creamy	hard	971	1075	Gas <u>140</u>	1024'	30/10 W in 1"
Squaw Sand	Gray	hard	1164	1198		1032'	58/10 W in 1"
Berea Sand	Gray	hard	1414	1422			Blew down real fast
						1063'	Just a bubble
						1065'	smell of gas
						1170'	
						1416-1417	- 14/10 W in 5'
			Total Depth 1451				

