

80 (230

0-> 7.51/00

7'5 OGIS topo location

7.5' loc 1.175

15' loc 175 (calc.) 4.300)

Company

Farm _____

Quad Product 15'WC

District ____

WELL LOCATION MAP

File No. Men 16

Clay District, Monongalia County, W. Va. By Philadelphia Oil Co., Clarkeburg, W. Va. On Sh acres (Blacksville N.W.3-3), surface owned by Enos Moore, Fairview, W. Va., and mineral rights by J. J. Moore, Fairview, W. Va.

Drilled under permit Mon-76.

Elevation, 1200 L.

#Ievation, 1240* L.

Drilling commenced, June 30, 1936; completed, Sept. 15, 1936.

Shot, Oct. 13, 1936, at 3363-3375*.

5-bbl. oil well. Fresh water at 90*.

Salt water at 865, 956, 1800, 1888,1910,2246, and 2342*.

Coal was encountered at 574-576, 594-598, 860-865, and 956-964*.

Completion reported to Dept. of Mines Oct. 27, 1936.

and the second s	_		
ing minimum gyamana ngganin ni			ottom.
Clay, yellow, soft		-	
Slate, dark, soft	50	-	85
Lime, white, hard (4 bailers water per			2.25
hour at 90°)	_		95
Slate, dark, soft	_		115
Lime, dark, hard	115		150
Slate, dark, soft	150	-	290
Lime, white, hard	500	-	310
Slate, dark, soft	_ 310	-	330
Lime, white, hard	330	-	365
Slate and shells, white, hard	365		522
Sand, blue, hard	522	-	574
Coal, black, soft	574	-	576
Slate, white, soft			59h
Coal, black, soft			598
Lime, white, hard	598		
Slate, dark, soft	685		695
Lime-Shells, white, hard			752
• • • • • • • • • • • • • • • • • • •	752		
Lime, white, hard	Rho		
Slate, dark, soft Mapletown (Sewickley) Coal, black, soft			865
(4 bailer water per hour at 865')			44,
• "	RKE		883
Lime, white, hard			894
Slate, dark, soft			945
Lime, white, hard	U 79-7		777
Slate and shells, dark, soft (hole full	olis	_	956
water, 9561)			96h
Pittsburgh Coal, black, soft (SLM, 9691)	061		1100
Slate and shells, white, soft			1159
Red rock, soft			1170
Lime, white, hard	1177		1205
Red rock, soft			1235
Slate and shells, dark, soft	1076	_	1248
Red rock, soft			1265
Slate, light, soft			
Cave, red, soft	1207	-	1275
Lime-Shells, white, hard	15()	-	1368
Little Dunkard Sand, white, hard			1410
Slate, dark, soft			1452
Big Dunkard Sand, white, hard			1462
Slate, white, soft	1462	-	1547
(OVER)			
A second			

	Top. Bottom. Challenger
Line, white, bard	1547 - 1587
Shale, black, soft	1587 - 1630
Gas Sand, white, hard	1630 - 1650
Slate, dark, soft	1650 - 1690
Sand, white, hard	1690 - 1720
Slate, dark, soft	1720 - 1730
1st Salt Send, white, hard (hole full-	
water, 1800!; water, 1888!; water, 1910!)	1730 - 1970
Slate, dark, soft	1970 - 2061
Maxton Sand, white, hard	2061 - 2090
Slate, dark, soft	2090 - 2114
Red rock, soft	2114 - 2119
Lime-Shells, white, hard	2119 - 2148
Slate, dark, soft	2148 - 2154
Line, white, hard	2154 - 2161
Slate, dark, soft	2161 - 2165
Big Lime, white, hard	2165 - 2230
Big Injun Sand, white, hard (1 bailer	210) - 2230
water per hour at 2246; hele full	
water, 2342')	2230 - 2447
Slate, white, soft	2417 - 2516
Weir Sand, white, hard	
Slate and shells, white, soft	2516 - 2530
Berea Sand, white, hard	2530 - 2730
Slate and shells, white, soft	2730 - 2750
Gantz Sand, white, hard (show game,	2750 - 2810
28301)	-net-a
Slate, white, soft	2810 - 2835
Fifty-foot Sand, white, hard (gas,	2 8 35 - 2858
Sals.)	7555
Slate, soft	2858 - 2930
Thirty-foot Sand, hard	2930 - 2950
Slate	2950 - 3002
Red rock and shells	3002 - 3008
Gordon Stray Sand	3008 - 3056
Slate	3056 - 3076
1	3076 - 3090
Slate	3090 - 3110
Red rock	3110 - 3116
	3116 - 3133
Slate and shells 5th Sand	3154 - 3182
740 Sand	3182 - 3220
Slate and shells	
Stray Send	3248 - 3254
State and shells	3254 - 3328
	3328 - 3339
Slate	3330 - 3360
Bayard Sand (gas, 3360': 7/10 water in	•
20 openings oil, 3360, 3365, and	
3375'), to bettom	3360 - 3375

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

	: J.J. Moore tract, current	LOWITCH, Deal	i Criisier		Operator Well No.: F2	2-285
LOCATION	: Elevation:1,275'		O			
200/111011	District: Clay		Quadrar		lacksville	
	Latitude: 6,166	Foot Co.	County:	M	<u>onongalia</u>	
	Longitude: 11,020	reet Soul	th of <u>39</u> Deg.	_ <u>40</u> Min	0 <u>0</u> Sec.	
Well Type:	OIL GAS _X_	reel wes	t of 80 Deg.	_ <u>12</u> Min	<u>30</u> Sec.	
	OIL AASX					
Company:	Eastern Associated Co.	ol Com	Onal Occasion			
company.	1044 Miracle Run Road	ai Corp.	Coal Operator		ssociated Coal Corp.	_
	Fairview, WV 26570	<u> </u>	or Owner		cle Run Road	
	railview, vv v 265/U			<u>Fairview,</u>	WV 26570	
Agent: E	dward Y. Hoy		Coal Operator			
Agent	IWalu T. Hoy		or Owner			_
Permit lecui	od Doto: * Docombar oo	0004			· · · · · · · · · · · · · · · · · · ·	
i emili issu	ed Date: <u>December 30</u>	, 2004				
QTATE /	TE MECT MECHAN	AF	FIDAVIT			
Countrie	OF WEST VIRGINIA,					
County	f <u>Monongalia</u> ss:					
x-Craio	D. k	. 0	101			
		and <u>\ \{ o</u>	ndy Diffma	W	being first duly :	sworn
according to	law depose and say the	it they are ex	nerianced in the	work of plu	maina anal Ciliman all an	•
Wolls alla W	ere embloked by file ab	ove named	Well operator a	nd narticina	tad in the work of nou	.aaina
odia Work	was commenced on the	e <u>7^{th.}</u> day of	March , 200)5, and that	the well was plugged	i and
med in the	iollowing manner:				me men mae plagget	a dilu
TYPE	FROM	TO	PIPE REM	OVED	LEFT	
Pulled 3,098	3' of 2" tubing.					
Ran 3,364' (of 1-1/2" tubing and pump	ed on the bo	ttom plug with 10	sacks of a	al and 220 applies of ac-	
Bailed hole	out and ran 7" collar buste	er in Cut 7"	casing and pulled	1 1 500' of 7	" and 230 Sacks of ce	ment.
Cut 8" casin	g and was able to pull 1,0	MO' out Bin	casing and pulled	11,590 01 /	casing.	
Ran 1-1/2" t	ubing to 1 590' Finished	hottom nlug	to 1 100' with 10	vais from 1,	050° to 1,400°, (10° ea	<u>ch).</u>
Logged the	ubing to 1,590'. Finished	reigal Dan 1	0 1,100 WITH 12	sacks of ge	and 160 sacks of cer	nent.
Cut 10" casi	nole with Century Geophy	/Sical. Han I	U ripper from 94	2' to 980'.		
		of 10 casin	g from the hole.	Log shows	10" from 590' to 986'.	
Ran 4-1/2" c	ng at 590' and pulled 589	ad 04 - 1				
110114-1/2	asing to 1000 and bumb	Ded 21 sacks	of del Pumped	ton niva wit	n 105 sacks of E1K ce	ment
and 480 sac	ks of cement. Topped of	ed 21 sacks If top plug wit	of del Pumped	ton niva wit	n 105 sacks of E1K ce	ment
and 480 sac Swabbed wa	ks of cement. Topped of iter off latch down plug at	ed 21 sacks If top plug with It 1.088'	of gel. Pumped h 12 more sacks	top plug wit of cement.	n 105 sacks of E1K ce	
and 480 sac Swabbed wa	ks of cement. Topped of iter off latch down plug at	ed 21 sacks If top plug with It 1.088'	of gel. Pumped h 12 more sacks	top plug wit of cement.	n 105 sacks of E1K ce	
and 480 sac Swabbed wa Downhole su	ks of cement. Topped of ter off latch down plug at irvey to be scheduled. Co	f top plug with 1,088' tentury log sh	of gel. Pumped h 12 more sacks ows Pittsburgh c	top plug wit of cement. oal at 962' to	n 105 sacks of E1K ce	
and 480 sac Swabbed wa Downhole su	ks of cement. Topped of the off latch down plug at a larvey to be scheduled. Compared to the off monument: 4 ½" Pipe of monument: 4 ½" Pipe of monument:	ped 21 sacks if top plug with t 1,088' tentury log showith metal pla	of gel. Pumped h 12 more sacks ows Pittsburgh c	top plug wit of cement. oal at 962' to	n 105 sacks of E1K ce	Gas sief
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