

Kermit Corp., Mingo County, W. Va.

By United Fuel Gas Go., Box 127), Charleston, 25, W. Va.

Abandoned under permit Mingo.....A?

On 345 acres, on Tug Fork of Big Sandy River.

Elevation, 622 B.

Minerals owned by United Fuel Gas Go., Charleston, W. Va.

Brilling commenced July 1899.

10" casing, 40: 54", 700.

Ancher packer.

Mo coal was encountered.

Gas well. Record to Dept. of Mines dated Sept. 30, 1946.

Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 90.

Shale 0 - 900

Big Lime (gas. 1287') 1075 - ...

Total depth 1302

.....LOWER SNEED (WARFIELD TRACT) NO....WELL.
No. 3 O.F. (Mingo)

1302

United Fuel Gas Co.
Well No....om Lower Sneed (Warfield Tract).
Drilling Completed July, 1899.
Contractors, Jack Robinson.
Drillers names, Carbon Company,
Turned into line March 1, 1902.
10" drive pipe, 40'; 5-5/8" casing, 700'; tubed with 2" pipe.
Anchor packer set 200' from bottom, Gauge (Cage?) 20' from bottom,

Top. Bottom,
Shale gas at 900
Top of Big Lime 1075

Total depth (gas, 1287-1302')

Record of well No.....on Lower Sneed (Warfield Tract), Drilling completed July, 1899.

Contractors, Jack Robinson.

Drilles names, Carbon Company.

Turned into line March 1, 1902. 40° of 10° drive pipe. 700° of 5-5/8° casing.

Shale gas at 900'.

Top of Bie Lime, 1075'.

Total depth, 1302'.

Got gas in the last 15' drilled.

Tubed with 2" pipe.

Anchor packer set 200' from the bottom.

Gauge (Cage?) 20' from bottom.



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION



## WELL RECORD

(Abandonment)

Oil or Gas Well\_

		Gas Company 73, Charlesto	n 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers		
	Vinson /		Acres 345 \$			11-7-70-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-	7		
Location (waters Well No. 88	) Jug tork	of Big Jar	Elev. 622B	Size 16			Kind of Packer Anchor		
	mit Corp.	County	ngo	13					
The surface of tr	act is owned in	n fee by		10	40	to the second se	Size of		
Address				81/4	700	· <del></del>			
Mineral rights are owned by U. F. G. Co.  Address Charleston, W. Va.				5 3/16			Depth set		
Drilling commend							Perf. top		
Drilling completed				2			Perf. bottom		
			·o	Liners Used			Perf. top		
							Perf. bottom		
			Inch						
	_/10ths Merc.	. in	Inch	CASING CEME	NTED	SIZE	No. FtDate		
Volume			Cu. Ft.						
			hrs.	70		Len			
Oil			bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED ATFEETINCHES					
Fresh water		feet	feet	FEET	INCH	IES	FEETINCHES		
Salt water	·	feet	feet	FEET	INCH	IES	FEETINCHES		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks		
Shale Big Lime			0 1075	900					
Total Dep	4.1			1302	Gas	1287			
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED Sules tree Las Co., Owner

By G. H. Moore

(Title)

Chapter (R)