

DRAWING NO. <u>F2-0G-373</u> SCALE 1'=400' MINIMUM DEGREE OF ACCURACY 1/2500' PROVEN SOURCE OF ELEVATION USGS B.M.

THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED)

AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) 11133 LLS

SOL GISTE STATE OF PLACE, SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE NOVEMBER 1 , 2002 OPERATOR'S WELL NO F2-512 API WELL NO.

FORM IV-6

(8-78

STATE OF WEST VIRGINIA 47 - 061 - 00059-P DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

WELL TYPE: DIL__GAS_X_LIQUID INJECTION__WASTE DISPOSAL__
(IF'GAS', PRODUCTION__STORAGE__DEEP__SHALLOW_X_
LOCATION: ELEVATION_1,239' WATERSHED__DAYS_RUN
DISTRICT_CLAY__COUNTY__MONONGALIA___
QUADRANGLE_BLACKSVILLE SURFACE DWNER ROBERT BERRY ACREAGE 69.5

DIL & GAS ROYALTY DWNER Chartiers # 1 LEASE ACREAGE

LEASE NO. SIMON SHRIVER TRACT 69.5 AC. RILL___CONVERT___DRILL DEEPER___REDRILL_X_FRACTURE OR
STIMULATE___PLUG OFF OLD FORMATION___PERFORATE NEW
FORMATION___OTHER PHYSICAL CHANGE IN WELL (SPECIFY)___ PROPOSED WORK: DRILL

AN 9 9 2000

LATITUDE 39° 40

0675

LONGITUDE

7'5 OG15 topo location

7.5' loc 0.485 15' loc 0.48 3

Párin

aura Blacksville 7.5 Blacks 16

County (Can

District Clay

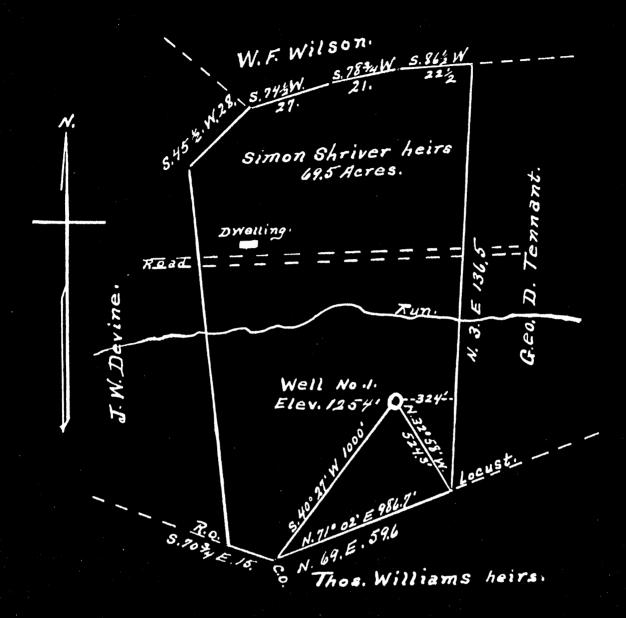
WELL LOCATION MAP File No. 061-59

CLOP

6-6

(0 59)

Plat of the proposed location of Well No.1. of the Chartiers Oil Company of Pittsburgh, Penn. on the Simon Shriver heirs farm Containing 69.5 Acres, located in Clay District, Monongalia. County. West Virginia.



Engineer's Certificate,

I, the undersigned, hereby certify that this map is Correct and Shows all the information to the best of my Knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

A. L. Headley
ENGINEER,

Acknowledged before me a notary public in and for Monongalia County, West Virginia, this the 25th day of May 1934.

My Commission expires

April.10. 1935.

(C.T. Chisler-

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. MAN-59			Well No. 1
The Chartiers Oil	Company of	808 Columbia Bui	lding.
pittsburgh, Pa.		**	
containing 70 acres. Location	Clay D	istrict,	
	Kethetet , in	Monongalia Co	ounty, West Virginia
The surface of the above tract is owned in fee by-	Simon S	hriver Heirs, c/o	Willie A.
xx Shriver, R.F.D.#2, Box 104, 1	Fairview.	W_Veaddress, and the minera	l rights are owned by
The Chartiers Oil Company			
The oil and gas privileges are held under lease			
No. Mon. 59 issued			
June 11th,			
			State
Elevation of surface at top of well,		1274 1	Barometric.
The number of feet of the different sized casings used	d in the well.		
16	feet	13" .	ize. Wood conductor.
952 feet 10 si	ze, csg.	feet	sized csg.
1813_feet_8∦" si	ze, csg.		sized csg.
2387-9 feet 6-5/8* si			
packer of-	•		
24	**	size, set at	
	•		
, in casing perforated			
, in casing perforated	•		feet.
Coal was encountered at 802 fee	et, thickness	inches, and	at 910
feet; thickness 6 inches; and at-		feet; thickness	inches.
Liners were used as follows: (Give details)	·		
October 18, 1934.	Date.	THE CHARTIERS OF	L COMPANY
•	Approved	ASSE. T	Owner.
	Ву		

Simon Shriver Heirs

Clay Township, Monongalia County, W. Va.

The Chartiers Oil Company 808 Columbia Bldg.,
Pittsburgh, Penna. Address

COMPLETION DATA SHEET No. 2

Well No. 1.

FORMATION RECORD

Well No				FORMATION RECORD				
Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Clay			.	o	65			·
Sand				65	105	ł l		
Slate				105	220			
Red Rock				220	235	1		
Slate & Shell	.8	·		235	300	ļ į	•	, .
Slate	Dark	· ·		300	395			
Lime Shells				39 5 475	395 475	1		
Bluff Sand				475	535			
Coal				535 540	540			
Slate lime				540	660			Ì
Sand				660	675]
Slate & Lime				675	69.5		•	
Lime			. •	695	750	·		
Slate & Shell			. I	750 802	802	i i		
Mapeltown ¢oa	rŢ				807			
Lime Shells				807	910		. ,	,
Pgh. Coal			Water-912	910	916	·		952-10
Lime Shells			·	916	1055	` '		
Red Rock				1055 1080	1080			
Lime Shells				1080	1107		•	* 1
Red Rock	•		.	1107	1121		• .	
Shells	•	14 14 - 1		1121	1145		•	
	ray			1145	1175	-		
Lime Shells		,		1175	1195			
Red Rock				1195	1220			
Lime Shells	- 3			1220	1340			
Little Dunkar			. [1340	1380		* *	
Slate & Shell	. 8		.	1380	1490	ł		
Sand				1490	1505			
Lime Shells				1505	1530			
Gas Sand			j	1530	1545	· I		
Slate & Shell	- 8			1545 1625	1625			
Coal Slate				1620	1630			
Lime Shells				1630 1650	1650			
Sand		1		1700	1700			
Slate				1700	1725			
lst Salt Sand	ı		.	1725	1700			
Slate	•	1		1735 1790	1790 1810			1012' 01"
2nd Salt Sand	1		Water-1818	1810	1935			1813- 87
Slate	•		112001-1010	1935	1940	,		
Sand Hard	•			1940	1970			
Slate				1970	1985			
Red Rock	• •		. 1	1985	2005			
Lime				2005	2020		•	1
n who		1		2009	2020			

Sheet 2.

Simon Shriver Heirs - Continued.

	COMPLETION DATA SHEET
	No. 2
Well No	FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
						1		
Red Rock		•		2020	2045			
Slate & She				2045	2128			
Little Lime		,	•	2128	2134			
Pencil				2134	2144			S.L. 2225
Big Lime				2144	2219			
Big Injun				2219	2410	ľ		2387-9-65
Slate & She	lls			2410	2690			7.13/-/-8
Lime				2690	2712			
Sand & Slat	е			2712	2783		· ·	
Gantz Sand		A4 .	1	2783	2807			
Slate				2807	2826			
50 flot				2826	2903			i skips∳ i vivi kitti is •
Red Rock	:			2903	2905			
Sand Shells	1			2905	2912			
Slate			1. 7	2912	2915			
30 ft. Sand		Hard		2915	2925			The second second
Slate sand	shells		·	2925	2955			
Sand Shells				2955	2965			
Slate Shell		1.5 %		2965	2990			
Red Rock &		• •		2990	3012			for the state
Gordon Stra				3012	3040			
Slate Sand				3040	3055			
Red Rock				3055	3105		\	
Gordon Sand		,		3105	3132			
Slate Shell		:		3132	3145			
4th Sand				3145	3170			
Red Rock				3170	3177			
Slate Shell	8			3177	3218			
5th Sand		Hard		3239	3253			
Slate		11424		3253	3300			R T DOOM
Sand			Gas <	3300	3303			S.L. 3294
Bayard Sand			uab	3341	3346			*
Slate & She					3421			
Sand				3303	3425			
Sand Shells				3421	3482			
Lime Sandy		h Sand (Sixt)	I Sand I	3482	3487			
Slate	ELIZADO (IL DELICE (DIACO	banu,	3487				Fac. 1
Lime	·			3500	3500			
Slate	ļ	*			3516		2510	OT Was a
			4.0	3516	3540		3540	S.L.Meas. Sand Line.
	,				1			AMEN TING .
•								
	ĺ							J 30 20
					1		*	
				1				
	_		<u> </u>	<u> </u>	<u> </u>	<u> </u>		

Well was not shot at	feet; well was shot at	feet.
Fresh water at	Xatix 912 feet; fresh water at	1818 feet.
producing Well was hole.		
desc	THE CHARTIERS OIL C	OMPANY
October 18, 1934.	Approved SM Quou	\mathcal{M}
Date		Asst. Treasurer.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Simon Shriver tract, current- Robert Berry Operator Well No.: F2-512

LOCATION	: Elevation:				Blacksville_		
	District: _C	lay		County:	Monongalia		
	Latitude:	2 <u>,500</u>	_ Feet South	n of <u>39</u> Deg. <u>4</u>	<u>0 </u>		
	Longitude: _	1,125	reel wesi	of <u>80</u> Deg	. <u>12</u> IVIII.		
Well Type:	OIL G	6ASX					
Company:	Eastern Ass	sociated C	oal Corp.	Coal Operator	Eastern Ass	ociated Coal Corp.	
, ,	1044 Mirac			or Owner	1044 Miracle		
	Fairview, W	V 26570			<u>Fairview, W</u>	V 26570	\ -
–				Coal Operator		THE CAS	
Agent:E	dward Y. Hoy			or Owner		RECEIVE Gas	
Permit Issu	ed Date:D	ecember 2	20, 2002			Office of Chief	
				AFFIDAVIT		1 . 10	
STATE	OF WEST VII	RGINIA		ALLIDAVII		wy Department of the work of plug of the Director, say	to tion!
	of Monongal	a ss	:			M Debatal Pr	Of a second super
- Kr	11.	<u> </u>	1/	· ~//		- Nitoning	
>> err	HOSTU	Ffler	and /12/	112 X 211	t 9,000	eing frist duly s	worn
according t	o ľaw depose	and say t	hat they are	experienced in the	work of pluge	ging and filling oil and	d gas
wells and v	vere employe	d by the	above name	ed well operator, a	and participate	d in the work of plug	gging
and filling	ine above wei	i, and <u>i en</u>	the 13 th day	wof March 20	or representil	ng the Director, say he well was plugged	uidi and
	following ma		trie <u>15</u> ua	y OI <u>Iviai Cii</u> , 20	000, and macc	ne wen was plugged	anu
	Tollowing The	21 11 1C1 .					
TYPF	FRC	M	TO	PIPE REM	IOVED	LEFT	
TYPE Cleaned ou	FRC It to 565' with		TO d cleaned ou	PIPE REM t to 1,238' with 8" b		LEFT	
Cleaned ou	it to 565' with	10" bit and	d cleaned ou	t to 1,238' with 8" b	oit.		
Cleaned ou Logged hol	it to 565' with	10" bit and chian Geo	d cleaned ou ophysical Sur		oit.		
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