



WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No. Mon 166	[경조] 시계육 중의 회교 (1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000
Mannington Quad.	Dry Hole
Company	Hope Natural Gas Company
Address	445 W. Main St., Clarksburg, W.Va.
Location	Presley Tuttle Acres 64 13 196 186
Well No	4154 Floy, 1164 10 1204 Pullod
District	1865 1865
Surface	200 2112 2112 2112
Mineral	5 3/16 2307 2307
Commenced Completed	March 15,1916 Casing not comented
Peach W.A.	May 25,1916
Salt Water	None recorded Coal at 770 72"; 863
	1795-1830-1888-2257 84" Water in Gordon

DRILLED DEEPER

Native coal	- <u>- 1</u>		
	770	775	
Pittsburgh Coal	863	870	Show gas 1204
Little Dunkard?	1215	1248 70	udenile
Biz Dunkard	1365	1430	
Gns Sand			
First & Second Salt	1570	1800	
Mamon Sand	1760	1905	
	1965	1975	
Little Lime	2046	2059	
Pencil Cave	2059	2065	
Big Lime	2065		
Big Injun		2150	
Boroa	2150	2365	Show oil 2238-2243
Gants	2420	2445	Show gas 2248
	2620	2695	
Fifty Foot	2785	2845	Gas 2806
Thirty Foot	2925	2940	OUD &000
Gordon Stray	3018		
Gordon		3034	Gas 3050-51
	3045		
Original Total Depth		3058	

RECORD OF DEEPER OR ILLING-COMPLETED NOV. 17,1943

Boyard 8 3273 3276 Gas 3275
TOTAL DEPTH 3365

Well No	154 Bat	Lease N	No		. Name		. County.		MON	-!e	1/1a	Distric	et	Sta	ate	Acres	••
Location Ma Rig Commer Drilling Con Rig Contract Drillers	nced nmence	đ				 		{	Rig Com Drilling (Drilling (N. N. G. Co.	pleted Complet Contract	ed	Nay.	2	191	6		
FORMATION	Open Har	or Close d or Soft	то	Р	вотто	м	Steel Line Measuremen		Water Found Depth)il Found Depth	Gas Fe Dept			F	REMARKS	
Native Coal Pittsburgh Coa Little Dunkard Dunkard	1		8	63	190	10		en e				120	24				
Gas Sand Second Salt Third Salt			and the second				MANAGEMENT AND		1795	ALL . — Indice their region prover were some							
Maxon Little Lime Pencil Cave	· ·		19	65	197	75	Manager of the control of the contro		1830 1888	erenantes vers horizon i d. v. der verbleboliste							
Big Lime Keener Big Injun Squaw			21	50	23	65		Last) - (7) - management - mana		Z	×38						
Weir Berea Gantz Fifty Foot Thirty Foot Gordon Stray			24 26 27 29 30	20 85 25	744 269 284 294 300	15 15 10 34	And Andrews An	•	v v 3 ;	7 2	~ Y I V	280	48				
Gordon Fourth Fifth			30		TOTAL			e comme de generalmentamente servicio de la bassa effet de l'America del Mariente de l'America del Mariente d		and the second s		300		AMERICAN AND AND AND AND AND AND AND AND AND A			
Total Depth					305	-8				de groupe autono en		A Well	Short I				
SIZE	harged to V Feet		Put in Wei	li In.	Pulled G	ut In.	Left in Feet	Well In.	Before Feet	sferred Completing In.	Not in	t Well n Use In.	Steel L Measure Feet		if more that hole, give re	n two strings of easing asons for leaving additi	are left i onal strin
13' Csg. 10' " 8½' " 656' " Tbg. "	Angeles and the second	and the second s	ACCIPACIA, Tich, Marriagner, gripped have manches international management.			MANAGEMENT AND	American Company and the second company of t	A THE PARTY OF A LABOR COMPOSITION OF A COLVEN WHEN THE COLUMN ASSESSMENT OF A COLUMN ASSES	March 1971 W. M. Colonia (1984) 1984 - 1984 (1984) 1984 (1984) 1984 (1984) 1984 (1984) 1984 (1984) 1984 (1984)								
	<u> </u>			i		L	PAG	CKEF	REC	ORD	<u> </u>						
SIZE		KIND		A	nount Anchor		Amount Abo	ve Ancher					REMA	RKS			
					SHOOT	TING	RECO	RD (I	f shot befo	re or upon	completion	of well)					
DATE	Quarts	Top of Shell	Bett of S	tom hell	Diameter	T	Sand		BEFORE Liquid		7	AFTER Liquid	SHOT Opening		Test Taken After Shot No. Heurs	By Whom	Shet
	-0.10.X-1																
Top Pittsb 3ottom Pit	urgh Co tsburgh	oal n Coal				T Botto	Tole Cemer Cop Cemer	ented. nting.				Amour Amount al Compa	nt Ceme Sand U any on	ent Used. grou	Used	coal was cemen	• • • •
									• • • • • • • • • • • • • • • • • • • •				•••••			mented well Forema	

API # 47- 61-00957-P

RECEIVED

AUG 28 1990

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

DEPT. OF ENERFY DAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	EASTERN AS	SOCIATED COAL	Operator	r Well N	lo.:F2-101	(4154)	
LOCATION:	District:	1150.00 Qua BATTELLE 4650 Feet So 725 Feet We	outh of 39	County: Deg. 4	MONONGALIA 12 Min. 30	Sec.	
Well Type:	OIL	GAS X					
 F	Eastern Assoc. Route 1 Box 14 Fairview, WV		Coal (or Own		Eastern Ass Route 1 Box Fairview, W	144	
Inspector:	Donald Ellis ed: 04/11/9		Coal (or Ow	Operato: ner	·		
		AF	FIDAVIT				
	ST VIRGINIA Monongalia	ss:					
first duly in the wor Chisler Brown Work of pl on the land filled Ty Cleaned out the lit old pipe Run 3/0 sack Run logs Gan Used 79 sack Run 227' of Run 700 sack Pumped latch Bailed water Pittsburgh (the of pluggiothers lugging and legal day in the foll PE to depth of at 850' pulle cs Portland & mma Ray, Neuti locks gell to mi 2 3/8" tubing Portland & 16 down plug to cout inside	rding to law ng and filling the of July owing manner FROM 1200' d 2 joints 7" pi /oo sacks Chem on, & 3 arm cali 11 old pipe to and 981' of 4 0 sacks Chem Congól' 4 1/2' checked	g oil and well ope above well , 19 90, TO pe 40' Comp to get per 90' 1/2" pipe p & got circ plug. O.K.	gas well rator, , that and the PIP jell circ lilation New 2/3 old 5"	and were and participated work wat the well state well state well sulation sulation sipple from pipe from 1/2"	e experie employe pated in vas comme Left Left Balto 120 b' to bot m surface	ed by n the enced ugged
the 15 And furthur	day of <u>Au</u> deponents	saith not.	19 <u>90</u> .	ing sai Elvan Thes	d well was Reckly Very	complet	ed or
	subscribe be ion expires	efore me this	27 day	of	Augus	T, 19	20
		,		ulla	Notary Pub	lic	
						SEP 6	1990