



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 2, 2023

WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-061-00107-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the text. The signature is stylized and appears to read 'James A. Martin'.

Operator's Well Number:
Farm Name: YOST, H.C.
U.S. WELL NUMBER: 47-061-00107-00-00
Vertical Plugging
Date Issued: 6/2/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1166 Watershed Indian Creek
District Clay County Monongalia Quadrangle Blacksville

6) Well Operator Unknown- DEP Paid Plugging Contract 7) Designated Agent H. Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name Coastal Drilling East
Address 21 Energy Way Address 130 Meadow Ridge Road
Gormanian, WV 26720 Mount Morris, PA 15349

10) Work Order: The work order for the manner of plugging this well is as follows:
***See Attached:**

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Date 5-5-2023

06/02/2023

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JAN 17 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES:

Eastern Associated Coal Co.		Pennzoil Company	
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR		
JoAnne Mines, Rachel, W. Va. 26587	Parkersburg, W. Va. Box 1588, 26101		
ADDRESS	COMPLETE ADDRESS		
	March 7, 1974		
COAL OPERATOR OR OWNER	WELL AND LOCATION		
	Mannington, W. V. a.	District	
ADDRESS	Marion	County	
LEASE OR PROPERTY OWNER	Well No.	# 2	
Parkersburg, W. Va. 1789			
ADDRESS	P. H. Gump	Farm	

STATE INSPECTOR SUPERVISING PLUGGING: William Blosser Box 1028 Fairmont, W. Va. 26566

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marion } ss:
Bernard Jones and Roger Helmick

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Chisler Brothers well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26 day of March, 1974, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
		Casing		
180ft.	Gell, 3115-2500 Cement plug-2500-2320 Gell, 2320-2260	2' 5' 7'	3115 2395	2435'
80ft.	Cement plug-2260-2180 Gell, 2180-1000			
200ft.	Cement plug-1000-800'	Through Coal		
	Gell, 800-470			
40ft.	Cement plug-470-430 Gell, 430-220			
20ft.	Cement plug-220-200'			
20ft.	Gell, 200-20			
	20ft. to surface.			
COAL BEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Marker erected with			
(NAME)	identification of well on			
(NAME)	7" pipe as state law requires			
(NAME)				

and that the work of plugging and filling said well was completed on the 5 day of April, 1974

And further deponents saith not.

Sworn to and subscribed before me this 10th day of May, 1974

My commission expires: June 12, 1975

Signature: Bernard Jones, Roger Helmick
Notary Public

Permit No. 06/02/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELLS

WELL RECORD

Permit No. Marion 107

Oil or Gas Well ELL

Company <u>South Penn Natural Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Union Trust Bldg. Parkersburg, W. Va.</u>	Size			
Farm <u>P. H. Gump</u> Acres <u>31</u>	16			Kind of Packer
Location (waters) <u>Owen Davy Creek</u>	15			
Well No. <u>2</u> Elev. <u>1178.10</u>	10	<u>201' 2" (Pulled)</u>		Size of
District <u>Mannington</u> County <u>Marion</u>	8 1/4	<u>166' 6" (Pulled 367' 10")</u>		Depth set
The surface of tract is owned in fee by <u>Arlie Thomas</u>	6 1/4	<u>2395</u>		
Address <u>Mannington, W. Va.</u>	5 3/16	<u>400' Liner</u>		Perf. top
Mineral rights are owned by <u>E. H. Jennings Bros. et al</u>	2	<u>5 X 5 -196'</u>		Perf. bottom
Address <u>2009 Clark Bldg. Pittsburgh, Pa.</u>		<u>Cond. 16'</u>		Perf. top
Drilling commenced <u>July 17, 1902</u>				Perf. bottom
Drilling completed <u>Sept. 15, 1902</u>				
Date Shot <u>7-12-37</u> From --- To ---				
With <u>1000# or carbide</u>				
Open Flow				
10ths Water in --- Inch				
10ths Merg. in --- Inch				
Volume --- Cu. Ft.				
Rock Pressure --- lbs. --- hrs.				
Oil <u>20</u> bbls. 1st 24 hrs.				
Fresh water --- feet				
Salt water --- feet				

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---
COAL WAS ENCOUNTERED AT 968 FEET 60 INCHES
--- FEET --- INCHES --- FEET --- INCHES
--- FEET --- INCHES --- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pittsburgh Coal			968	973			
Salt Sand			1750	1830			
Big Injun Sand			2260	2390			
Fifty Foot Sand			2868	2910			
Stray Sand			3030	3050			
Gordon Sand			3051				
					<u>1st Oil Pay</u>	<u>3062</u>	
Total Depth				<u>3075</u>			

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Mannington

WELL RECORD

Permit No. MAR-107

Oil or Gas Well GAS

Company South Penn Natural Gas Company
 Address Union Trust Bldg. Parkersburg, W. Va.
 Farm P. H. Gump Acres 31
 Location (waters) Owen, Davy Creek
 Well No. 12 - J.D. Elev. 1178.10
 District Mannington County Marion
 The surface of tract is owned in fee by Arlie Thomas
 Address Mannington, W. Va.
 Mineral rights are owned by R.H. Jennings Bros. et al
2009 Clark Bldg. Address Pittsburgh, Pa.
 Drilling commenced July 6, 1942
 Drilling completed Aug. 14, 1942
 Date shot 8-19-42 - 20 Qt. Depth of shot 3102-3109
 Open flow 1/10ths Water in 6.2" W 1" Inch
1/10ths Merc. in Inch
 Volume 58,749 Cu. Ft.
 Rock Pressure --- lbs. --- hrs.
 OIL --- bbls. 1st 24 hrs.
 Fresh water --- feet --- feet
 Salt water --- feet --- feet

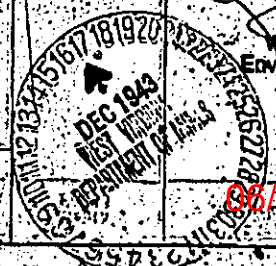
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	No change in casing		
6 3/4			Depth set
5 3/16			
2			Perf. top
			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
CASING CEMENTED - SIZE - No. Ft. - Date			
COAL WAS ENCOUNTERED AT - FEET - INCHES			
- FEET - INCHES - FEET - INCHES			
- FEET - INCHES - FEET - INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Started drilling at deeper at depth of 3075' by cleaning out tools.							
Gordon Sand				3091			
Fourth Sand			3101		Gas Pay	3102-3107	
Total Depth				3126 1/2			
NOTE:- Detailed information was not obtainable on this drilling down job because sand from Gordon shot hole kept running in while drilling and thus could not be observed.							

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05/09/2023



"A Shaft Drillers International Company"

Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-291-0175 Fax 304-413-0061

PLUGGING PROGNOSIS

J.I Eddy & CO
Monongalia County, WV
District, Clay
API # 47-061-00107.

BY: Elijah Kiger
DATE: 03/06/23

CURRENT STATUS:

Elevation @ 1166'
TD: 3073' (may be shallower based on well records)
Drilled in 1938

10" Casing @ 612'
6 5/8" Casing @ 1448'
5 3/16" Casing @ 1837'

Fresh Water @ 1530'-1538'
Coal @ 230', 500', 585'
Gas @ 1990', 2005', 2435', 2609'

1. Notify State Inspector, **Sam Ward 304-389-7583**, 48 hours prior to commencing operations.
2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
4. MIRU. Begin plugging and abandonment operations, Check TD with Wireline and notify WV OGO.
5. TIH to TD and set cement from 3073'-1800' WOC and Tag.
6. Load 5 3/16" casing with fresh water.
7. RU Wireline. Run CBL on 5 3/16" casing from 1837'- surface. Determine free point on 5 3/16" casing.
8. Notify WV OGO inspector to discuss perforations and cut schedule.
9. TIH w. tubing to 1800', set 300' Class L cement plug from 1800' to 1500'. TOO H w. tubing. WOC. Tag TOC.
10. Cut 5 3/16" csg. At free point 5 3/16" TOO H with casing.
11. RU Wireline. Run CBL on 6 5/8" casing from 1448'- surface. Determine free point on 6 5/8" casing.
12. Notify WV OGO inspector to discuss perforations and cut schedule.
13. TIH w. tubing to 1500', set 800' Class L cement plug from 1500' to 700'. TOO H w. tubing. WOC. Tag TOC. TOO H with 6 5/8" casing.
14. Attempt to pull 10" casing at 150% of string weight and discuss perforations with WV OGO if it does not come.
15. TIH w. tubing to 700', set 700' Class L cement plug from 700' to surface. TOO H w. tubing.
16. Top off well to surface with solid cement as needed.
17. Erect monument with API#, date plugged, and company name.
18. Reclaim location and road to WV-DEP specifications.
*6% Gel Spacers may be omitted and replaced with Class L cement plugs.

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An attempt to remove all casing at 1.5X string weight must be made

Gayne
Knitowski

Digitally signed by Gayne
Knitowski
Date: 2023.05.09 10:41:00
+04'00'

06/02/2023

1) Date: May 8, 2023
2) Operator's Well Number
H.C. Yost #2

3) API Well No.: 47 - 061 - 00107

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

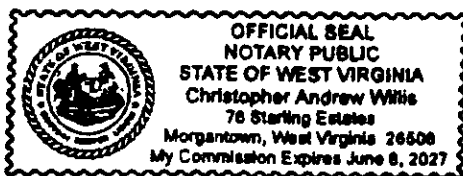
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Scott and Kitty Hendricks</u>	Name <u>Consolidation Coal</u>
Address <u>182 Merle Yost Road</u>	Address <u>275 Technology Drive</u>
<u>Core, WV 26541</u>	<u>Cannonsburg, PA 15317-9565</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Scott and Kitty Hendricks</u>
(c) Name _____	Address <u>182 Merle Yost Road</u>
Address _____	<u>Core, WV 26541</u>
	Name _____
	Address _____
6) Inspector <u>Gayne Kitowski</u>	(c) Coal Lessee with Declaration
Address <u>21 Energy Way</u>	Name _____
<u>Gorman, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown- DEP Paid Plugging Contract
 By: Matthew Yearsley *[Signature]*
 Its: Plugging Contractor
 Address 130 Meadow Ridge Road
Mt. Morris PA, 15349
 Telephone 304-291-0175

Subscribed and sworn before me this 2 day of May 2023
[Signature] Notary Public
My Commission Expires June 8, 2027

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Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/02/2023



May 8, 2023

Scott and Kitty Hendricks
182 Merle Yost Road
Core, WV 26541

Dear Scott and Kitty Hendricks:

Subject: Plugging permit modification for Class L cement
H.C. Yost #2 (API# 47-061-00107)
CEC Project 324-513

According to public record, you are the landowner of the parcel described formally as:

Parcel Description: PROPERTY OWNERS: HENDRICKS SCOTT A & KITTY J
ID: 31-04-0024-0041-0000
DESC: 78.05 AC SUR: BIG INDIAN CREEK


On behalf of Coastal Drilling East, LLC., Civil & Environmental Consultants, Inc. has submitted permits to permanently plug well API #47-061-00107 (H. C. Yost #2) on the above listed property and now intends to modify permits to allow for the use of Class L cement in place of Class A due to manufacturing shortage. Enclosed you will find the proposed modifications to the plugging work orders and a copy of the approved variance authorization the use of Class L in this manner.


As the landowner of the affected parcel, you are entitled to submit comments to these modifications of the existing permits. If you choose to waive this right, please sign and return the enclosed surface owner waiver.

If you have any questions regarding this modification request, please contact me at 304.629.6309.

Respectfully,

CIVIL & ENVIRONMENTAL CONSULTANTS, INC.


Eddie Carder
Senior Project Manager


Timothy Andrew
Assistant Project Manager

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REMEDATION AND/OR PLUGGING WORK PLAN
(H.C. Yost / API #47-061-00107)

Notify Inspector Gayne Knitowski @ 304.546-8171. 21 Energy Way, Gorman, WV 26720.
Notification is required 24 hours prior to commencing plugging operations.

1. Notify State Inspector, **Gayne Knitowski @ 304.546-8171**, 48 hours prior to commencing operations.
 2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
 3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
 4. MIRU. Begin plugging and abandonment operations, Check TD with Wireline and notify WV OGO.
 5. TIH to TD and set cement from 3073'-1800' WOC and Tag.
 6. Load 5 3/16" casing with fresh water.
 7. RU Wireline. Run CBL on 5 3/16" casing from 1837' - surface. Determine free point on 5 3/16" casing.
 8. Notify WV OGO inspector to discuss perforations and cut schedule.
 9. TIH w. tubing to 1800', set 300' Class L cement plug from 1800' to 1500'. TOOH w. tubing. WOC. Tag TOC.
 10. Cut 5 3/16" csg. At free point 5 3/16" TOOH with casing.
 11. RU Wireline. Run CBL on 6 5/8" casing from 1448' - surface. Determine free point on 6 5/8" casing.
 12. Notify WV OGO inspector to discuss perforations and cut schedule.
 13. TIH w. tubing to 1500', set 800' Class L cement plug from 1500' to 700'. TOOH w. tubing. WOC. Tag TOC. TOOH with 6 5/8" casing.
 14. Attempt to pull 10" casing at 150% of string weight and discuss perforations with WV OGO if it does not come.
 15. TIH w. tubing to 700', set 700' Class L cement plug from 700' to surface. TOOH w. tubing.
 16. Top off well to surface with solid cement as needed.
 17. Erect monument with API#, date plugged, and company name.
 18. Reclaim location and road to WV-DEP specifications.
- *6% Gel Spacers may be omitted and replaced with Class L cement plugs.

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

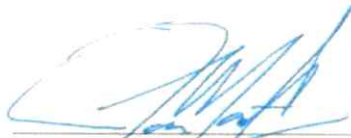
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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H.C Yost #2 - Coal Operator

7022 2410 0002 1137 0532

U.S. Postal Service™ *H.C. Yost #2*
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

0098
17

OFFICIAL USE

Certified Mail Fee	\$4.15
Postage	\$2.46
Total Postage and Fees	\$9.96

Postmark Here
05/08/2023

Send To
Consolidation Coal
MS Technology Drive
Carronsburg PA 15817-9565

PS Form 3800, April 2015 PSN 7530-02-000-2047 See Reverse for Instructions

H.C. Yost #2- Surface Owner

7022 2410 0002 1137 0525

U.S. Postal Service™ *H.C. Yost #2*
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®

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OFFICIAL USE

Certified Mail Fee	\$4.15
Postage	\$2.70
Total Postage and Fees	\$10.20

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Send To
Scott and Kitty Hendricks
162 Merle Yost Road

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown- DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Indian Creek Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, Gel will be circulated from tank through the well bore and returned back to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater Gel and/or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill, Landfill- permit # SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Matthew A. Yost*
Company Official (Typed Name) Operations Manager
Company Official Title Matthew A. Yost

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Office Of Oil and Gas
MAY 09 2023
WV Department of
Environmental Protection

Subscribed and sworn before me this 2 day of May, 2023

Cheryl A. [Signature]

Notary Public

My commission expires June 8, 2027



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 0.62 Prevegetation pH _____

Line 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-200 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

* See attached

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Gayne
Knitowski

Digitally signed by Gayne
Knitowski
Date: 2023.05.05 08:37:39 -0400

Comments: _____

Title: Inspector

Date: 5-5-2023

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Office Of Oil and Gas

Field Reviewed?

Yes

No

MAY 09 2023

WV Department of
Environmental Protection

06/02/2023

CAUDILL SEED • 1001 E. MAIN ST. PO BOX 2 • HONDERT NY 13051 • 518-4 4323



NOTICE TO CONSUMERS

CAUDILL SEED, INC. warrants that the seed is pure and free from admixture of other varieties of the same species and that it is suitable for the purpose for which it is intended. We warrant that the seed is free from any other species of the same genus and that it is suitable for the purpose for which it is intended. A copy of the contract shall be sent to the purchaser of the seed.

REGIONS: SEED 2415
 LOT 101111111
 NET WT 50
 GROSS WT 1.50
 POUNDS
 20
 ALL VARIETIES
 OF SEED
 ARE AVAILABLE
 IN 100 LB. BAGS
 AND 50 LB. BAGS
 AT THE FOLLOWING
 PRICES PER 100
 LBS. OF SEED:
 1.00
 1.25
 1.50
 1.75
 2.00

VAR.	PRICE PER 100 LBS.	VAR.	PRICE PER 100 LBS.
CA	1.00	CA	1.00
CA	1.25	CA	1.25
CA	1.50	CA	1.50
CA	1.75	CA	1.75
CA	2.00	CA	2.00

NOTICE TO CONSUMERS: We warrant that the seed is pure and free from admixture of other varieties of the same species and that it is suitable for the purpose for which it is intended. We warrant that the seed is free from any other species of the same genus and that it is suitable for the purpose for which it is intended. A copy of the contract shall be sent to the purchaser of the seed.

NOTICE TO CONSUMERS PER 100 LBS.

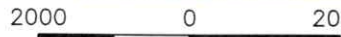
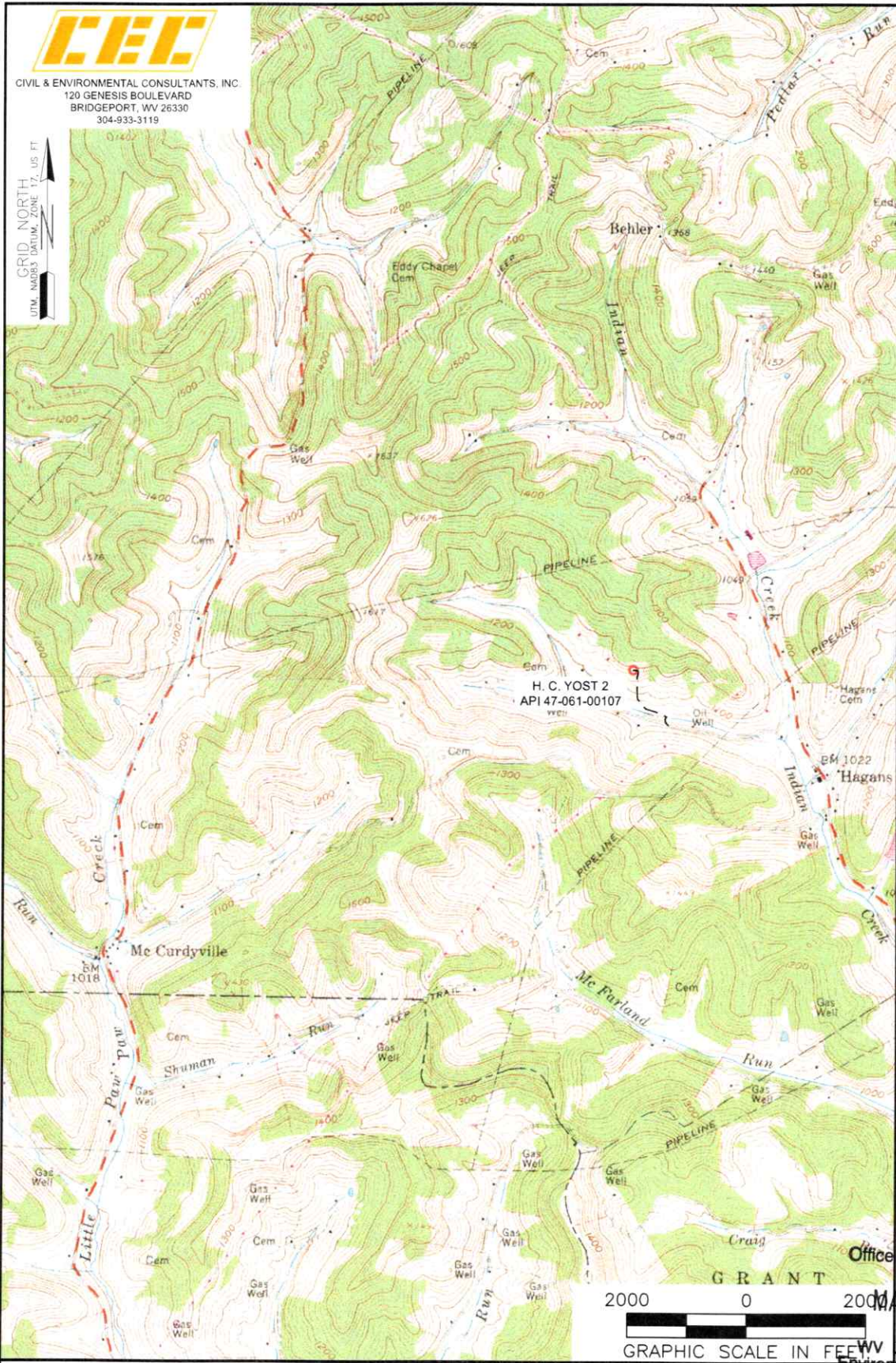
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 Office Of Oil and Gas
 MAY 09 2023
 WV Department of
 Environmental Protection

06/02/2023



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
 120 GENESIS BOULEVARD
 BRIDGEPORT, WV 26330
 304-933-3119

GRID NORTH
 NAD83 DATUM, ZONE 17, US FT



GRAPHIC SCALE IN FEET

- LEGEND:
- EXISTING SURFACE HOLE
 - ACCESS ROAD

NOTES ON SURVEY
 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

WELL OPERATOR:
 UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP
 ADDRESS:
 601 57TH STREET, SE, CHARLESTON, WV 25304
 SURFACE OWNER:
 SCOTT A. AND KITTY J. HENDRICKS 78.05± ACRES

WELL (FARM) NAME:
 H. C. YOST
 COUNTY - CODE
 MONONGALIA - 061
 DISTRICT:
 CLAY DISTRICT
 USGS 7 1/2 QUADRANGLE MAP NAME
 BLACKSVILLE, WV

WELL #
 2

RECEIVED
 Office Of Oil and Gas
 MAY 09 2023
 WV Department of Environmental Protection

06/02/2023

Latitude: 39°40'00"

SURFACE HOLE 4567'

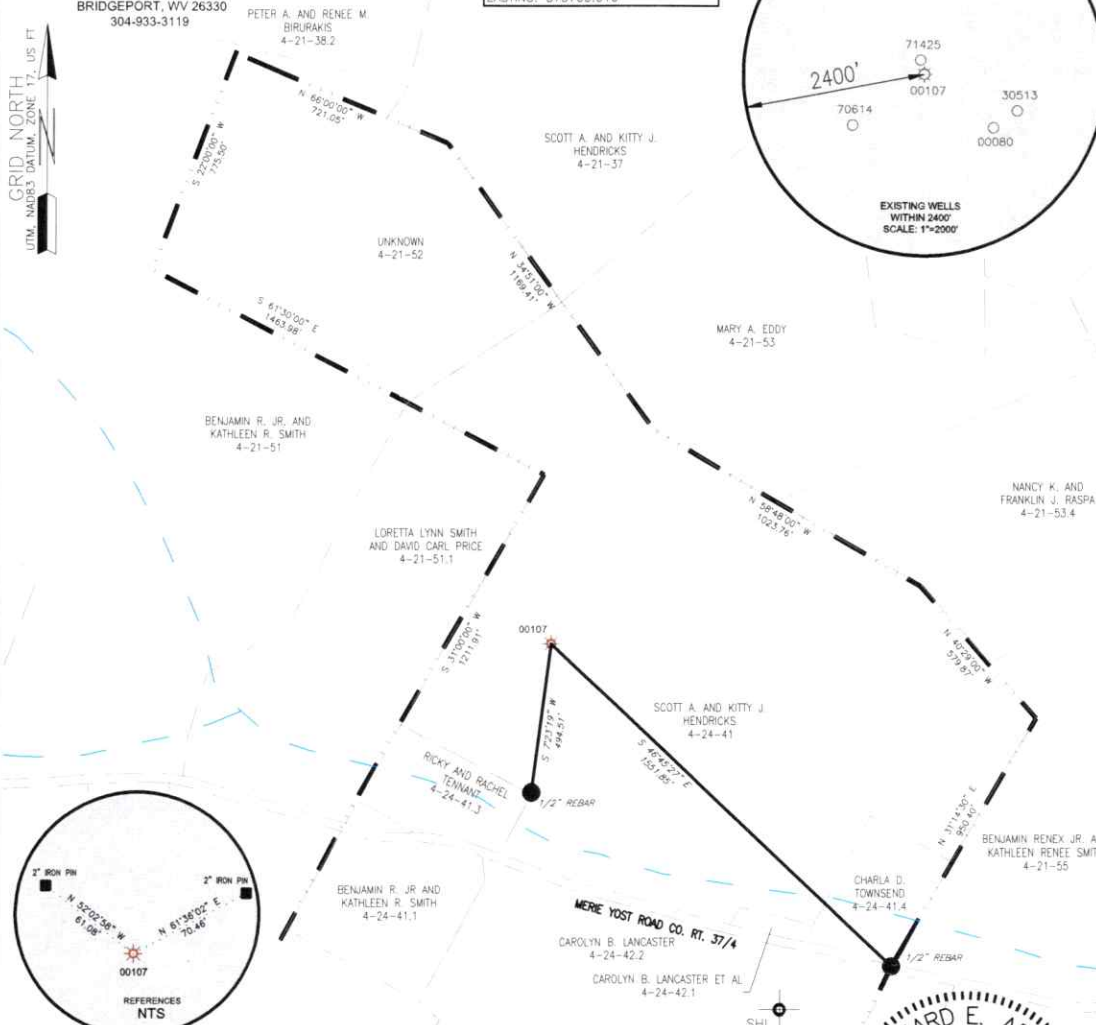
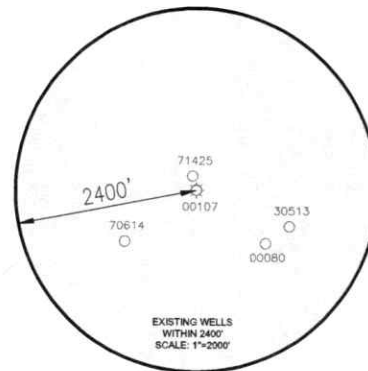


CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
120 GENESIS BOULEVARD
BRIDGEPORT, WV 26330
304-933-3119

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4386562.252
EASTING: 573705.016

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
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4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

500' 0 500'

GRAPHIC SCALE IN FEET

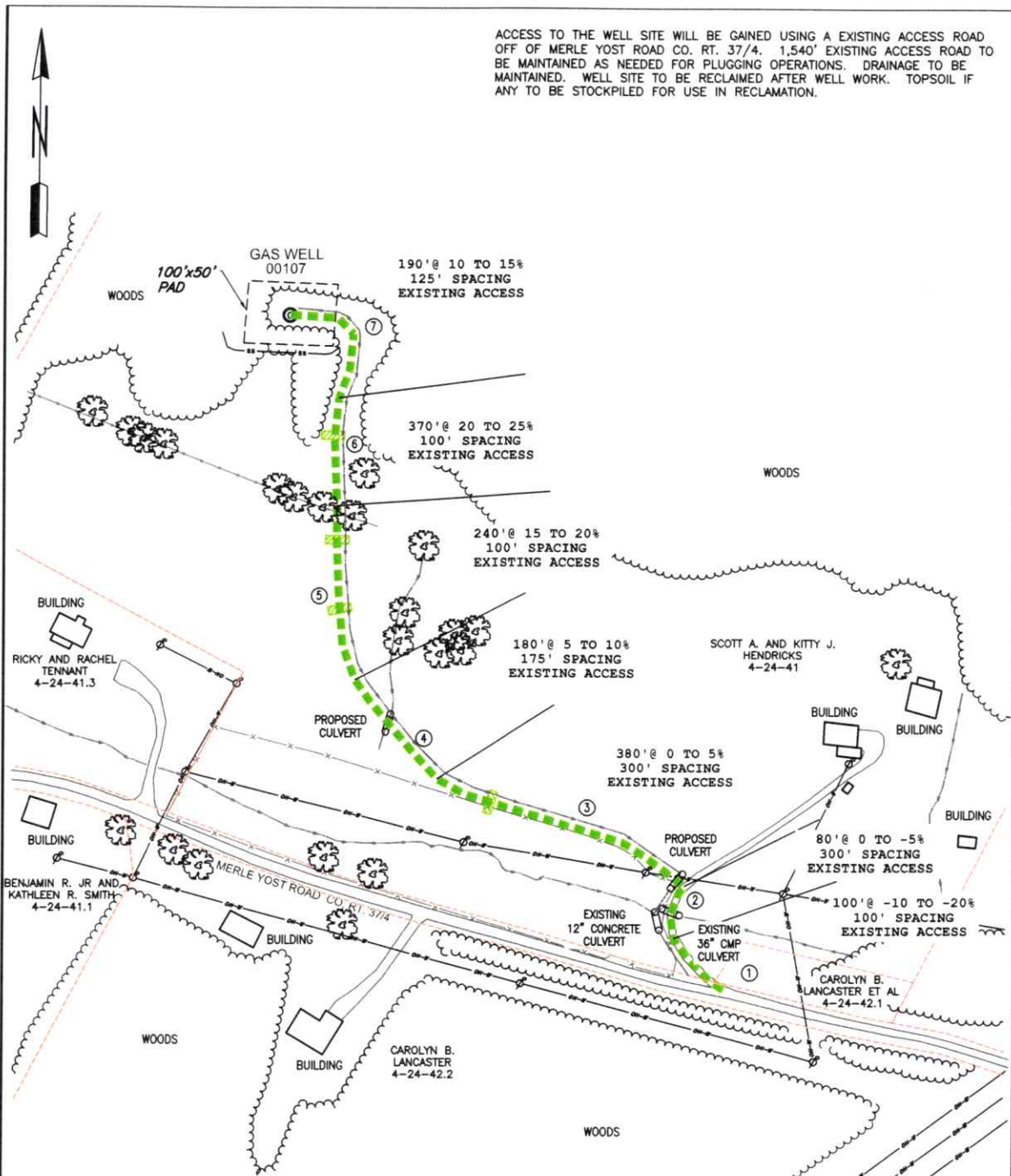


Richard E. Adams

P.S. 986

<p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034</p>	<p>MINIMUM DEGREE OF ACCURACY: 1/2500</p> <p>PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)</p>	<p>OPERATOR'S WELL #: H. C. YOST 2</p> <p>API WELL #: 47 STATE 061 COUNTY 00107 PERMIT</p>
	<p>WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input checked="" type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/></p> <p>WATERSHED: INDIAN CREEK</p> <p>DISTRICT: CLAY DISTRICT COUNTY: MONONGALIA</p> <p>SURFACE OWNER: SCOTT A. AND KITTY J. HENDRICKS</p> <p>OIL & GAS ROYALTY OWNER: SCOTT A. AND KITTY J. HENDRICKS</p> <p>DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/></p> <p>CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE (SPECIFY)</p> <p>TARGET FORMATION: ESTIMATED DEPTH: 3,073'</p>	<p>RECEIVED Office Of Oil and Gas MAY 09 2023</p> <p>WV Department of Environmental Protection</p>
<p>WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP</p> <p>ADDRESS: 601 57TH STREET, SE</p> <p>CITY: CHARLESTON STATE: WV ZIP CODE: 25304</p>	<p>DESIGNATED AGENT: H. JASON HARMON</p> <p>ADDRESS: 601 57TH STREET, SE</p> <p>CITY: CHARLESTON STATE: WV ZIP CODE: 25304</p>	<p>LEGEND:</p> <p> EXISTING / PRODUCING WELLHEAD</p> <p> LEASE BOUNDARY</p>
<p>REVISIONS:</p> <p>DATE: 04-19-2023</p> <p>DRAWN BY: K.E.S.</p> <p>SCALE: 1" = 500'</p> <p>DRAWING NO: 06102/2023</p> <p>WELL LOCATION PLAT</p>		

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF MERLE YOST ROAD CO. RT. 37/4. 1,540' EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



NOTE:
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATE ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

NOT TO SCALE

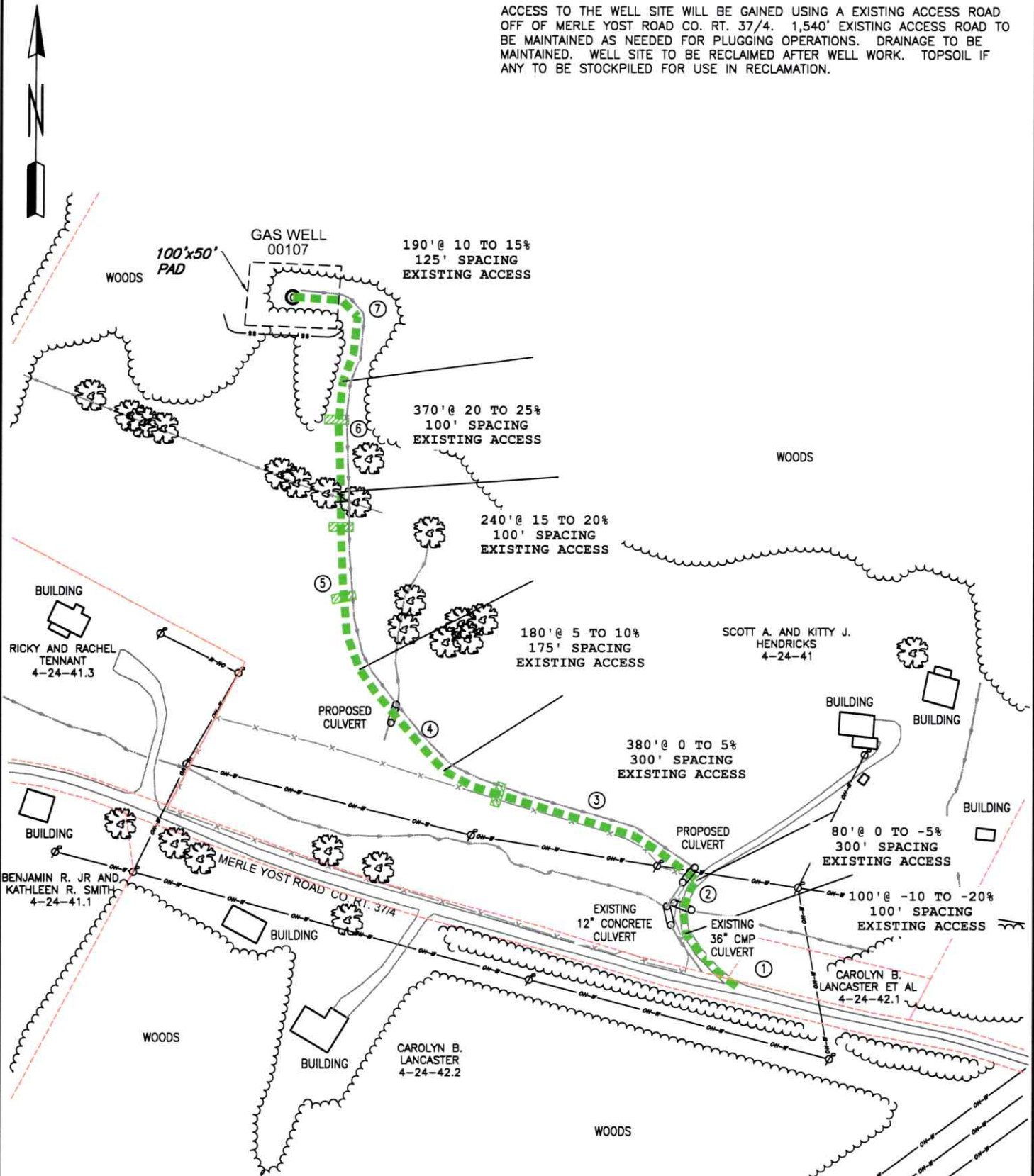
LEGEND:		NOTES	
EXISTING / PRODUCING WELLHEAD	SILT FENCE	1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.	
EXISTING POWER POLE	OVERHEAD ELECTRIC		
DIVERSION DITCH	PARCEL LINE		
TREE	TREE LINE		
ACCESS	EXISTING FENCE		
DITCH LINE	GRAVEL AREA		

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDP	WELL (FARM) NAME: H. C. YOST	WELL # 2
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE MONONGAHELA - 061	DISTRICT; CLAY
SURFACE OWNER: SCOTT A. AND KITTY J. HENDRICKS	USGS 7 1/2 QUADRANGLE MAP NAME BLACKSVILLE, WV	

RECEIVED
Office Of Oil and Gas
MAY 09 2023
WV Department of
Environmental Protection

06/02/2023

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF MERLE YOST ROAD CO. RT. 37/4. 1,540' EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



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EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

NOT TO SCALE

LEGEND:	<ul style="list-style-type: none"> —●— SILT FENCE —○— OVERHEAD ELECTRIC —○— PARCEL LINE —○— TREE LINE —○— ACCESS —○— DITCH LINE —○— GRAVEL AREA 	<ul style="list-style-type: none"> —x—x—x— EXISTING FENCE 	<p>NOTES</p> <p>1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.</p>
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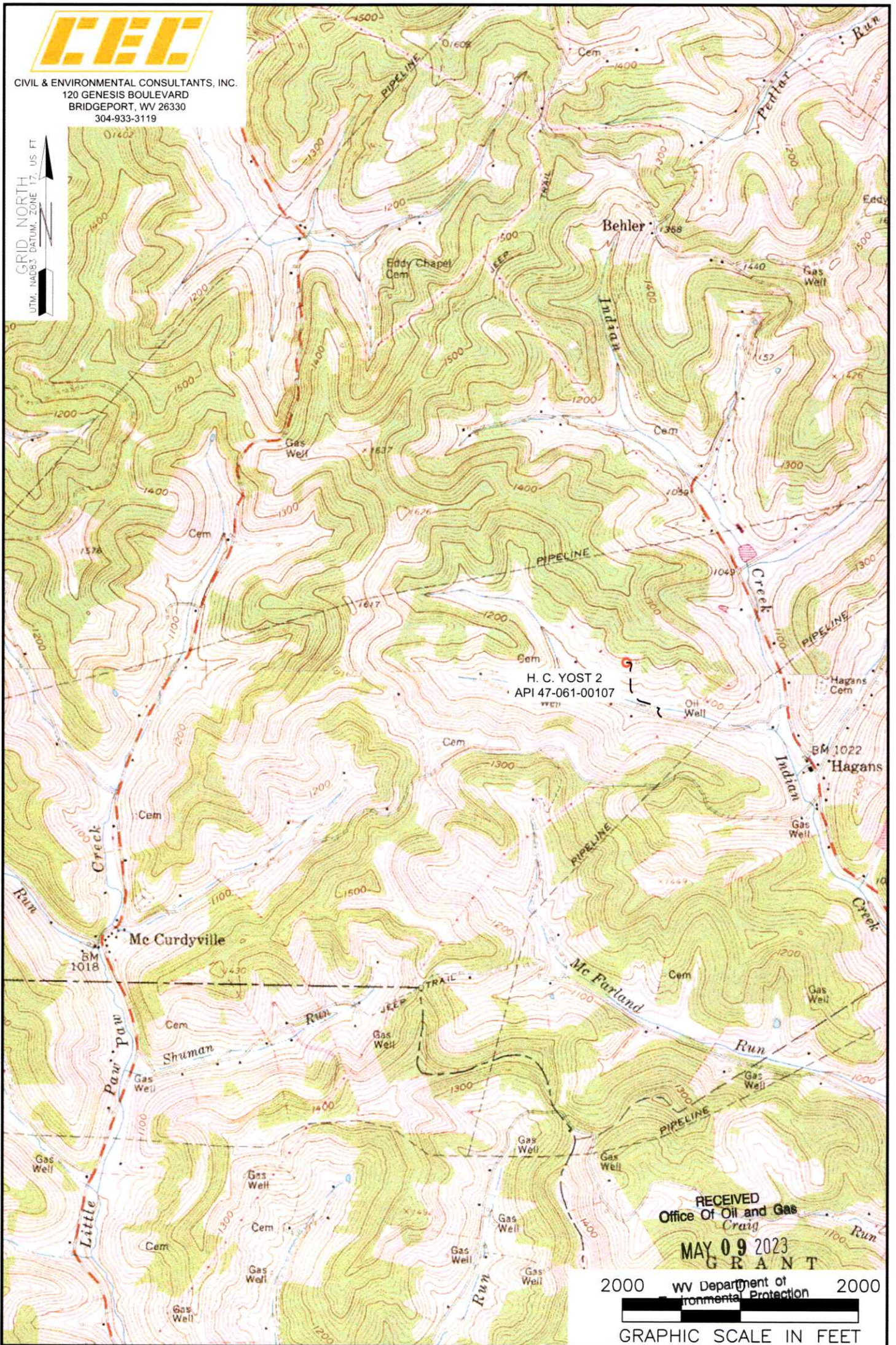
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MAY 09
WV Department of Environmental Protection

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: H. C. YOST	WELL # 2
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE MONONGAHELA - 061	DISTRICT; CLAY
SURFACE OWNER: SCOTT A. AND KITTY J. HENDRICKS	USGS 7 1/2 QUADRANGLE MAP NAME BLACKSVILLE, WV	



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
 120 GENESIS BOULEVARD
 BRIDGEPORT, WV 26330
 304-933-3119

GRID NORTH
 UTM, NAD83 DATUM, ZONE 17, US FT



RECEIVED
 Office of Oil and Gas
 Craig
 MAY 09 2023
 GRANT

2000 WV Department of Environmental Protection 2000
 GRAPHIC SCALE IN FEET

06/02/2023

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
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- LEGEND:**
- EXISTING SURFACE HOLE
 - ACCESS ROAD

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WDEP		WELL (FARM) NAME: H. C. YOST		WELL # 2	
ADDRESS: 601 57TH STREET, SE, CHARLESTON, WV 25304		COUNTY - CODE MONONGALIA - 061		DISTRICT; CLAY DISTRICT	
SURFACE OWNER: SCOTT A. AND KITTY J. HENDRICKS 78.05± ACRES		USGS 7 1/2 QUADRANGLE MAP NAME BLACKSVILLE, WV			

SURFACE OWNER WAIVER

Operator's Well
Number _____

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

RECEIVED
Office Of Oil and Gas
FOR EXECUTION BY A CORPORATION,
MAY 09 2023

Signature
Date _____
Name _____
By _____
Its _____

Signature
Date _____

Signature
Date _____

Signature
Date _____

06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DRILLING DEEPER
NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Union Trust Co. of Pittsburgh, Pa.

SOUTH PENN NATURAL GAS COMPANY,

COAL OPERATOR OR COAL OWNER
o/o S.D. Brady, Jr., C.E. Agt. & Cons.
Engineer, Little Kanawha Syndic
Lines, Morgantown, W. Va.

NAME OF WELL OPERATOR
Union Trust Building,
Parkersburg, W. Va.

August 13, 1942.

PROPOSED LOCATION

Mamington District

Marion County

E.H. Jennings Bros. Co., et al.,

OWNER OF MINERAL RIGHTS
2809 Clark Bldg.,
Pittsburgh, Pa.

Well No. 2 - D.D. *inf*

P. H. Gump Farm
deeper

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

June 15, 1896 made by P. H. Gump to

South Penn Oil Company and recorded on the 29th day

of June 1897 in the office of the County Clerk for said County in

Book 86 page 237

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By *Edwin Young* Land Agent,
WELL OPERATOR

Union Trust Building,

Parkersburg,

West Virginia.

RECEIVED
Office Of Oil and Gas

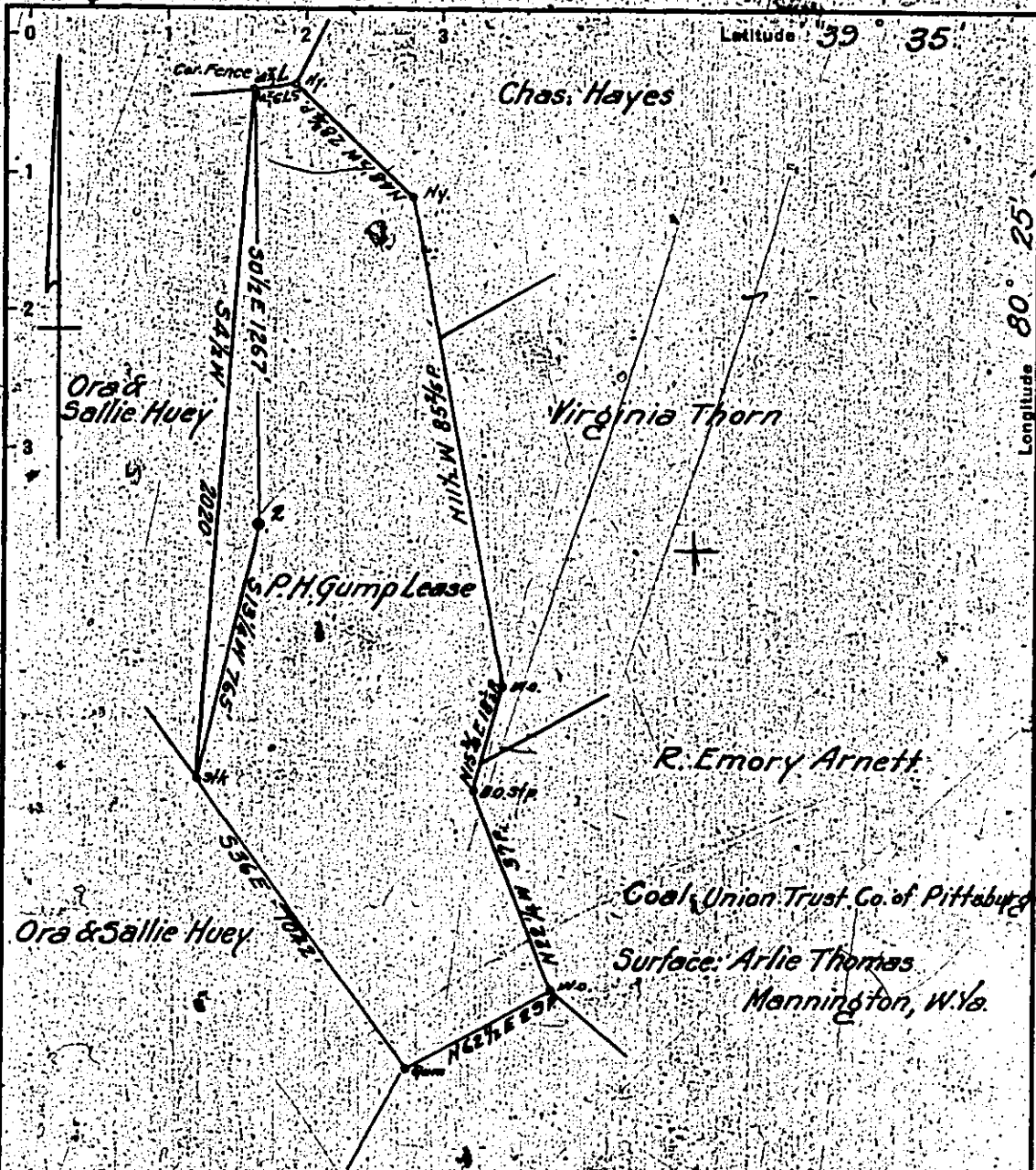
MAY 09 2023

WV Department of
Environmental Protection



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

06/02/2023



New Location
 Drill Deeper
 Abandonment *Issued 3/14/74*

PENNSYLVANIA CO.
~~South Penn. Natural Gas Co.~~
 Company *Parkersburg, W. Va.*
 Address *P. H. Gump*
 Farm
 Tract _____ Acres *31* Lease No. *22606*
 Well (Farm) No. *2* Serial No. _____
 Elevation (Spirit Level) *1178.10*
 Quadrangle *Mannington*
 County *Marion* District *Mannington*
 Engineer *Emmon Haines*
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date *8-6-42* Scale *1" = 100'*

N 56 E 9 Map N 59

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *MAR-107-P*

+ Denotes location of well on United States Topographic Maps; scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one-inch spaces on border line of original tracing.

RECEIVED
Office Of Oil and Gas

MAY 09 2023

WV Department of Environmental Protection

47-049 06/02/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
 INSPECTOR'S PLUGGING REPORT

RECEIVED

APR 2 1974

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. MAL-102-P

Well No. Two

COMPANY Pennzoil Company ADDRESS PARKERSBURG -
 FARM P.H. Gump DISTRICT MANNINGTON COUNTY WV

Filling Material Used CEMENT-AQUAGEL

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Set 80ft. Cement Plug - 2260-2180'						
Pulled Back 5' - casing						
Trying to cut 7' - casing						

Drillers' Names Lia McKenzie, Dave Chisler

Remarks: PENNZOIL FORMAN. HOWARD HAYES -

Contractor Chisler Brothers. Cable Tools

Office of Oil and Gas

MAY 09 2023

WV Department of Environmental Protection

April 1, 1974 I hereby certify I visited the above well on this date.

William J. Blum

DISTRICT MINE INSPECTOR
 06/02/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES,
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 28 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No.

Mat-107-P

Well No.

Two

COMPANY

PH. COMPANY

ADDRESS

ARKERSBURG

FARM

DISTRICT

MARTIN

COUNTY

MARION

Filling Material Used

CEMENT, MUNGEL

Liner

Location

Amount

Packer

Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT THICKNESS

WOOD SIZE

LEAD

CONSTRUCTION LOCATION

RECOVERED

SIZE

LOST

Plugged 50 joints 2" Tubing

Drillers' Names

Bernard Jones, Roger Jones

Remarks:

Contractor: Chisler Brothers

*CABLE TOOLS
Rig # 2*
Office of Oil and Gas

MAY 09 2023

WV Department of Environmental Protection

MARCH 27, 1974

DATE

I hereby certify I visited the above well on this date.

William J. [Signature]

DISTRICT WELL INSPECTOR

6610212023

RECEIVED

MAR 28 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MA-102-P Well No. TWO

COMPANY DEKOR Oil Company ADDRESS Parkersburg
FARM P.H. Gump DISTRICT MANNINGTON COUNTY MARIION

Filling Material Used CEMENT, AQUAGEL

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>Plugging Rods of Tubing</i>						

Drillers' Names BERNARD JONES, ROBERT JONES

Remarks:

CONTRACTOR Chisler Barker's CALL TOOLS
Rig #2

March 26, 1974

I hereby certify I visited the above well on this date.

William J. Blum

Office of Oil and Gas

MAY 09 2023

WV Department of Environmental Protection

DATE 06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 29 1974

OIL & GAS DIVISION
INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. MA-107-P Well No. TWO

COMPANY FRINZOIL COMPANY ADDRESS DAKESBURG -
FARM P.N. Camp DISTRICT MANNINGTON COUNTY MASON

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				3115'	2"	NONE.

Pulled 2' tubing -

Drillers' Names BERNARD JONES, ROGER JONES

Remarks:

Contractor - Chisler Brothers - Cobbe Tool Rig

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MAY 09 2023
WV Department of Environmental Protection

March 28, 1974 hereby certify I visited the above well on this date.

William J. Blaine
DIST. 66762/2023

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APR 1 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MAK-107-P

Well No. TWO

COMPANY Pennzoil Company - ADDRESS PARKERSBURG

FARM P. H. Gump DISTRICT MANNINGTON COUNTY MORGAN

Filling Material Used CEMENT; AQUA GEL

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2395'	5'	NONE
Gird. FAC 47, 3070-2500'						
180# CEMENT plug set, 2500-2320'						
Polling 5' casing						

Drillers' Names Jim McKENZIE, Dave Chisler

Remarks:

CONTRACTOR Chisler Brothers

CALLIE TOOLS
Rig # 2
RECEIVED
Office of Oil and Gas

MAY 09 2023

WV Department of Environmental Protection

March 22 1974 hereby certify I visited the above well on this date.

William J. Blinn

DISTRICT WELL INSPECTOR 06/02/2023



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MAR 13 1974 - CEN

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION DEPT. OF MINES OIL AND GAS DIVISION NOTICE OF INTENTION TO PLUG AND ABANDON WELL (REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

Form fields for Coal Operator (Eastern Associated Coal Company), Name of Well Operator (PENNZOIL COMPANY), Coal Mine (JoAnne Mine), Address (Rachel, West Virginia 26587), Complete Address (Parkersburg, West Virginia 26101), Date (March 7, 1974), WELL TO BE ABANDONED (Mannington District, Marion County), Lease or Property Owner (Quaker State Oil Refining Corporation), Well No. (2), Address (Parkersburg, West Virginia 26101), Farm (P. H. Gump).

Inspector to be notified William Blosser Telephone Number 363-9105 (24 hours in advance of plugging operations)

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified. (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, PENNZOIL COMPANY Curtis A. Bueger Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

RECEIVED WV Department of Oil and Gas MAY 09 2023

WV Department of Environmental Protection

Mar 10 7 P Permit Number 06/02/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL
(REQUIRED BY RULES AND REGULATIONS)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
NOTICE OF INTENTION TO FILL AND ABANDON WELL
WORK ORDER

Well to be plugged and filled as follows:

Gel	3126-3070'	<i>See well record - pipe may not be present.</i>
Cement	3070-3050'	
Gel	3050-2500'	<i>See well record - pipe may not be present.</i>
Cement	2500-2475'	
Full 5-3/16" Casing		<i>See well record - pipe may not be present.</i>
Full 6-5/8" Casing		
Gel	2475-2260'	<i>See well record - pipe may not be present.</i>
Cement	2260-2240'	
Gel	2240-1140'	<i>See well record - pipe may not be present.</i>
Cement	1140-1120'	
Full 8-1/4" Casing		<i>See well record - pipe may not be present.</i>
Gel	1120-1000'	
(Pittsburgh Coal)	968-973'	
Cement	1000-930'	<i>See well record - pipe may not be present.</i>
Gel	930-250'	
Cement	250-230'	<i>See well record - pipe may not be present.</i>
Full 10-3/4" Casing		
Gel	230-20'	
Cement	20-0'	

Erect marker as described by law.

To the Department of Mines:

Coal Owner or Operator,
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Walter A. Berman
 PENNZOIL COMPANY
 Well Operator

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 Office Of Oil and Gas

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

14th day of March 1974

MAY 09 2023
 WV Department of Environmental Protection

DEPARTMENT OF MINES
 Oil and Gas Division

By: *Robert A. Berman*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 10 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MA 102-P Well No. 740

COMPANY PENNZOIL COMPANY ADDRESS PARKERSBURG

FARM P. H. Gump DISTRICT MANNINGTON COUNTY MARION

Filling Material Used CEMENT, AQUA 950

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>Checked. Surface plug - To see how far it had settled. It had gone down hole - approx. 3 ft. Will be filled back - when market is set.</p>						

Drillers' Names

Remarks:

CONTRACTOR: Chislet Brothers

Call
Tols
Rise

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Office Of Oil and Gas

MAY 09 2023

WV Department of
Environmental Protection

April 8 1974

I hereby certify I visited the above well on this date.

William J. Blain

DISTRICT OFFICE
05/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 5 1974

OIL & GAS DIVISION
INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. MAL 107-D.

Well No. TWO

COMPANY Pennacoil Company ADDRESS PARKERSBURG -

FARM P. H. Gump DISTRICT MUNNINGTON COUNTY MASON

Filling Material Used CEMENT, HYDROGEL.

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>7' CASING PARTED AT 200ft. Will try to cut at 245' & pull - then cut below coal & pull with STEEL NIPPLE -</p>						

Drillers' Names Jim MCKENZIE - BERNARD JONES.

Remarks:

Contractor: Chisler Brothers Cable Tools
Rising

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Office Of Oil and Gas

MAY 09 2023

WV Department of
Environmental Protection

April 3, 1974 hereby certify I visited the above well on this date.

William J. Blaser

06/02/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

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 APR 9 1974
 OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. NAI-107-P Well No. TWO

COMPANY JENN OIL COMPANY ADDRESS TRIKETSBOUR

FARM P.N. Camp DISTRICT MANNINGTON COUNTY MARTIN

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					7'	2155'
Pulled 280-ft. 7' casing -						
Ripped Bal. through. Cal. at 962-966-973 -						
Ran 110 ft. 2" tubing to spot cement plugs.						

Drillers' Names Jim McKenzie, Bernard Jones

Remarks: JENN OIL COMPANY Howard NAYES -
Contractor Chisler Butcher - Cable Tools

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 OIL & GAS
 MAY 09 2023

April 4, 1974 hereby certify I visited the above well on this date.

William J. Blaser
 WV Department of Environmental Protection
 DISTRICT 0610212023

INSPECTOR'S PLUGGING REPORT

Permit No. **MA-107-D**

Well No. **TWO**

COMPANY **Pennzoil Company** ADDRESS **PULKERSBURG -**

FARM **P.H. Camp** DISTRICT **MANNINGTON** COUNTY **JEFFERSON**

Filling Material Used **CEMENT, Aquagel.**

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
200ft. CEMENT Plug Set. 1000-800' Through Coal -						
40ft. CEMENT Plug Set. 470-430'						
20ft. CEMENT Plug Set. 220-200'						
20ft. CEMENT Plug Set. 20' To SURFACE.						
Plugging - Completed -						

Drillers' Names **William McKenzie, Bernard Jones, Roger Jones.**

Remarks: **Pennzoil Forman. Howard Hayes.**

Contractor. Chislet Brothers. Gabe-Tools.

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Office of Oil and Gas
MAY 09 2023

April-5, 1974
DATE

I hereby certify I visited the above well on this date

WV Department of
Environmental Protection

William J. Blosser
DISTRICT WELL INSPECTOR

06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 28 1975

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No.

174-100 P

Oil or Gas Well
(KIND)

Company	PENNCOIL COMPANY			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	PARKERSBURG			Size			
Farm	P. H. GUMP			16			Kind of Packer
Well No.	Two			18			
District	MANNINGTON County			10			Size of
Drilling commenced	NORTHON			8 3/4			
Drilling completed				6			Depth set
Date shot				5 3/16			
Initial open flow	/10th Water in			3			Perf. top
Open flow after tubing	/10ths Merc. in			2			Perf. bottom
Volume	Cu. Ft.			Liners Used			Perf. top
Rock pressure	lbs. hrs.						Perf. bottom
Oil	bbls., 1st 24 hrs.			CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet			NAME OF SERVICE COMPANY			
Salt water	feet			COAL WAS ENCOUNTERED AT			
				FEEET	INCHES	FEEET	INCHES
				FEEET	INCHES	FEEET	INCHES
				FEEET	INCHES	FEEET	INCHES

Drillers' Names: Onsite Inspection

Remarks: Acc. by Mr. Howard Hayes. Some dip on location will be moved. Location in good shape.

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MAY 09 2023
WV Department of Environmental Protection

February 27, 1975

William J. [Signature]
Inspector at Large

06/02/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

March 3, 1975

Pennzoil Company
P.O. Box 1588
Parkersburg, W.Va.

In Re: Permit No.	MAR-107-P
Farm	P. H. Gump
Well No.	2
District	Mannington
County	Marion

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc
Enclosure:

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Office Of Oil and Gas

MAY 09 2023

WV Department of
Environmental Protection

06/02/2023

API No. 47-061-00107
Farm Name H. C. Yost
Well No. #2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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Office Of Oil and Gas
MAY 09 2023
WV Department of
Environmental Protection

06/02/2023

SURFACE OWNER WAIVER

Operator's Well
Number

H.C. Yost #2 (47-061-00107)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

RECEIVED
Office Of Oil and Gas
MAY 09 2023
WV Department of
Environmental Protection

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	06/02/2023
			Date



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4706100107

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Fri, Jun 2, 2023 at 10:29 AM

To: MYearsley@shaftdrillers.com, Henry J Harmon <henry.j.harmon@wv.gov>, Gayne J Knitowski <gayne.j.knitowski@wv.gov>, mmusick@assessor.org

To whom it may concern, a plugging permit has been issued 4706100107.

James Kennedy

WVDEP OOG

 **4706100107.pdf**
4551K

06/02/2023