



New Location
 Drill Deeper
 Abandonment

MAP #16-N9228 - F.B.# 690 P 5

Company HOPE NATURAL GAS Co.
 Address CLARKSBURG W.VA.
 Farm MARSHALL HAWKINS
 Tract 1 Acres 30 Lease No. 5271
 Well (Farm) No. 1 Serial No. 3864
 Elevation (Spirit Level) 1125
 Quadrangle BLACKSVILLE
 County MONONGALIA District GRANT
 Engineer Wm. B. Brown
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date OCT. 16, 1940 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-124

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

Permit No. Mon-124
Blacksville Quad.

Gas Well.

Company Hope Natural Gas Co.
Address Clarksburg, W. Va.
Farm Marshall Hawkins ACRES 30
Well No. 3864 ELEV. 1125
District Grant - Monongalia County
Surface & Mineral -
Commenced Deepening Oct. 1940
Completed Deepening Nov. 28, 1940
Shot Not shot
Open Flow 24/10ths Water in 3/4"
Volume 20,752 c.f.
Rock Pressure 50 lbs. 24 hrs.
Water None recorded

CASING & TUBING
10 511 511
8-1/4 1467 1467
6-5/8 1735 1735

DRILLING DEEPER RECORD

Started drilling deeper at 1912
Gantz Sand 2292 2329 Gas 2296
Total Depth 2394
1912
482

Dry - Abol.
Aug. '41

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. **MON-124**

Oil or Gas Well **Gas**
(MIND)

Company **Hope Natural Gas Company**
Address **Clarksburg, W. Va.**
Marshall Hawkins **30** Acres
Location (waters) **3864**
Well No. **Grant** Elev. **1125**
District **Grant** County **Monongalia**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address **Deeper** **October 1940**
Drilling commenced **November 28, 1940**
Drilling completed **Not shot**
Date shot _____ Depth of shot **3/4"**
Open Flow **24** /10ths Water in _____ Inch
20,752 /10ths Merc. in _____ Inch
Volume **50** Cu. Ft.
Rock Pressure _____ lbs. **24** hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water **None recorded** feet _____ feet
Salt water **None recorded** feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.	511	511	Size of
8 1/4	1487	1487	
6 3/8	1735	1735	Depth set
5 3/16			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED ~~WITH~~ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
DRILLING DEEPER RECORDED							
				1912			
Gantz Sand			2292	2329	Gas	2296	
			Total Depth	2394			

(Over)

JUN - 8 1941