

LATITUDE

39° 46'

88° 12' 30"

LONGITUDE



7.5 OGIS topo location

7.5' loc	<u>1.38</u>	15' loc	<u>1.375</u>
	<u>1.77</u>	(calc.)	<u>3.49</u>

Company _____

Farm _____

Quad Blacksville 7.5' Blacksville WC

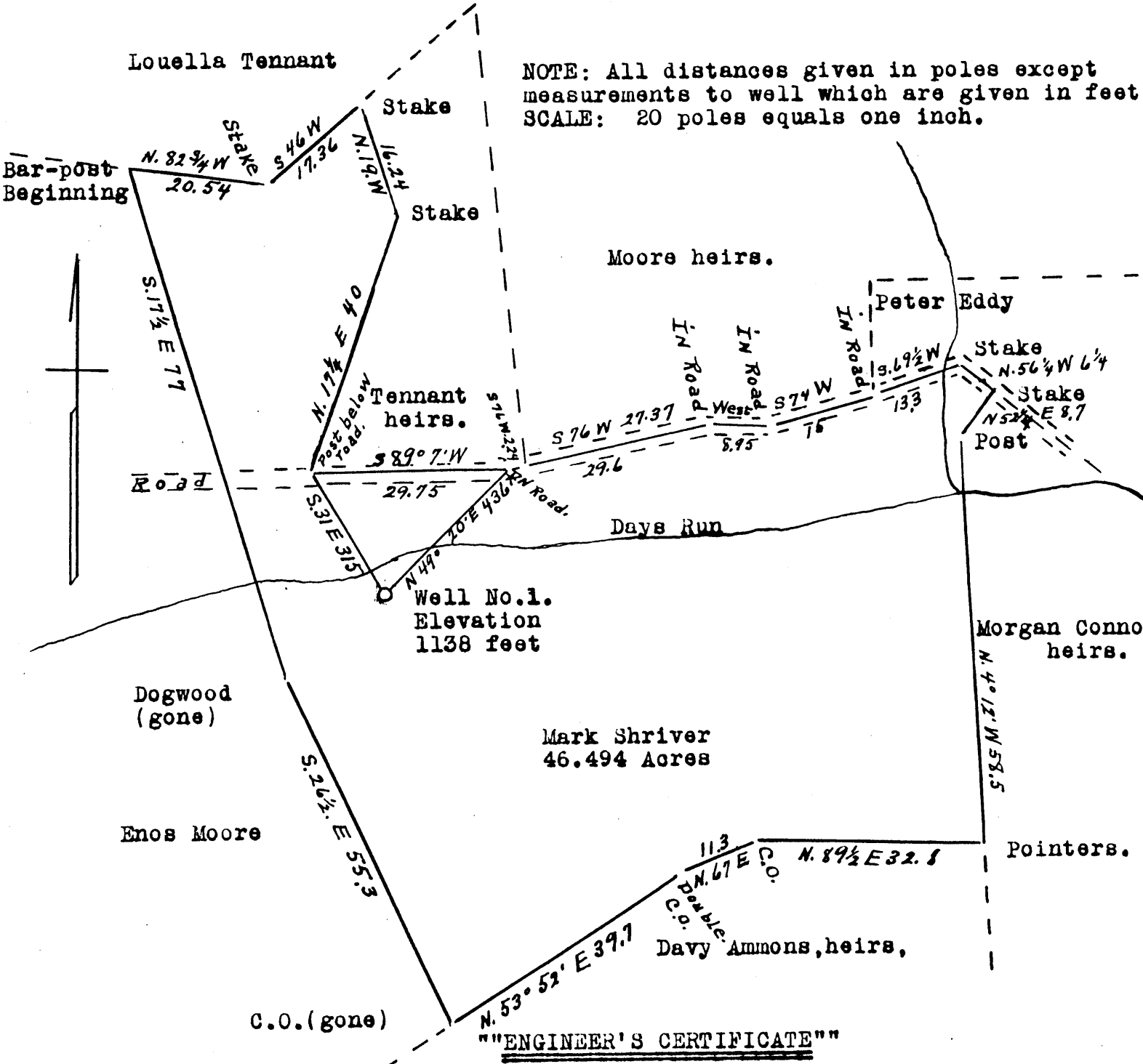
County _____

District Clay

WELL LOCATION MAP

File No. 061-32

Plat of the proposed location of Well No.1. of H.L.&C.S.Luton of Fairview, W.Va, on the Mark Shriver farm, consisting of 46.494 A's Located on the waters of Days Run, in Clay District, Monongalia County, West Virginia.



NOTE: All distances given in poles except measurements to well which are given in feet.
SCALE: 20 poles equals one inch.

"ENGINEER'S CERTIFICATE"

I the undersigned hereby certify that this map is correct and shows all the information to the best of my knowledge and belief required by the Oil and Gas section of the Mining Laws of West Virginia.

A. L. Headley
County Surveyor for Monongalia
County, West Virginia.

Acknowledged before me a Notary Public in and for Monongalia County, West Virginia, this the 23 day of May, 1930.

My commission expires APRIL 10, 1936

My commission expires

W. P. Phillips
Notary Public.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. MON-32 Well No. 1
H. L. & C. S. Luton now operating as
Dillinger & Company Company, of Fairview, W. Va.
on the Mark Shriver Farm
containing 47 acres. Location Days Run
Clay District, in Monongalia County, West Virginia

The surface of the above tract is owned in fee by Mark Shriver

of Fairview, W. Va. R.F.D.#3 address, and the mineral rights are owned by
Mark Shriver, Fairview, W. Va.
Geo. E. Price & John Stephens of Waynesburg, Pa.
M. C. Spragg & John Shriver, Fairview, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Mon-32 issued by the West Virginia Department of Mines, Oil and Gas Division
June 23, 1930. 1930.

Elevation of surface at top of well, 1138 Feet Spirit Barometric.

The number of feet of the different sized casings used in the well.

14 1/2 feet 16" size. Wood conductor.
835 feet 10" size, csg. 1740 feet 8 1/4" sized csg.
3054 feet 6 5/8" size, csg. 3007 1/2 feet 5 3/16" sized csg.
feet size, csg. feet sized csg.

Anchor packer of 5 3/16" size, set at 2285 Feet.

Bottom Hole packer of 5 3/16" size, set at 2754 Feet.

5 3/16" in casing perforated at 3647 feet to 3667 feet.

in casing perforated at feet to feet.

Coal was encountered at 435 feet; thickness 46 inches, and at 703

feet; thickness 60 inches; and at 788 feet; thickness 84 inches.

Liners were used as follows: (Give details)

Dec. 11, 1933.

Date. H. L. & C. S. Luton, now operating as
Approved Dillinger & Company, Owner.

By H. L. Luton Partner.
(TITLE)

DEC 12 1933

H. L. & C. S. Luton now operating as
Dillinger & Company. Company

Fairview, W. Va. Address

Well No. 1

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Bluff Sand		Slate & Lime		14 ¹ / ₂	355			
Fairview Coal				355	435			
Mapletown Coal		Slate & Lime		435	439			
Pittsburgh Coal		Slate & Lime		439	703			
				703	707			
				707	788			
				788	795			
		Slate		795	817			
		Slate & Lime		817	930			
		Red Rock		930	990			
		Slate		990	1087			
		Red Rock		1087	1113			
		Slate & Lime		1113	1157			
		Gritty Lime		1157	1181			
		Slate & Lime		1181	1334			
Little Lunkard Sand				1334	1374			
Big Lunkard Sand		Slate		1274	1315			
				1315	1340			
		Slate & Lime		1340	1500			
Sand				1500	1515			
		Slate & Shells		1515	1600			
First Salt Sand				1600	1650			
		Slate		1650	1673			
Second Salt Sand			Water 1690	1673	1695			
		Slate & Lime		1695	1735			
Sand			Water 1752	1735	1807			
		Slate & Shells "	1764	1807	1935			
Saxon Sand				1935	1974			
		Slate & Lime		1974	2013			
Little Lime				2013	2030			
		Pencil Cave		2030	2035			
Big Lime				2035	2080			
Injun Sand			Water 2095	2080	2395			
		Slate & Lime		2395	2590			
Sand				2590	2615			
		Slate & Lime		2615	2677			
Rantz Sand				2677	2697			
			Oil	2692	2697			
		Slate & Lime		2697	2724			
Fifty Foot Sand				2724	2788			
		Slate & Sand Shells		2788	2905			
		Red Rock		2905	2915			
Gordon Stray Sand				2915	2926			
		Slate & Shells		2926	2955			
Sand				2955	2964			
		Red Rock		2964	2990			

over →

shot
Well was not shot atfeet; well was shot atfeet.

Salt
Fresh water atfeet; salt
fresh water atfeet.

producing
Well was hole.
dry

..... Date Approved Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

DEC 12 1933

H. L. & C. S. Luton now operating as
Dillinger & Company

Company

Fairview, W. Va.

Address

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Well No.

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Sand Stray		Lime & Shells		2990	2994			
Gordon Sand		Slate & Lime		2994	2999			
Fifth Sand		Pink Rock		2999	3014			
		Slate & Lime		3014	3048			
		Slate & Shells		3048	3095			
		Slate		3095	3100			
		Gas		3100	3181			
		Oil & Gas		3181	3214			
Byard Sand				3181	3183			
				3182	3214			
				3214	3223			
				3219	3233			
							3235	

Well was ~~not~~ shot at ^{shot} 2692 to 2697 feet; well was shot at 3219 to 3233 feet.

Fresh water at ^{Salt} 1620 and 1753 and 1764 feet; ^{salt} fresh water at 2095 feet.

Well was producing hole.

Dec. 11, 1933
Date

Approved *H. L. & C. S. Luton, now as Dillinger & Company*
By *H. L. Luton, Partner*
owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

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