

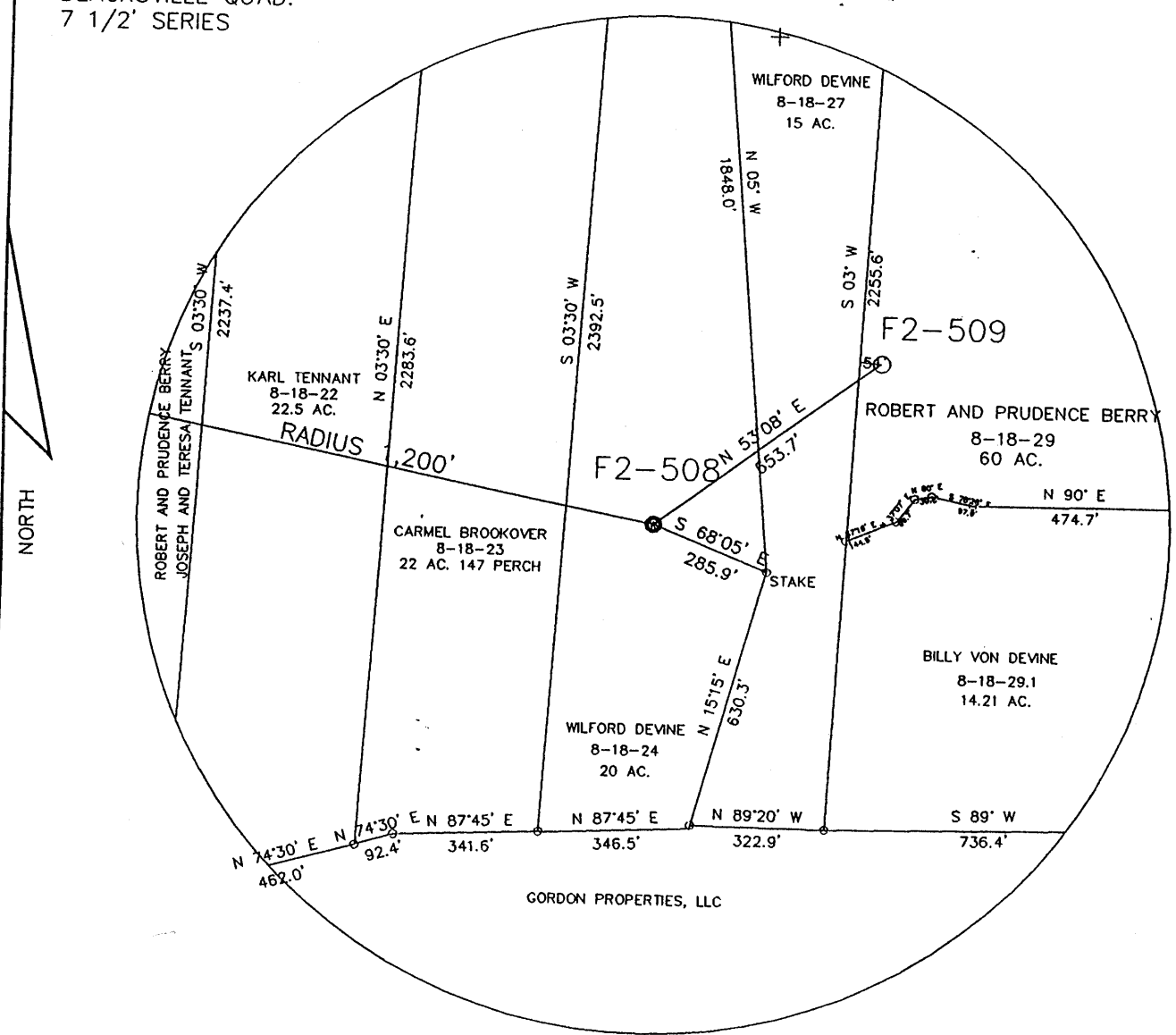
LATITUDE 39° 40' 00"

6,275'

LONGITUDE 80° 12' 30"

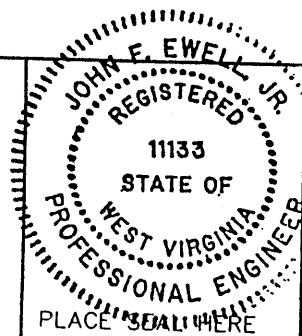
1,825'

TOPO. LOC.  
BLACKSVILLE QUAD.  
7 1/2' SERIES



FILE NO. N/A  
 DRAWING NO. F2-508  
 SCALE 1"=400'  
 MINIMUM DEGREE OF ACCURACY 1/2500'  
 PROVEN SOURCE OF ELEVATION USGS B.M.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) John F. Ewell Jr.  
 R.P.E. 11133 L.L.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE FEBRUARY 20, 2003  
 OPERATOR'S WELL NO. F2-508  
 API WELL NO.

FORM IV-6

(8-78

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OIL AND GAS DIVISION

47-061-00011P  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1,133' WATERSHED  DAYS RUN   
 DISTRICT CLAY COUNTY MONONGALIA  
 QUADRANGLE BLACKSVILLE

SURFACE OWNER WILFORD DEVINE ACREAGE 20  
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE 60 AC

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION RAYARD SAND ESTIMATED DEPTH 3,237'  
 WELL OPERATOR EASTERN ASSOC. COAL CORP DESIGNATED AGENT EDWARD Y. HOY  
 ADDRESS 1044 MIRACLE RUN ROAD ADDRESS 1044 MIRACLE RUN ROAD  
FAIRVIEW WV, 26570 FAIRVIEW WV, 26570

DEC 0 5 2003

MOND 0011 P

LATITUDE

3940

0.30615  
75'10W

800/000

LONGITUDE

7'5 OGIS topo location

7.5' loc	<u>0.35S</u>	15' loc	<u>0.35S</u>
	<u>1.19W</u>	(calc.)	<u>3.41W</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Blacksville ↓ 15'WC

County \_\_\_\_\_

District Way

WELL LOCATION MAP

File No. 1111

Clay District, Monongalia County, W. Va.

By The Chartiers Oil Co., 808 Columbia Bldg., Pittsburgh, Pa.

On.....acres, surface owned by Marion Tennant Heirs, J. D. Shanes,  
Fairview, W. Va., and mineral rights by Henry A. Phillips,  
Pittsburgh, Pa.

Drilled under permit issued No. 19, 1929.

No elevation given.

10" casing, 828'; 8 1/2", 1603'; 6-5/8", 2050'; 5-3/16", 2264'.

Coal was encountered at 795-800'.

Completion reported to Dept. of Mines June 23, 1930.

MON-11

	Top.	Bottom.	Thickness.
Pittsburgh Coal	795	- 800	5
Big Lime	2034	- 2107	73
Big Injun Sand, gray, hard (oil and water) (60 bbls. of water; 10 bbls. oil)	2107	- 2220	113
Red rock, soft (cave)	2815	- 2920	105
Gordon Sand	3045		
Fourth Sand	3085	- 3100	15
Slate (cave)	3100	- 3224	124
Fifth Sand (oil, 3230')	3224	- 3233	9
Total depth			3257

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Marion Tennant tract, current- Wilford Devine Operator Well No.: F2-508

LOCATION: Elevation: 1,133' Quadrangle: Blacksville  
District: Clay County: Monongalia  
Latitude: 1,825 Feet South of 39 Deg. 40 Min. 00 Sec.  
Longitude: 6,275 Feet West of 80 Deg. 12 Min. 30 Sec.

Well Type: OIL X GAS ---

Company: Eastern Associated Coal Corp. Coal Operator Eastern Associated Coal Corp.  
1044 Miracle Run Road or Owner 1044 Miracle Run Road  
Fairview, WV 26570 Fairview, WV 26570

Agent: Edward Y. Hoy Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued Date: December 3, 2003

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia ss:

Kenneth M Gump and James Wheeler being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Terry Urban, Oil and Gas Inspector representing the Director, say that said work was commenced on the 23<sup>rd</sup> day of February, 2004, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
	Pumped bottom plug with 52 sacks of cement and 2 sacks of gel.			
	Pulled 2" tubing from well.			
	Cut 5" casing and removed 2,080' from well.			
	Ran 2,108' of 1-1/2" tubing and continued bottom plug with 90 sacks of cement and 1 sack of gel.			
	Cut and removed 7" casing from the well. Ripped 10" casing from 775' to 845'.			
	Ran 4-1/2" casing to 955' with latchdown plug. Topped off bottom plug with 145 sacks of cement, and 70 sacks of E1K cement. Pulled 615' of 10" casing.			
	Pumped top plug through 4-1/2" casing with 325 sacks of cement. Top of latchdown plug at 903'			
	Downhole survey and log by Century Geophysical Corporation.			
	Pittsburgh coal at 800' to 807'.			

Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 8<sup>th</sup> day of April, 2004.  
And further deponents saith not.

Kenneth M Gump

James Wheeler

Sworn and subscribe before me this 28<sup>th</sup> day of April, 2004

My commission expires: July 7, 2007

Notary Public

Oil and Gas Inspector: Terry Urban

