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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, May 25, 2018  
WELL WORK PERMIT  
Horizontal / New Drill

CORE APPALACHIA OPERATING LLC  
414 SUMMERS STREET

CHARLESTON, WV 25301

Re: Permit approval for 826851  
47-059-02266-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: 826851  
Farm Name: NIGHBERT LAND COMPANY  
U.S. WELL NUMBER: 47-059-02266-00-00  
Horizontal New Drill  
Date Issued: 5/25/2018

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## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Core Appalachia Operating LLC

494518671	Mingo	Hardee	Nauyasuck
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Operator ID County District Quadrangle

2) Operator's Well Number: 826851 3) Elevation: 943.67

4) Well Type: (a) Oil \_\_\_\_\_ or Gas  \_\_\_\_\_  
(b) If Gas: Production  / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow  \_\_\_\_\_

5) Proposed Target Formation(s): Devonian Shale Proposed Target Depth: 3480' TVD

6) Proposed Total Depth: 9010' MD Feet Formation at Proposed Total Depth: Devonian Shale

7) Approximate fresh water strata depths: 40', 200'

8) Approximate salt water depths: 1080', 1325', 1570'

9) Approximate coal seam depths: 241' -244'

10) Approximate void depths, (coal, Karst, other): None known.

11) Does land contain coal seams tributary to active mine? None known.

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)  
Drill new horizontal well, stimulate new well with nitrogen

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"	LS	54#	40	40	sanded in
Fresh Water	9-5/8"	LS	36#	400	400	125
Coal						
Intermediate	7"	LS	23#	2600	2600	400
Production	4-1/2"	SMLS	11.6#		9010	*670
Tubing						
Liners						

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Office of Oil and Gas

Packers: Kind: \_\_\_\_\_  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

MAY 22 2018

WV Department of  
Environmental Protection

\*Unless packers are ran

The planned TOC is 2475'.

05/25/2018  
OK



470590226614

# Core Operating

Well: Nighbert 19H (826851)  
 Site: Nighbert  
 Project: Lincoln County, West Virginia NAD27 WW S  
 Design: plans  
 Rig:

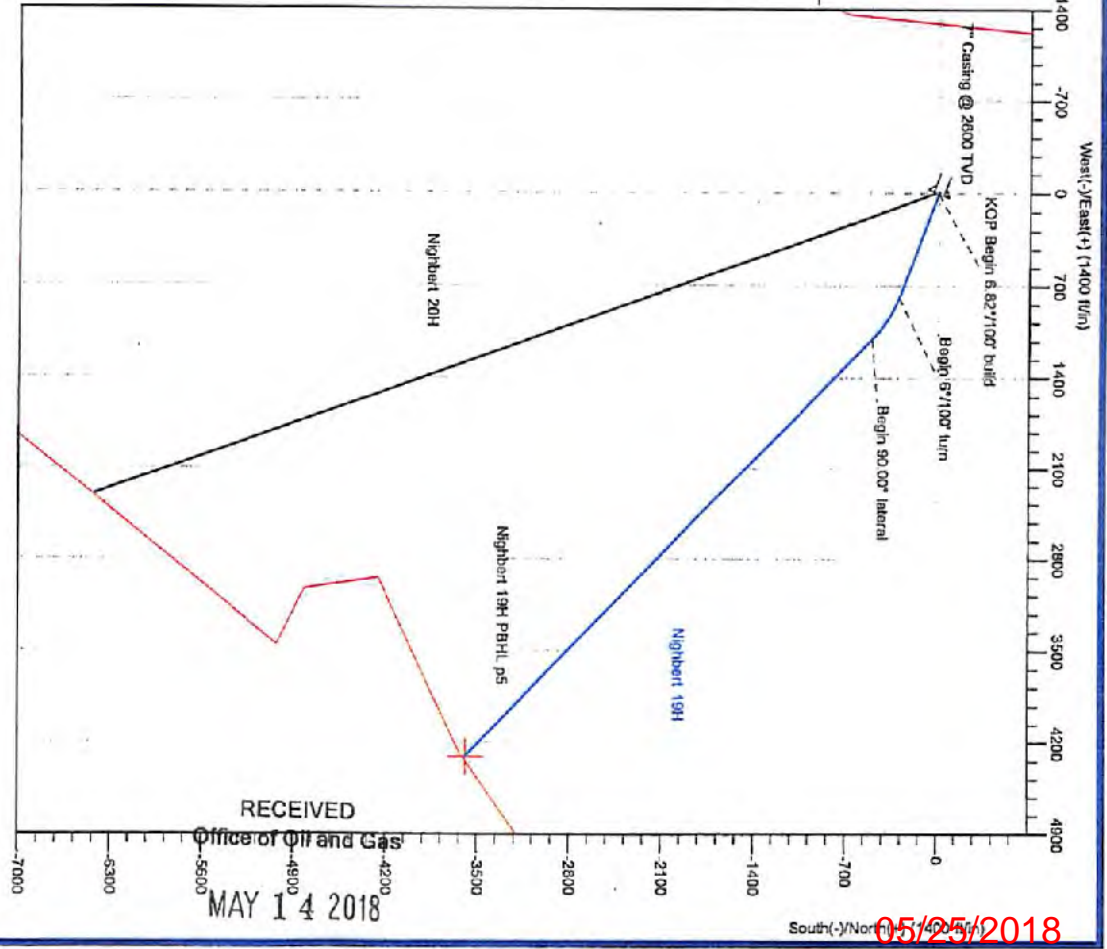
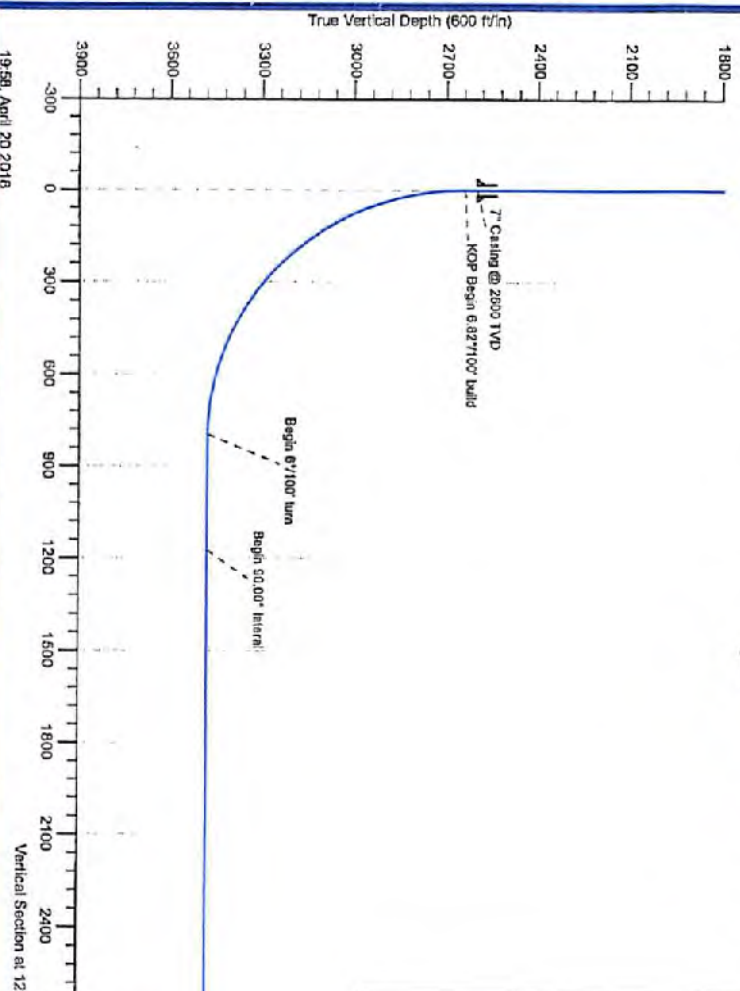
Section Details

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dieg	Tface	VSecl	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	2040.00	0.00	0.00	2040.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 6.827100' build
3	3399.47	90.00	110.80	3480.00	-289.56	764.73	6.82	110.90	794.95	Begin 67100' turn
4	4342.67	90.00	133.80	4482.00	-843.73	1108.27	6.00	90.00	1172.53	Begin 90.00' lateral
5	6791.07	90.00	133.80	6980.00	-3588.34	4311.22	0.00	0.00	5505.17	PBHLTD 6791.07' MDD/3460.00' TVD



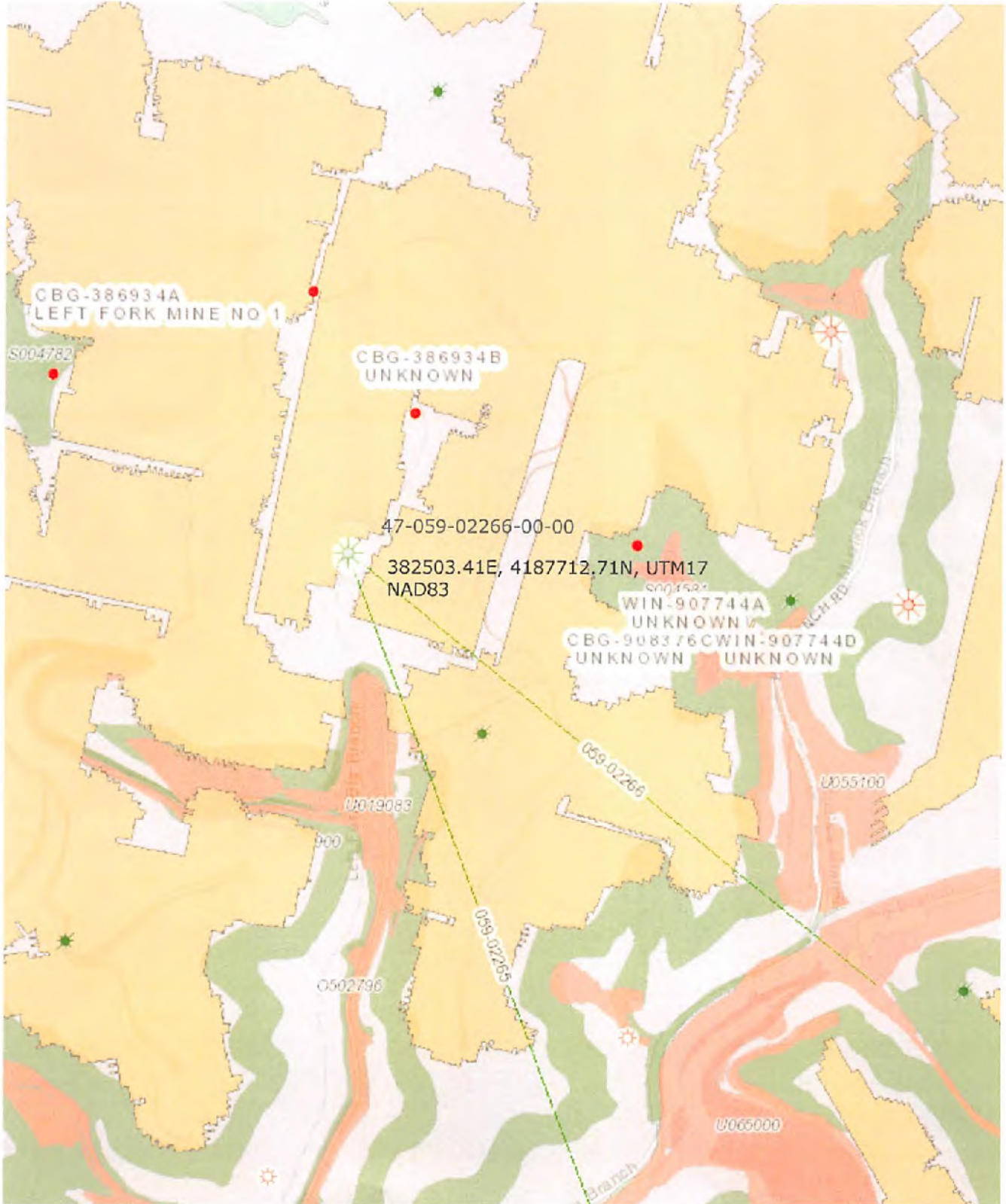
Adapted to Grid North  
 Magnetic North: 7.19°  
 System Datum: Mean Sea Level  
 Depth Reference: CL @ 832.00ft  
 Northings: 304702.55 Eastings: 378291.7774  
 Longitude: -82.335289516  
 Total Cor (M-G): To convert a Magnetic Direction to a Grid Direction, Subtract 7.19°

ALL DEPTHS ARE REFERENCED TO GROUND ELEVATION



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 Office of Oil and Gas  
 MAY 14 2018

05/25/2018



05/25/2018



WW-2A  
(Rev. 6-14)

1.) Date: 4/20/2018  
2.) Operator's Well Number 826851  
State County Permit  
3.) API Well No.: 47-059

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Nighbert Land Co Address 1116 5th AVE Huntington, WV 25701  
(b) Name Address  
(c) Name Address  
5) (a) Coal Operator Name Address  
(b) Coal Owner(s) with Declaration Name Nighbert Land Co Address 1116 5TH AVE Huntington, WV 25701  
(c) Coal Lessee with Declaration Name Southeastern Land, LLC Address 81 Enterprise DR DEBORD, KY 41214

6) Inspector Allen Flowers  
Address 165 Grassv Lick Lane  
Liberty, WV 25124  
Telephone 304-552-8308

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR  
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

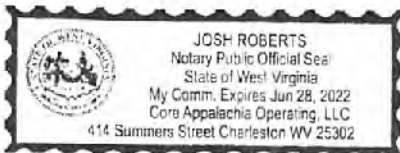
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by RECEIVED  
Personal Service (Affidavit attached) Office of Oil and Gas  
 Certified Mail (Postmarked postal receipt attached) APR 27 2018  
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of NO Damper permit issued under this application. Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Core Appalachia Operating, LLC  
By: JK  
Its: Director - HSE and Administrative Services  
Address: 414 Summers Street  
Charleston, WV 25301  
Telephone: 304-353-5240  
Email: jareathouse@coreoperating.com



Subscribed and sworn before me this 23rd day of April, 2018

[Signature] Notary Public  
My Commission Expires June 28, 2022

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov) 05/25/2018



47059022664

Craig Blackburn  
Land Manager  
Core Appalachia Operating LLC

213 Industrial Road  
Debord, KY 41240

Tel: (606) 298-3400, Ext 86671  
Email: cblackburn@coreoperating.com

CERTIFIED MAIL

April 25, 2018

Nighbert Land Company  
1116 5<sup>th</sup> Avenue  
Huntington, WV 25701

Dear Sir or Madam:

Core Appalachia Operating, LLC is preparing to drill Well 826851 located in Mingo County, WV. Attached is all the pertinent information needed for a permit application.

Core Appalachia Operating, LLC is required by law to notify you on or before the date it files for application. Please read carefully the attached sheets, which explain your rights in this application.

If there are no objections, please sign the waiver and forward to the West Virginia Office of Oil and Gas no later than fifteen (15) days after the above application date. A pre-addressed, postage-paid envelope is provided for your convenience.

RECEIVED  
Office of Oil and Gas

APR 27 2018

WV Department of  
Environmental Protection

Sincerely,

CORE APPALACHIA OPERATING, LLC

A handwritten signature in black ink that reads "Craig Blackburn".

Craig Blackburn  
Land Manager

CB/slm

Attachment

05/25/2018



4705902266H

Craig Blackburn  
Land Manager  
Core Appalachia Operating LLC

213 Industrial Road  
Debord, KY 41240

Tel: (606) 298-3400, Ext 86671  
Email: cblackburn@coreoperating.com

CERTIFIED MAIL

April 25, 2018

Southeastern Land, LLC  
81 Enterprise DR  
Debord, KY 41214

Dear Sir or Madam:

Core Appalachia Operating, LLC is preparing to drill Well 826851 located in Mingo County, WV. Attached is all the pertinent information needed for a permit application.

Core Appalachia Operating, LLC is required by law to notify you on or before the date it files for application. Please read carefully the attached sheets, which explain your rights in this application.

If there are no objections, please sign the waiver and forward to the West Virginia Office of Oil and Gas no later than fifteen (15) days after the above application date. A pre-addressed, postage-paid envelope is provided for your convenience.

Sincerely,

CORE APPALACHIA OPERATING, LLC

A handwritten signature in cursive script that reads "Craig Blackburn".

Craig Blackburn  
Land Manager

CB/slm

Attachment

RECEIVED  
Office of Oil and Gas

APR 27 2018

WV Department of  
Environmental Protection

05/25/2018



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Nighbert Land Company	Core Appalachia Operating, LLC	1/8th	23/451

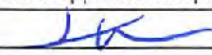
**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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APR 27 2018  
  
WV Department of  
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Core Appalachia Operating, LLC  
 By: Its:   
Jessica Greathouse, Director - HSE & Administrative Services

05/25/2018

47059022664

WW-2B1  
(5-12)

Well No. 826851

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name NA - no water wells or springs within 2000'  
Sampling Contractor \_\_\_\_\_

Well Operator Core Appalachia Operating, LLC  
Address 414 Summers ST  
Charleston, WV 25301  
Telephone (304) 353-5240

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

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APR 27 2018  
WV Department of  
Environmental Protection

05/25/2018



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Core Appalachia Operating, LLC OP Code 494518671

Watershed (HUC 10) Left Fork of Big Branch Quadrangle Naugatuck

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fluids and cuttings from drilling and completion activities

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number Unknown at this time. )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air/foam

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Clay stabilizer and soap

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

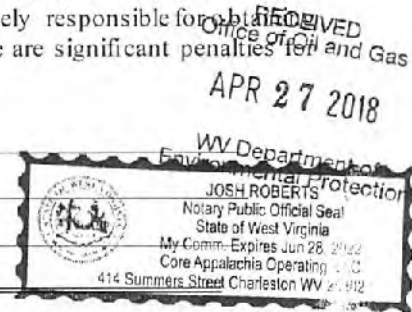
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for providing the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

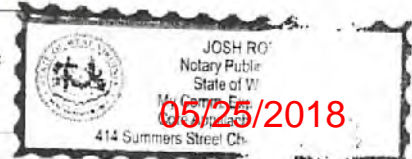
Company Official Signature [Signature]  
Company Official (Typed Name) Jessica Greathouse  
Company Official Title Director - HSE & Administrative Services



Subscribed and sworn before me this 23rd day of April, 2018

[Signature] Notary Public

My commission expires June 28, 2022





Proposed Revegetation Treatment: Acres Disturbed 1.2 Prevegetation pH 6.0

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type <sup>Hydroseed</sup> \_\_\_\_\_

Fertilizer amount 500 lbs/acre

Mulch Hydroseed Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Winter Rye	20	Winter Rye	20
Ladino Clover	5	Ladino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen O. Flowers

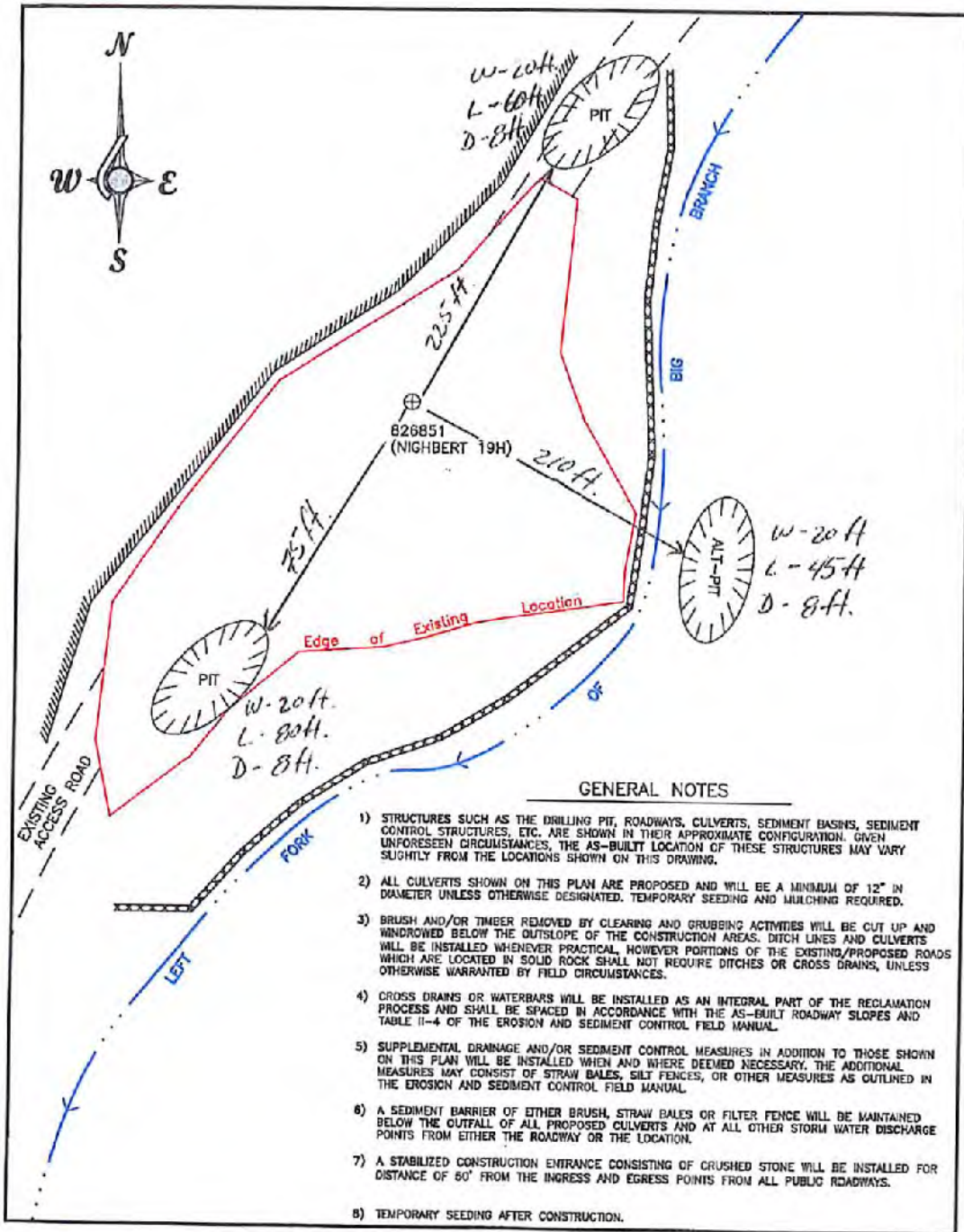
Comments: \_\_\_\_\_

Reseed and mulch all affected  
areas per ODG req.

Excavated inspection 24th. be able  
site construction.

Title: ODG Inspector Date: 5-11-2018

Field Reviewed?  Yes  No



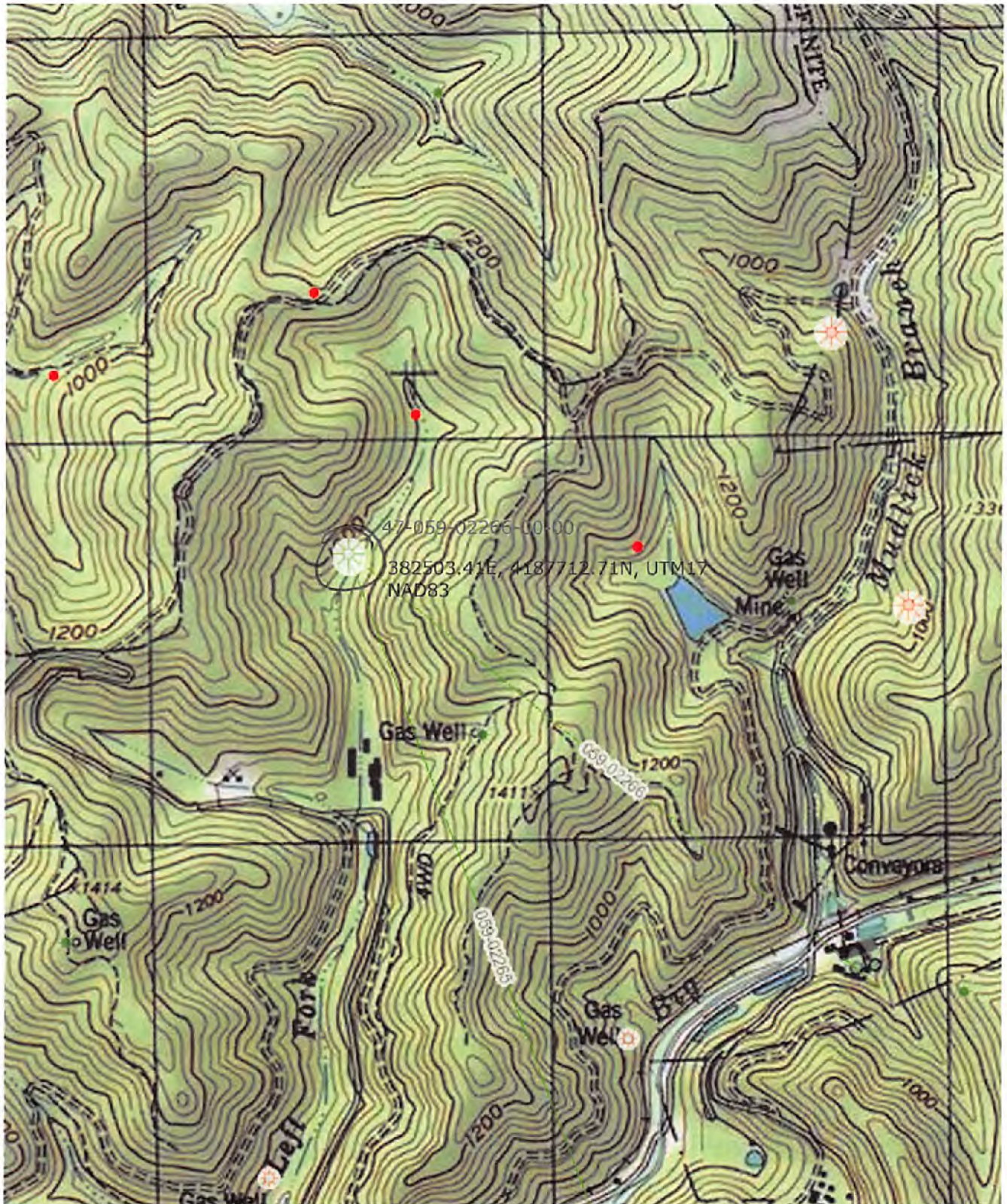
**GENERAL NOTES**

- 1) STRUCTURES SUCH AS THE DRILLING PIT, ROADWAYS, CULVERTS, SEDIMENT BASINS, SEDIMENT CONTROL STRUCTURES, ETC. ARE SHOWN IN THEIR APPROXIMATE CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.
- 2) ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 12" IN DIAMETER UNLESS OTHERWISE DESIGNATED. TEMPORARY SEEDING AND MULCHING REQUIRED.
- 3) BRUSH AND/OR TIMBER REMOVED BY CLEARING AND GRUBBING ACTIVITIES WILL BE CUT UP AND WINDROWED BELOW THE OUTSLOPE OF THE CONSTRUCTION AREAS. DITCH LINES AND CULVERTS WILL BE INSTALLED WHENEVER PRACTICAL, HOWEVER PORTIONS OF THE EXISTING/PROPOSED ROADS WHICH ARE LOCATED IN SOLID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.
- 4) CROSS DRAINS OR WATERBARS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH THE AS-BUILT ROADWAY SLOPES AND TABLE II-4 OF THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 5) SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL MEASURES IN ADDITION TO THOSE SHOWN ON THIS PLAN WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. THE ADDITIONAL MEASURES MAY CONSIST OF STRAW BALES, SILT FENCES, OR OTHER MEASURES AS OUTLINED IN THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 6) A SEDIMENT BARRIER OF EITHER BRUSH, STRAW BALES OR FILTER FENCE WILL BE MAINTAINED BELOW THE OUTFALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORM WATER DISCHARGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.
- 7) A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF CRUSHED STONE WILL BE INSTALLED FOR DISTANCE OF 60' FROM THE INGRESS AND EGRESS POINTS FROM ALL PUBLIC ROADWAYS.
- 8) TEMPORARY SEEDING AFTER CONSTRUCTION.

<p><b>Road:</b> - - - - -</p> <p><b>Existing Fence:</b> - x - x - x -</p> <p><b>Planned Fence:</b> - / - / - / - / -</p> <p><b>Stream:</b> ~ ~ ~ ~ ~</p> <p><b>Open Ditch:</b> ————</p> <p><b>Rock:</b> ○ ○ ○ ○</p> <p><b>North:</b> ————</p> <p><b>Buildings:</b> ■</p> <p><b>Water Wells:</b> ⊕</p> <p><b>Drill Site:</b> ⊕</p>	<p><b>Diversion:</b> // // // //</p> <p><b>Spring:</b> ⊕ →</p> <p><b>Wet Spot:</b> ⊙</p> <p><b>Drain Pipe:</b> — (12") —</p> <p><b>Waterway:</b> ← ← ← ←</p> <p><b>Cross Drain:</b> // // // //</p> <p><b>Artificial Filter Strip:</b> x x x x x x</p> <p><b>Property Lines:</b> - - - - -</p> <p><b>Pit: Cut Walls</b> ⊙</p> <p><b>Pit: Compacted Fill Walls</b> ⊙</p> <p><b>Area for Land Application of Pit Waste</b> ⊙</p>	<p>CONSULTING ENGINEERS 312 TOWN SQUARE, PANAMA, VA 25781-2551    212 SOUTH AVENUE AVENUE, FREDERICKSBURG, VA 22405-2244</p> <p><b>RECLAMATION SITE PLAN</b></p> <p>WELL NO. <u>826851 (NIGHBERT 19H)</u></p> <p>QUADRANGLE <u>NAUGATUCK</u> DRAWING NO. <u>GSE1068_19H</u></p> <p>DATE <u>4/19/2018</u> SCALE _____</p>
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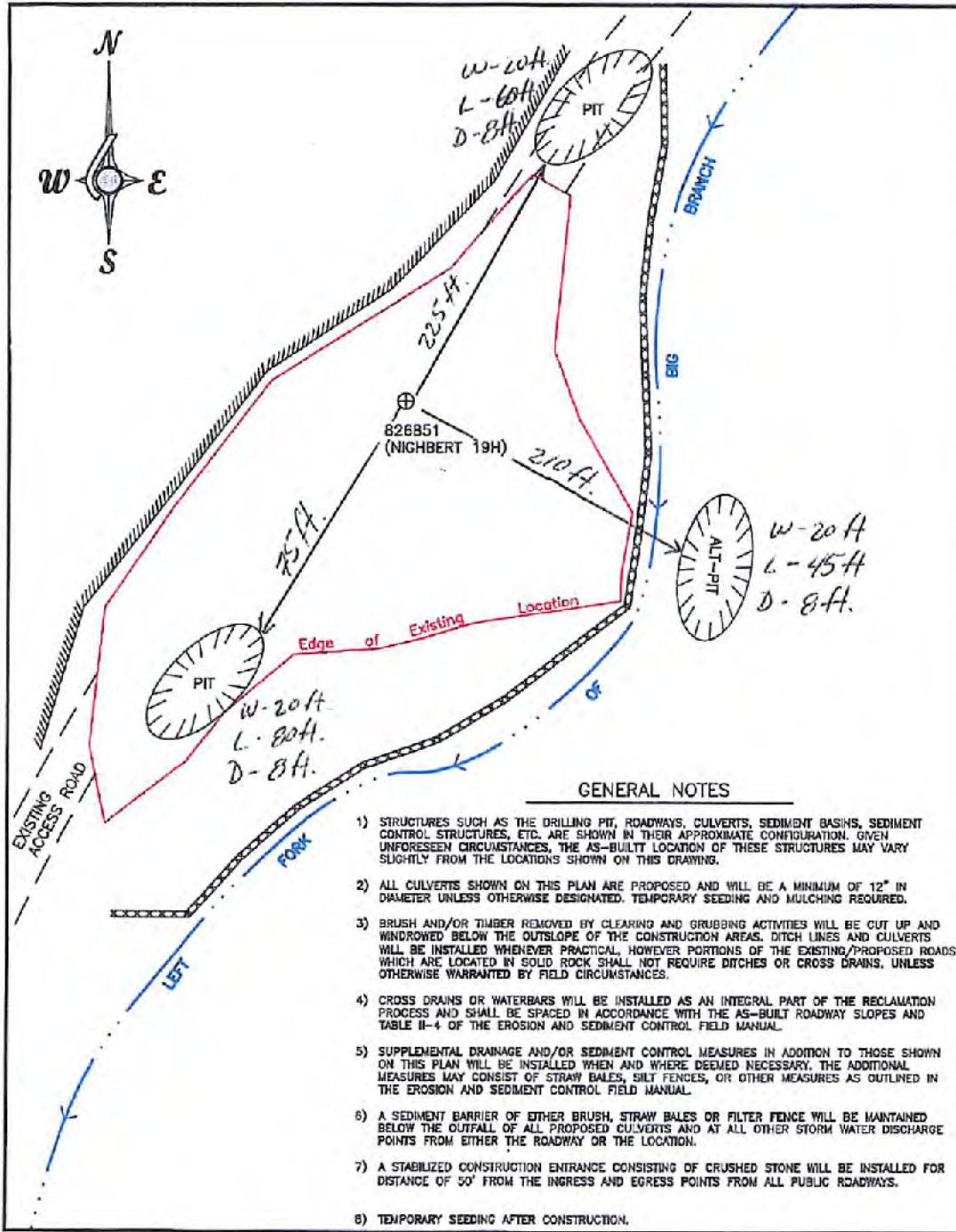
RECEIVED  
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 Environmental Protection





05/25/2018





**GENERAL NOTES**

- 1) STRUCTURES SUCH AS THE DRILLING PIT, ROADWAYS, CULVERTS, SEDIMENT BASINS, SEDIMENT CONTROL STRUCTURES, ETC. ARE SHOWN IN THEIR APPROXIMATE CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.
- 2) ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 12" IN DIAMETER UNLESS OTHERWISE DESIGNATED. TEMPORARY SEEDING AND MULCHING REQUIRED.
- 3) BRUSH AND/OR TIMBER REMOVED BY CLEARING AND GRUBBING ACTIVITIES WILL BE CUT UP AND WINDROWED BELOW THE OUTSLOPE OF THE CONSTRUCTION AREAS. DITCH LINES AND CULVERTS WILL BE INSTALLED WHENEVER PRACTICAL, HOWEVER PORTIONS OF THE EXISTING/PROPOSED ROADS WHICH ARE LOCATED IN SOLID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.
- 4) CROSS DRAINS OR WATERBARS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH THE AS-BUILT ROADWAY SLOPES AND TABLE II-4 OF THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 5) SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL MEASURES IN ADDITION TO THOSE SHOWN ON THIS PLAN WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. THE ADDITIONAL MEASURES MAY CONSIST OF STRAW BALES, SILT FENCES, OR OTHER MEASURES AS OBTAINED IN THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 6) A SEDIMENT BARRIER OF EITHER BRUSH, STRAW BALES OR FILTER FENCE WILL BE MAINTAINED BELOW THE CUTFALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORM WATER DISCHARGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.
- 7) A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF CRUSHED STONE WILL BE INSTALLED FOR DISTANCE OF 50' FROM THE INGRESS AND EGRESS POINTS FROM ALL PUBLIC ROADWAYS.
- 8) TEMPORARY SEEDING AFTER CONSTRUCTION.

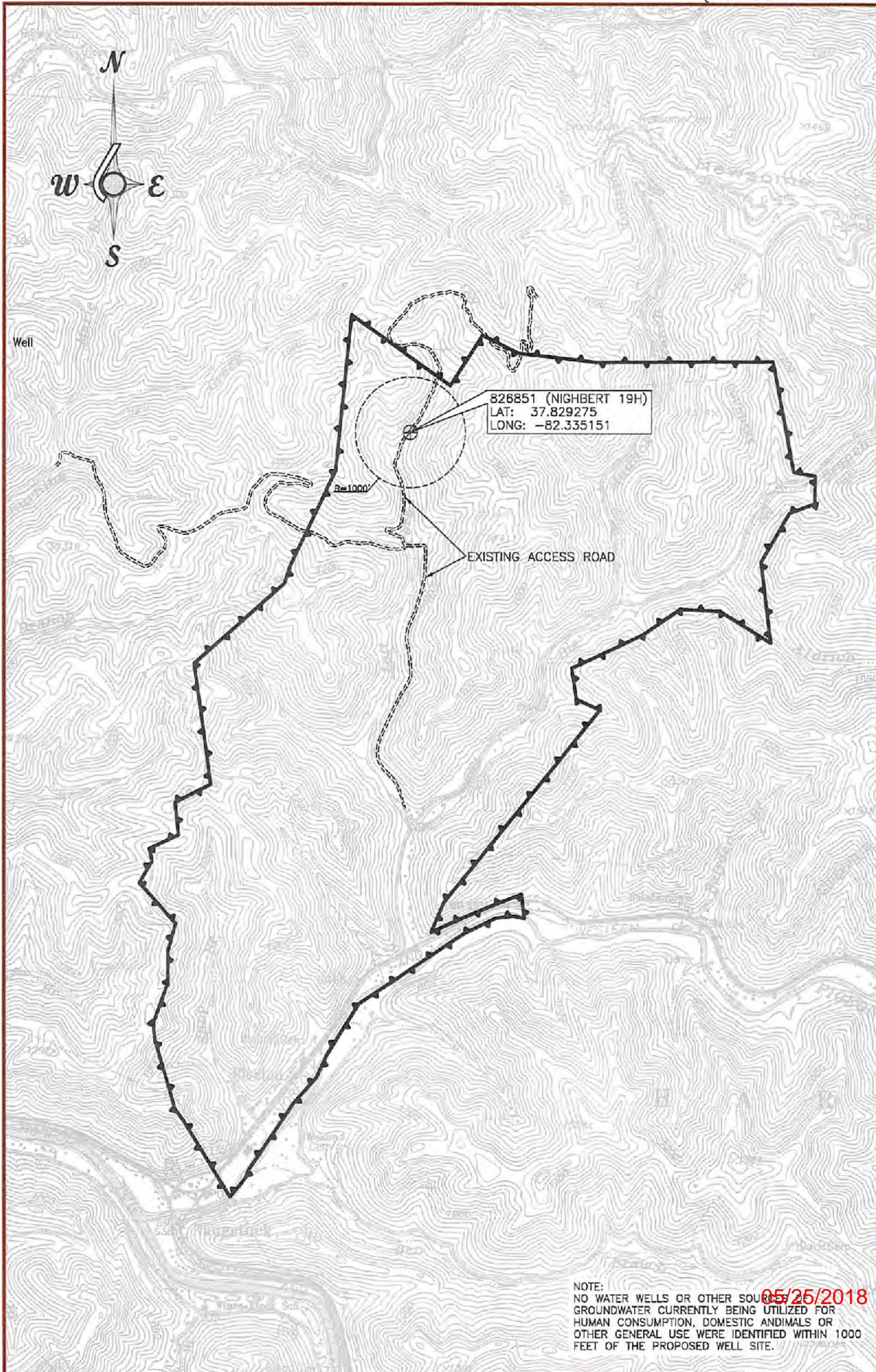
<p>Road: </p> <p>Existing Fence: </p> <p>Planned Fence: </p> <p>Stream: </p> <p>Open Ditch: </p> <p>Rock: </p> <p>North: </p> <p>Buildings: </p> <p>Water Wells: </p> <p>Drill Site: </p>	<p>Diversion: </p> <p>Spring: </p> <p>Wet Spot: </p> <p>Drain Pipe: </p> <p>Waterway: </p> <p>Cross Drain: </p> <p>Artificial Filter Strip: </p> <p>Property Lines: </p> <p>Pit: Cut Walls </p> <p>Pit: Compacted Fill Walls </p> <p>Area for Land Application of Pit Waste </p>	<p><b>CORE</b> APPALACHIA</p> <p><b>Bocook Engineering</b></p> <p>CONSULTING ENGINEERS</p> <p>312 TOWN STREET      222 NORTH AVENUE PARRISVILLE, WV 26042-2851      PARRISVILLE, WV 26042-2851</p>
<p><b>RECLAMATION SITE PLAN</b></p>		
<p>WELL NO. <u>826851 (NIGHTBERT 19H)</u></p> <p>QUADRANGLE <u>NAUGATUCK</u> DRAWING NO. <u>GSE106B_19H</u></p> <p>DATE <u>4/19/2018</u> SCALE <u>          </u></p>		

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NOTE: NO WATER WELLS OR OTHER SOURCES OF GROUNDWATER CURRENTLY BEING UTILIZED FOR HUMAN CONSUMPTION, DOMESTIC ANIMALS OR OTHER GENERAL USE WERE IDENTIFIED WITHIN 1000 FEET OF THE PROPOSED WELL SITE.

05/25/2018



**LOCATION MAP**

WELL No: 826851 (NIGHTBERT 19H)  
 QUAD: NAUGATUCK  
 SCALE: 1"=2000' DATE: 1/19/2018



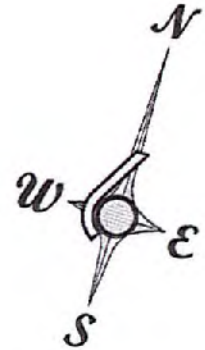
CONSULTING ENGINEERS  
 312 TENTH STREET PAINTSVILLE, KY (605) 789-5961  
 259 NORTH ARNOLD AVENUE PRESTONSBURG, KY (606) 886-7884



59-02201

### PROPOSED NIGHBERT 19H (826851)

### PROPOSED NIGHBERT 20H (828038)



47-59-626 (PLUGGED)

WELL No. 808654

BOTTOM HOLE  
N:301114.21  
E:1810664.74  
LAT:37.819494  
LON:82.327183

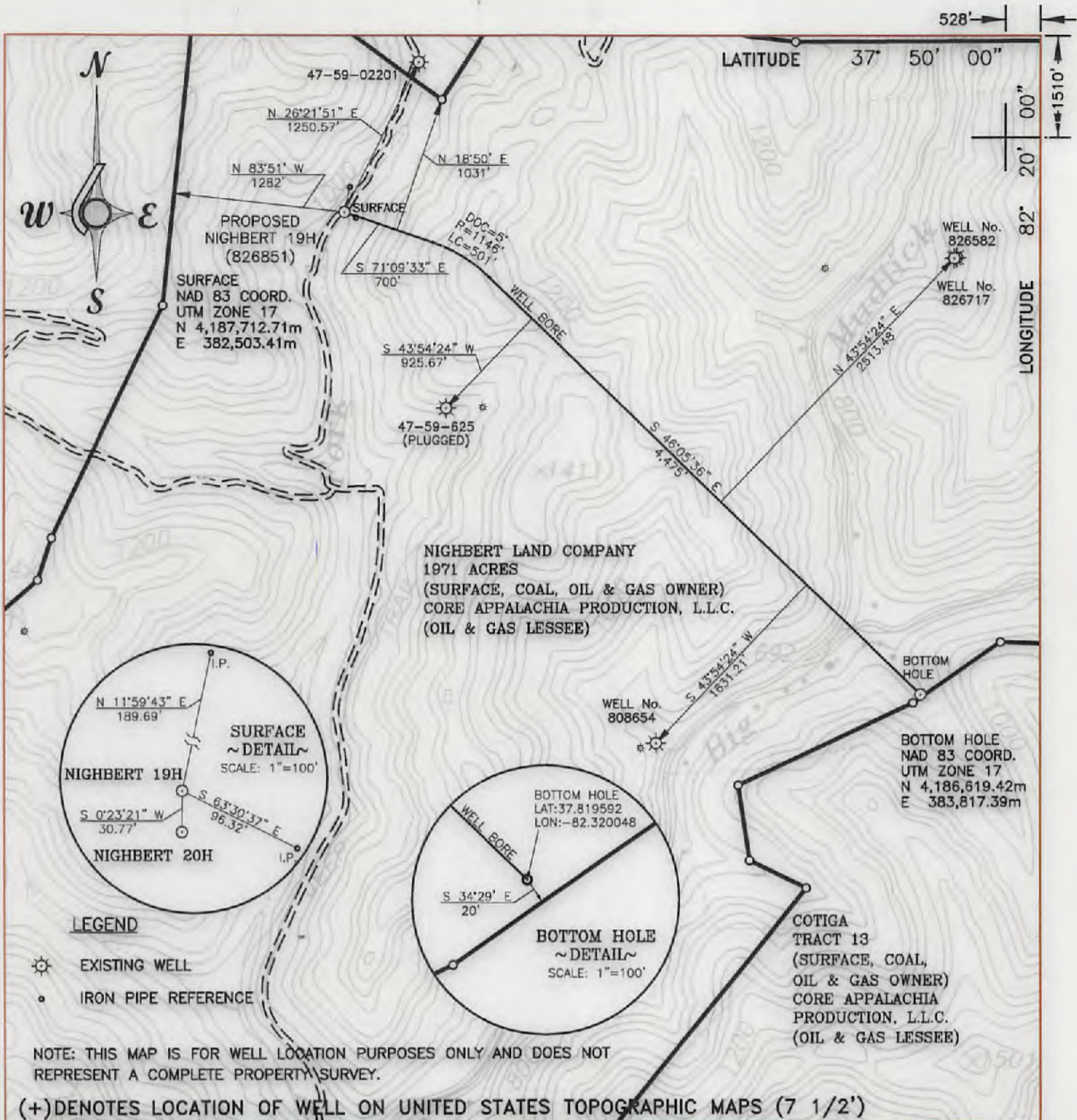
BOTTOM HOLE  
N:298284.14  
E:1816855.98  
LAT:37.811843  
LON:82.325998

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FILE NO. _____ DRAWING NO. <u>GSE1068_19H</u> SCALE 1" = 1000' MINIMUM DEGREE OF ACCURACY <u>1/200</u> PROVEN SOURCE OF ELEVATION <u>GPS</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  (SIGNED) <u>Dewey L. Bocook, Jr.</u> DEWEY L. BOCOOK, JR. R.P.E. 6778 L.L.S. 1054	
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STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL & GAS		DATE: <u>MAY 1</u> , 20 <u>18</u> OPERATOR'S WELL NO. <u>826851</u> API WELL NO. _____
WELL TYPE: OIL <input type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> STATE <u>47</u> COUNTY <u>059</u> PERMIT <u>02266</u> (IF "GAS,") PRODUCTION <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		COUNTY NAME <u>MINGO</u> PERMIT <u>05/25/2018</u>
LOCATION: ELEVATION <u>943.67</u> WATER SHED <u>LEFT FORK OF BIG BRANCH</u> DISTRICT <u>HARDEE</u> COUNTY <u>MINGO</u>		
QUADRANGLE <u>NAUGATUCK</u> COORDINATES <u>LAT: 37.829275 LONG: -82.335151</u>		
SURFACE OWNER <u>NIGHBERT LAND COMPANY</u> ACREAGE <u>1971</u> OIL & GAS ROYALTY OWNER <u>NIGHBERT LAND COMPANY</u> LEASE ACREAGE <u>1971</u> COAL OWNER <u>NIGHBERT LAND COMPANY</u> LEASE NO. <u>1026481</u>		
PROPOSED WORK: DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____		
PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG <input type="checkbox"/> TARGET FORMATION <u>DEVONIAN SHALE</u> ESTIMATED DEPTH <u>TOTAL VERTICAL DEPTH - 3480' / MEASURED DEPTH - 9010'</u> WELL OPERATOR <u>CORE APPALACHIA OPERATING, LLC</u> DESIGNATED AGENT <u>JESSICA GREATHOUSE</u> ADDRESS <u>414 SUMMERS STREET; CHARLESTON, WV 25301</u> ADDRESS <u>414 SUMMERS STREET; CHARLESTON, WV 25301</u>		