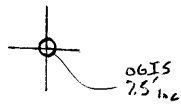


LATITUDE

39°40'

LONGITUDE

70°20'



7.5 OGIS topo location

7.5' loc	<u>1,98 S</u>	15' loc	<u>1,98 S</u>
	<u>1,81 W</u>	(calc.)	<u>1,81 W</u>

Company _____

Farm _____

Quad Wadestown 7.5' Abington C

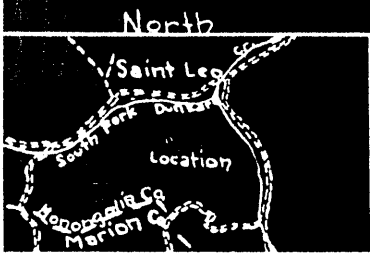
County Monongalia

District Battelle

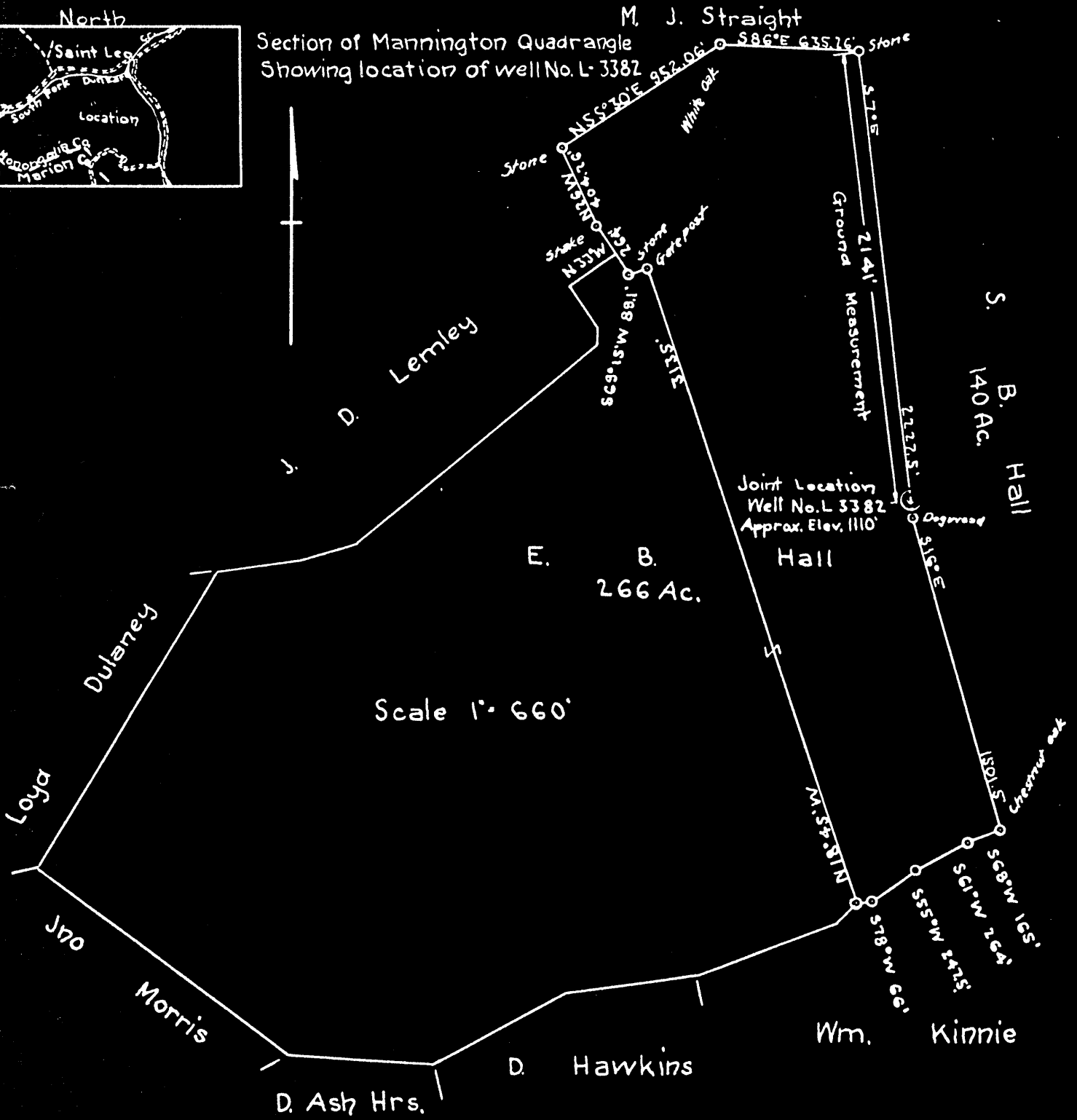
WELL LOCATION MAP

File No. 061-3

Plat of the Proposed Location of Joint Well No. L-3382 of the
 The Manufacturers Light & Heat Co. of Pittsburgh, Pa. on the
 E. B. Hall 266
 S. B. Hall Farm, consisting of 140 Acres
 Located in Battelle District Monongalia County, W. Va.



M. J. Straight
 Section of Mannington Quadrangle
 Showing location of well No. L-3382



I, the undersigned hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia

Donald K. Bell
 Engineer

Acknowledged before me a Notary Public
 this 8 day of August 1929
Harry H Fowler

Mem-3-P

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS SECTION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 3382

The Manufacturers Light & Heat Company, of 800 Union Trust Building

Pittsburgh, Pa. on the E.B. & M. Hall & J.M. Hall Farm

containing 266 ~~140~~ acres. Location _____

Battelle District, in Monongalia County, West Va.

The surface of the above tract is owned in fee by

Mrs. J.E. Jackson of Burton, West Va. address, and the

mineral rights are owned by Mfrs. Light & Heat Co. of Pittsburgh, Pa.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. _____ issued by the West Virginia Department of Mines, Oil and Gas Section, _____ 1929.

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

~~800~~ ~~13 1/2~~ feet 13 x 16 size. Wood conductor.

300 feet 10 size, csg. 1370 feet 8 1/2 sized csg.

2942 b feet 6 5/8 size, csg. _____ feet _____ sized csg.

_____ feet _____ size, csg. _____ feet _____ sized csg.

None packer of _____ size, set at _____

_____ packer of _____ size, set at _____

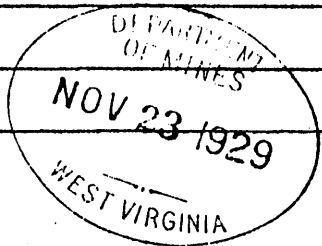
None in. casing perforated at _____ feet to _____ feet.

_____ in. casing perforated at _____ feet to _____ feet.

Coal was encountered at 800 feet; thickness 60 inches, and at 850 feet; thickness 60 inches; and at 950 feet; thickness 84 inches.

Liners were used as follows: (Give details) None

File
2/16
C.L.L.



Date.

Approved _____ Owner.

By _____ (Title)

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

NAME	COLOR	CHARACTER	OIL, GAS OR WATER	TOP	BOTTOM	THICK-NESS	TOTAL DEPTH	RE-MARKS
Bluff Sand	White	Hard	None	558	600	42	600	
Fairview Coal	Dark	Soft	"	600	605	5		
Mapletown Coal	Dark	Soft	"	850	855	5		
Pittsburgh Coal	Black	Soft	"	950	957	7		
Murphy Sand	White	Hard	"	1043	1060	17		
Red Rock	Red	Soft	"	1060	1075	15		
Red Rock	Red	Soft	"	1100	1120	20		
Red Rock	Red	Soft	"	1135	1150	15		
Red Rock	Red	Soft	"	1240	1255	15		
Coal	Black	Soft	"	1315	1318	3		
Big Dunkard	White	Hard	"	1430	1452	22		
Gas Sand	White	Hard	"	1537	1580	43		
1st. Salt Sand	White	Hard	"	1640	1730	90		
2nd. Salt Sand	White	Hard	"	1798	1835	37		
3rd. Salt Sand	White	Hard	"	1940	1975	35		
Big Lime	White	Hard	"	2174	2242	68		
Big Injun Sand	Dark	Hard	"	2242	2425	183		
50' Sand Shells	Light	Hard	"	2800	2895	95		
50' Sand	White	Hard	"	2895	2960	65		Show of 289
30' Sand	White	Hard	"	2985	3005	20		
Campbells Run	White	Hard	"	3099	3129	30		Oil at 311
Gordon Sand	White	Hard	"	3129	3137	8		
4th. Sand	White	Hard	"	3191	3200	9		
Total Depth							3218	

Well was not shot at No feet; well was shot at shot feet.

Salt Fresh water at None feet; fresh water at 185 feet.

Well was oil producing hole.

Approved _____

Date _____

Owner _____

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names for which strata that may be common to the district.