

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 23, 2014

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-5902255, issued to QUALITY NATURAL GAS, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 2364

Farm Name: LOGAN COAL & TIMBER CORP.

API Well Number: 47-5902255 Permit Type: Vertical Well

Date Issued: 09/23/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

Form: WW - 2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION 4/102

| | | | | Mingo | 0 | |
|--|--|---------------|--------------------------|------------|---------------------|----------------|
| 1)Well Operator | Quality Natural Gas | , LLC | 494477013 | 059 | Magnolia | Matewan |
| | | | Operator ID | County | District | Quadrangle |
| 2) Operators Well | Number <u>2364</u> | | 3) E | levation: | 1,266.6' | _ |
| 4) Well Type: (a) C (b) If | Gas: Production | / Under | rground Storage | _ | | |
| | D. I las a | W D D | Ohala Danasaa | d Tanak | D45.464 | 01 |
| 6) Proposed Total 7) Approximate free | t Formation(s): B.Lime Depth: +/- 4730' sh water strata depths: It water depths: | Feet Formatio | n at Proposed To 799' | otal Depti | n: <u>Harrell (</u> | (Genesee) - |

CASING AND TUBING PROGRAM 13)

| TYPE | SPECIFIC | CATIONS | | FOOTAGE | INTERVALS | CEMENT |
|--------------|----------|---------|---------------|--------------|--------------|---------------------|
| | Size | Grade | Weight per ft | For Drilling | Left in Well | Fill -up (Cu. Ft.) |
| Conductor | 13 3/8" | L.S. | 37' | 42 ' | 42 ' | C.T.S. |
| Fresh Water | 9 5/8" | L.S. | 32' | 831' | 831' | C.T.S. |
| Coal | 9 5/8" | L.S. | 32' | 831' | 831' | C.T.S. |
| Intermediate | 7" | L.S. | 17' | 2520' | 2520' | C.T.S. |
| Production | 4 1/2" | WTC 65 | 10.5 | 4730' | 4730' | 200'up in 7" casing |
| Tubing | | | | | | |
| Liners | | | | | | |

Kind Packers: Sizes

Depths Set

Form: WW - 2B ATT:

If a mine void is encountered the 13 ½" conductor pipe will be pulled allowing us to drill on down with 17 ½" bit to 30' ± below mine floor. This will allow us to set 13 ½" below mine void and cement below mine floor and above void using baskets. We can then continue on with 12 ½" bit to fresh water casing point. The 9 ½" casing can be set thru 2nd void if encountered and to fresh water casing point

Reserved

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Office of Oil and Gas
WV Dept. of Error and Protection

| WW2-A | | . 1 | | | Date: | MAY 30, | | |
|--|----------------------------------|------------------|----------------|-------------------------------|-------------|-------------------|-----------------|--------------------|
| (Revised 6/07) | | | | 2) (| Operator | r's Well Num | ber | 2364 |
| | | | | | | | | |
| | | | | 3) A | PI Well | No.: 47 - | 059 | - |
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| | STATE OF | WESTV | IRGINIA | - BURE | AU OF | ENVIROR | MENT | |
| DEPARTM | IENT OF EN | VIRONIV | IENTAL | PROTE | CTION | , OFFICE | OF OIL A | AND GAS |
| | NOTICE A | ND APPL | ICATION | FOR A | WELL | WORK P | ERMIT | 1.1/10/077 |
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| (a) Name | (s) to be served: SEE ATTCHEN | INT WW2-A1 | | 5) (a) Coal C Name | | MINING, LLC. | 1 | |
| Address | SEL ATTOTIEN | INT WWZ-AT | - | Address | | BOX 1169 PIKE | VILLE KY 41 | 502 |
| , 1041000 | | | | | | | | |
| (b) Name | | | | (b) Coal Ow | ner(s) with | Declaration | | |
| Address | | | | Name | SEE | ATTACHMENT | WW2-A2 | |
| | | | | Address | | | | |
| 1111 | | | | Zaceno. | | | | |
| (c) Name | | | | Name | - | | | |
| Address | | | | Address | - | | | |
| 0) (| 12002 1200 | | | (a) Caallan | | \a_deretian | | |
| 6) Inspector Address | P.O. BOX 147 | | | (c) Coal Les Name | CAM | OF KENTUCKY | DEAL ESTA | TELLO W |
| Address | Ona, WV 2554 | | _ | Address | DO F | BOX 1169 PIKE | VILLE KV 11 | 502 |
| Telephone | (304) 951-2596 | | | Address | P,O. 1 | DOX 1109 PINE | VILLE, KT 41 | 502 |
| relephone | (004) 001 2000 | | | | _ | | | |
| | | TO THE PERS | | | | | | |
| The second second second second second | lease or leases o | r other continu | ing contract o | r contracts b | y which I h | old the right to | extract oil and | gas |
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| X Included is the | | | | | | | | |
| plat, and accompan | | | | | | | iice and appli | cation, a location |
| piat, and accompan | Personal Se | rvice (Affidavit | attached) | | | | | |
| X | Certified Ma | il (Postmarked | postal receip | t attached)- | | | | |
| | | (Notice of Pub | | | | | | |
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| under this application | on. Inder penalty of | aw that I have | o personally | overnined o | and am fa | miliar with the | information e | ubmitted on this |
| application form ar | nd all attachment | aw that ha | sed on my in | cuity of thos | se individu | ials immediately | responsible | for obtaining the |
| information, I believ | | | | | oo marrias | ada miniodiator, | тооролююю | io, outaining inc |
| I am awa | are that there ar | e significant | penalties for | submitting 1 | false infor | mation, includir | ng the possib | ility of fine and |
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| A).(A | 6 29 | Address | | D. Box 460 | - | | | |
| NO | | | | en, KY 4160 | 1 | | | |
| | search on and Gus | Telephone | | 6) 874-8041 | | | | |
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| Subscribed and sw | | | day of | Lunio | b . | | 014 | |

Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact EEP's Chief Privacy Officer at depprivacyofficer Ever Europe

Notary Public

7.27.2017

WW2-A1 SURFACE OWNERS

Logan Coal & Timber Corporation 37 North Valley Road, Suite 2-A, Paoli, Pennsylvania 19301

C.W. Campbell Company 848 Fourth Avenue, Suite 301 Huntington, West Virginia 25701

Dingess-Rum Properties, Inc.
723 Kanawha Boulevard, East
Union Building, Fourteenth Floor
Charleston, West Virginia 25301

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WW2-A2 COAL OWNERS

Logan Coal & Timber Corporation 37 North Valley Road, Suite 2-A, Paoli, Pennsylvania 19301

C.W. Campbell Company 848 Fourth Avenue, Suite 301 Huntington, West Virginia 25701

Dingess-Rum Properties, Inc. 723 Kanawha Boulevard, East Union Building, Fourteenth Floor Charleston, West Virginia 25301

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WW-2A Surface Waiver

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| County | Mingo | Operator | | Quality Natural Gas, LLC |
| | | Operator we | li number | 2364 |
| | INSTRUCTIONS TO | SURFACE OWNERS | NAMED ON PA | GE WW2-A |
| If the surface tract appeared on the Sh be the only owner permits are valid for | is owned by more than three teriffs tax ticket on the land who will actually receive the 24 months. If you do not tely if you know who it is. A | ee persons, then these or because you actual nese materials.) See own any interest in the lso, please notify the was NOT REQUIRED TO | e materials wer ally occupy the s Chapter 22 of e surface tract, yell operator and FILE ANY COM | MMENT. |
| | and Gas OR District Oil and ronmental Protection | Gas Inspector | | |
| 601 57 th St. SE | Offitierital Protection | | | |
| Charleston, WV 25 (304) 926-0450 | 304 | | | |
| operator files his Ap be filed in person of be sure of the dat handling. If you have the planned work de Comments must I operator's name an the application. You The Chief h 1) The pro 2) The soi 3) Damag 4) The pro 5) The ap more of | pplication. You have FIFTE received in the mail by the e. Check with your postner been contacted by the wescribed in these materials, be in writing. Your common well number and the appropriate may add other documents as the power to deny or correspond well work will constitute the would occur to publicly ow posed well work fails to proplicant has committed a sufficient promulgated under the context of the rules | EN (15) DAYS after the Chief's office by the second reliable to ensure adequation and you have then the permit may be nents must include you without a sketches, mandition a well work permute a hazard to the saferol plan is not adequated ands or resource the tresh water source the countries of a per Chapter 22, and has a construction of a per Chapter 22, and has a construction of a per Chapter 22, and has a construction of a per Chapter 22, and has a construction of a construc | te filing date to time stated about the stated about the stated are averaged at any our name, address or photogramit based on context of persons. The state of th | to be served on or before the date the file your comments. Comments must ve. You may call the Chief's office to time or to arrange special expedited toluntary statement of no objection" to time. The sess and telephone number, the we site including district and county from the phase to support your comments. The support your comments on the following grounds: The or a substantial violation of one of or seek review of the violation". The or denying the permit, you should |
| request a copy fro | m the Chief. ter Testing Laboratories. | The Office maintains | a list of water to | esting laboratories which you can him |
| to test your water to | establish water quality prior VOLUNTA | r to and after drilling.(RY STATEMENT <u>OF</u> I | | |
| Application for a We order on Form W | ate that I have read the inst all Work Permit on Form W | ructions to surface ow W2-A, and attachment | ners and that I is consisting of | have received copies of a Notice and pages 1 through including a worked well work on my surface land as |
| | | o the planned work de | scribed in these | e materials, and I have no objection to |
| | ed on those materials. BY A NATURAL PERSON | | FOR EXECU | TION BY A CORPORATION, ETC. |
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09/26/2014

Date

Signature

09/26/2014

WW-2A Surface Waiver

| | SL | JRFACE OWNER I | WAIVER | | |
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| | | Operator we | Il number | 230 | |
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| | INSTRUCTIONS TO | SURFACE OWNERS | NAMED ON PAC | SE VVVVZ-A | |
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| Department of Envi | ronmental Protection | a dad moposidi | | | |
| 601 57 th St. SE | | | | | |
| Charleston, WV 25 (305) 926-0450 | 304 | | | | |
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09/26/2014

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| | d Gas OR District Oil and O | Sas Inspector | | | | |
| Department of Environment 57th St. SE | nmental Protection | | | | | |
| Charleston, WV 2530 | 14 | | | | | |
| operator files his App be filed in person or r be sure of the date. handling. If you have the planned work des Comments must be operator's name and the application. You r The Chief has 11) The prope 12) The soil e 13) Damage 14) The prope 15) The appl more of the If you want request a copy from List of Wate to test your water to e | r Testing Laboratories. stablish water quality prior VOLUNTAR that I have read the instru | N (15) DAYS Chief's office aster to ensu- ill operator are nen the perments must in ximate locati such as sket- dition a well we te a hazard to old plan is not ned lands or re ect fresh wate estantial violar chapter 22, it is issued The Office mate to and after of xY STATEME actions to sui | after the filir by the time sure adequate and you have suit may be issued the sure of the properties, maps of the safety of adequate or esources; are sources or tion of a prevand has faile or a copy of the sure | ig date to file y stated above. delivery time delivery time signed a "volunied at any time ame, address posed well site photographs ised on comment of persons. Effective; supplies; vious permit or d to abate or so of the order defect the Chief to BJECTION and that I have | your comments. You may call the or to arrange stary statement of and telephone reincluding district to support your cents on the followed a substantial view review of the enying the perrogal patricts who the control of the control | Comments must a Chief's office to pecial expedited for no objection" to number, the well and county from comments. Fing grounds: colation of one or eviolation". mit, you should thich you can hire so fa Notice and |
| order on Form WW2 described therein. | Work Permit on Form WW -B, a survey plat, and a set that I have no objection to | soil and eros | ion plan, all | for proposed v | well work on my | surface land as |
| a permit being issued | on those materials. | p.= | | | | |
| FOR EXECUTION BY | A NATURAL PERSON | les en | FO | REXECUTION | N BY A CORPOR | CATION, ETC. |
| | Roce | Wed | | Dingess-Rur | m Properties, Inc | |
| | Date | 9 - 14 | Name | Torrey | Evans | |
| Signatur | е | | By _ | Pretido | - L | |
| | Charles of C | of Ta | | Them | herman | 7/2/14 |
| | WAD TO O | | 2 | Signature | | Date |

| County | Mingo | | | |
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| Operator | Quality Natural Gas, LLC | Operator's Well Nui | mber | 2364 |
| 417.5 | INSTRUCTIONS TO C | | | |
| any objection vo | oal operator, owner, or le ou wish to make or are re Office of Oil and Gas w | quired to make by Coo | le 22-6-15, 16 or 17 | , must be filed with |
| Chief, Office of Department of E 601 57 th St. SE Charleston, WV (304) 926-0499 | Environmental Protection 25304 | | | |
| (304) 920-0499 | extension 1034 | WAIVER | | |
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| | | | CAM MINING, LLC | |
| w | Date | | RONALD G. HU | ILL |
| Signati | ire | By Its | GM-ENG | |
| | | a | onald H. Hull | 8/19/14 |
| | | S | gnature | Date |
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| Operator | Quality Natural Gas, LLC | Operator's Well N | lumber | 236 | 4 |
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| Charleston, WV | | | | | |
| (304) 926-0499 | extension 1654 | WAIVER | | | |
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| FOR EXECUTION | BY A NATURAL PERSON | F | OR EXECUTION E | 3Y A CORPO | RATION, ETC. |
| | | | Cam of Ker | ntucky Real Es | state, LLC. |
| | Date | Name | RONAU | G. HULL | |
| Signati | ure | Ву | | | |
| | | Its | Gm-E | | 1 2 4 |
| | | 04 | Ronald S. | | 8/19/14 |
| | | | Signature | D | ate |
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| County | Mingo | 94 5100 500 | | |
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| Operator | Quality Natural Gas, LLC | Operator's Well N | lumber | 2364 |
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| IN | ISTRUCTIONS TO CO | DAL OPERATOR, | OWNER, OR L | ESSEE |
| any objection you w | ish to make or are req | uired to make by C | ode 22-6-15, 16 | u are hereby notified that 6 or 17, must be filed with eipt of this application by |
| Chief, Office of Oil a Department of Envir 501 57 th St. SE Charleston, WV 253 (304) 926-0499 exte | onmental Protection | | | |
| | | WAIVER | | |
| well location has ex well location, the we to the work propose | amined this proposed ell location has been a ed to be done at this ents of the West Virgir | well location. If a radded to the mine location, provided nia Code and the g | mine map exists map. The unde ; the well opera overning regula | / of the coal under this which covers the area of ersigned has no objection ator has complied with all tions. |
| | | | Logan Coal | & Timber Corporation |
| | Date | Name | Rodman E | Thongson Jr |
| Signature | Dute | By Its | Presiden! Portum C Signature | Thempul 2014-07 |
| | | | Re | cewad |
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WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

| County | Mingo | | |
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| Operator | Quality Natural Gas, LLC | Operator's Well Number | 2364 |
| | | | |
| | INSTRUCTIONS TO CO | OAL OPERATOR, OWNER | , OR LESSEE |
| any objection y | ou wish to make or are rec | uired to make by Code 22-6 | -A. You are hereby notified that 6-15, 16 or 17, must be filed with the receipt of this application by |
| 601 57 th St. SE Charleston, W | Environmental Protection | | |
| (304) 920-0498 | extension 1004 | WAIVER | |
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| FOR EXECUTION | BY A NATURAL PERSON | FOR EXEC | UTION BY A CORPORATION, ETC. |
| | | C.V | V. Campbell Company |
| | Date | Name | |
| Signat | ure | By Its Fest Value Signature |) fal 7/7/14 |
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| County Operator | Mingo Quality Natural Gas, LLC | Operator's Well N | umber | 2364 |
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| | INSTRUCTIONS TO CO | OAL OPERATOR, (| OWNER, OR LE | SSEE |
| any objection yo | pal operator, owner, or less ou wish to make or are req Office of Oil and Gas wi | uired to make by C | ode 22-6-15, 16 | or 17, must be filed with |
| Chief, Office of Chepartment of E 601 57 th St. SE Charleston, WV (304) 926-0499 | Environmental Protection 25304 | | | |
| | | WAIVER | | |
| well location, the to the work pro applicable requi | s examined this proposed e well location has been a posed to be done at this rements of the West Virgi | added to the mine r location, provided; nia Code and the g | map. The unde the well operat overning regulat | rsigned has no objection tor has complied with all |
| | | | Dingess-Run | n Properties, Inc |
| | Date | Name | Tonne | y Evans |
| Signatu | | By Its | Preside | |
| | | | Signature | Date |
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09/26/2014

- 1750 pol (346)

| Form WW-2A-1 |
|--------------|
| (Rev.1/11) |

| Operator's | Well | Number | |
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| Opciator 3 | VVCII | HUITIDO | |

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---------------------------------|-----------------------------|---------|-------------|
| Logan Coal & Timber Corporation | Kinzer Business Realty, LTD | 1/8 | BK 27 P 208 |
| C.W. Campbell Company | Kinzer Business Realty, LTD | 1/8 | BK 27 P 208 |
| Dingess-Rum Properties, Inc. | Kinzer Business Realty, LTD | 1/8 | BK 27 P 208 |

Received

AUG 29 14

SEE ADDENDUM

Street of Other Make

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- · WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

| Well Operator: | Quality Natural Gas, LLC / BY: Quality Natural Gas Management, LLC / Its: Manager |
|----------------|---|
| By: | Low MA |
| Its: | Manager |
| | 09/26/2014 |

Kinzer Business Realty, Ltd.

Quality Natural Gas, LLC P. O. Box 460 Allen, Kentucky 41601 Telephone #606-874-8041 Facsimile #606-874-9928 dlester@kinzerdrilling.com

September 11, 2014

West Virginia Department of Environmental Protection 601 57th Street, S.E. Charleston, West Virginia 25304

Attn.: Mr. Jeff McLaughlin

Re: Pending 11 Well Applications Quality Natural Gas, LLC

Logan Coal & Timber Corp., et al Mingo County, West Virginia

Dear Jeff:

As per our discussions yesterday regarding the relationship of the current Lessee, Kinzer Business Realty, Ltd., and that of the current applicant of the eleven (11) pending permit application by Quality Natural Gas, LLC, please be advised that these entities are currently owned and operated by the Kinzer Family. Kinzer Business Realty, Ltd., has designated Quality Natural Gas, LLC (as operator thereof) to permit, operate and maintain oil and gas wells in Kentucky and West Virginia.

Should you have any questions, please feel free to contact me at your earliest convenience.

Singerely,

Duane Lester

Designated Operator

Quality Natural Gas, LLC

By: Quality Natural Gas Management, LLC

Its: Manger

By: General Manager

Consenting Party:

Kinzer Business Realty, Ltd.

By: Kinzer Buiness Realty, LLC

Its: General Partner

By: _ lou

General Manager

STATE OF KENTUCKY STATE AT LARGE , a Notary Public of said County and State aforesaid, do _, Manager of QUALITY NATURAL GAS, LLC, whose name is signed to the within writing has this day acknowledged the same before me in said county. My commission expires 11 day of Septemb Given under my hand this STATE A CARGE, KENTUCK Notary Public STATE OF KENTUCKY STATE AT LARGE , a Notary Public of said County and State aforesaid, do certify that Doug Hyden, General Manager of Kinzer Business Realty, Ltd., whose name is signed to the within writing has this day acknowledged the same before me in said county. 7.27.2017 My Commission Expires: Given under my hand this 1 day of Scaline STATE PLANTED TO THE PARTY OF T

| -() | \prec M | WW | /2-B1 | l |
|-----|-----------|----|-------|---|

| Well No. | 2364 |
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| VVCII IVO. | |

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

| Contractor Nam | e See Note Below: | F |
|-----------------|----------------------------|--------------------------------------|
| Well operator's | private laboratory | TIOGORES |
| Well Operato | r Quality Natural Gas, LLC | AUG 2 9 14 |
| Address | P.O. Box 480 | |
| | Allen, KY 41601 | Office of Columb Gare |
| Telephone | (606) 874-8041 | WV Dept. of Environmental Protection |

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Note: There are no water wells within 1000 feet. Per Department of West Virginia Oil and Gas we have extended the water samples out to 2000 feet. The inventoried houses are attached. KENNETH MOUNTS PO BOX 173 EDGARTON, WY 25672

FORM WW-9 Rev. 05/10

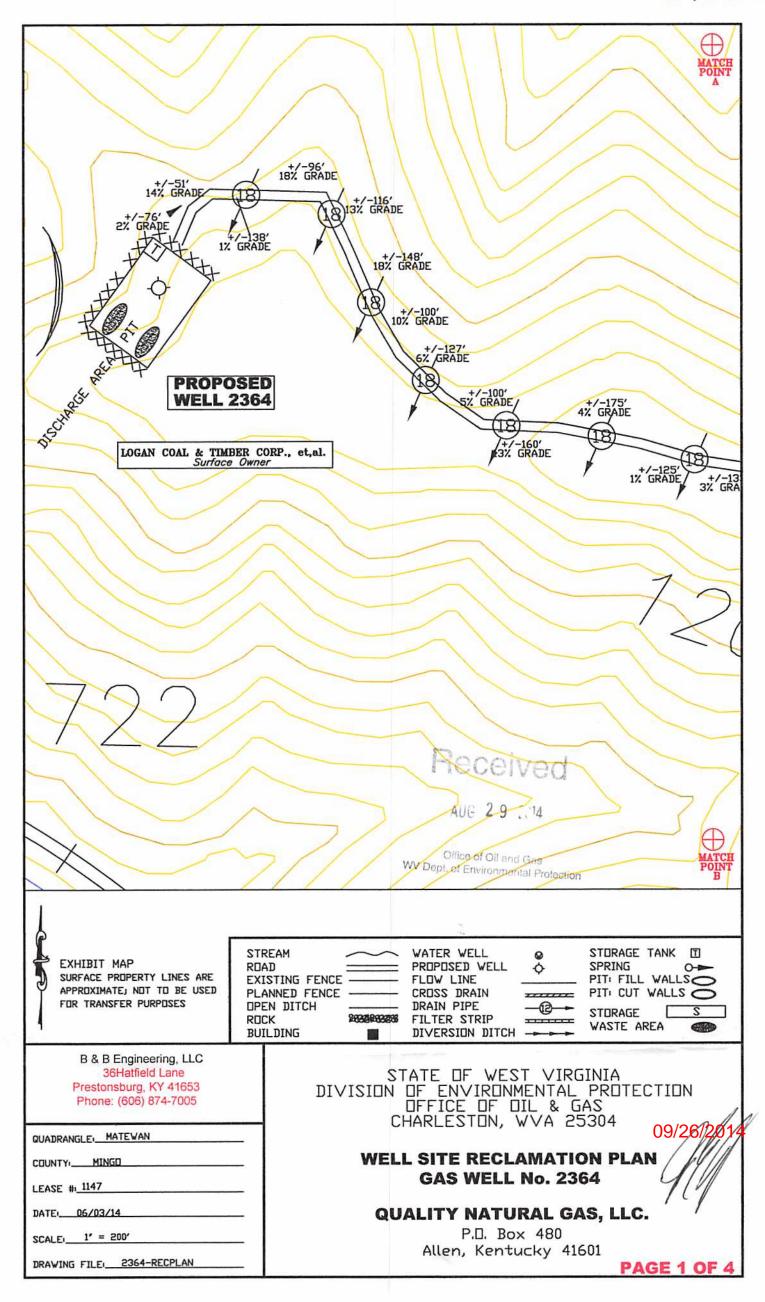
| Page | of | |
|------------|-----------------|--|
| API Num | ber 47 - 059 - | |
| Operator's | s Well No. 2364 | |

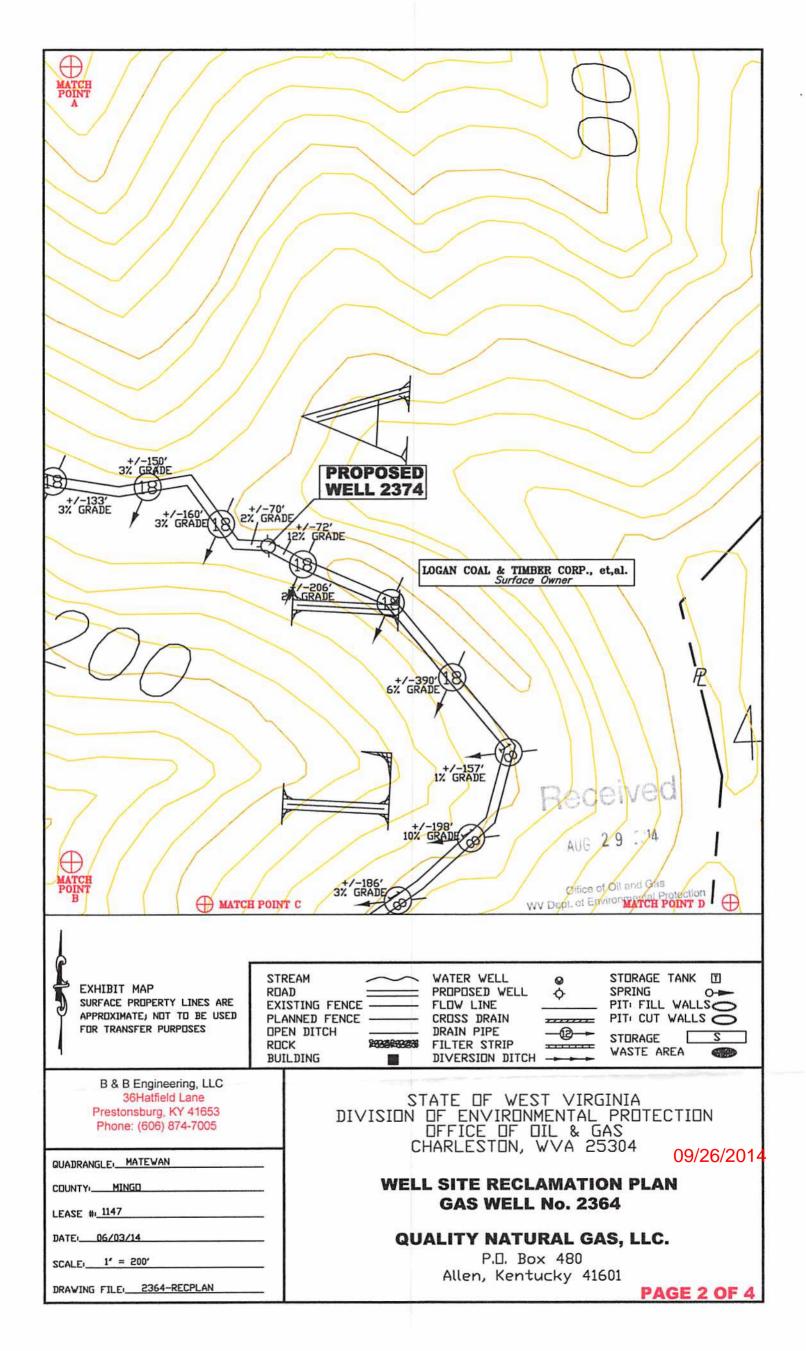
STATE OF WEST VIRGINIA

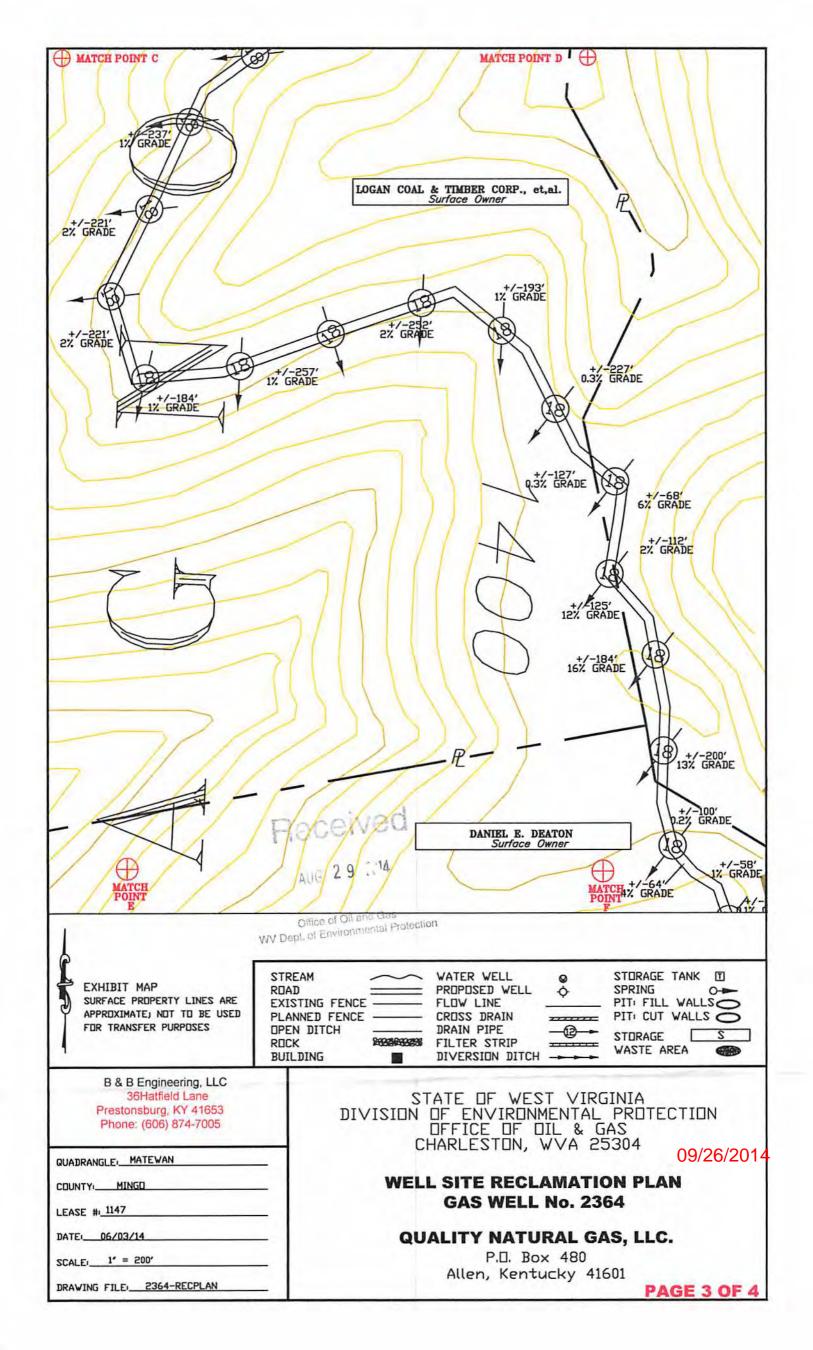
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

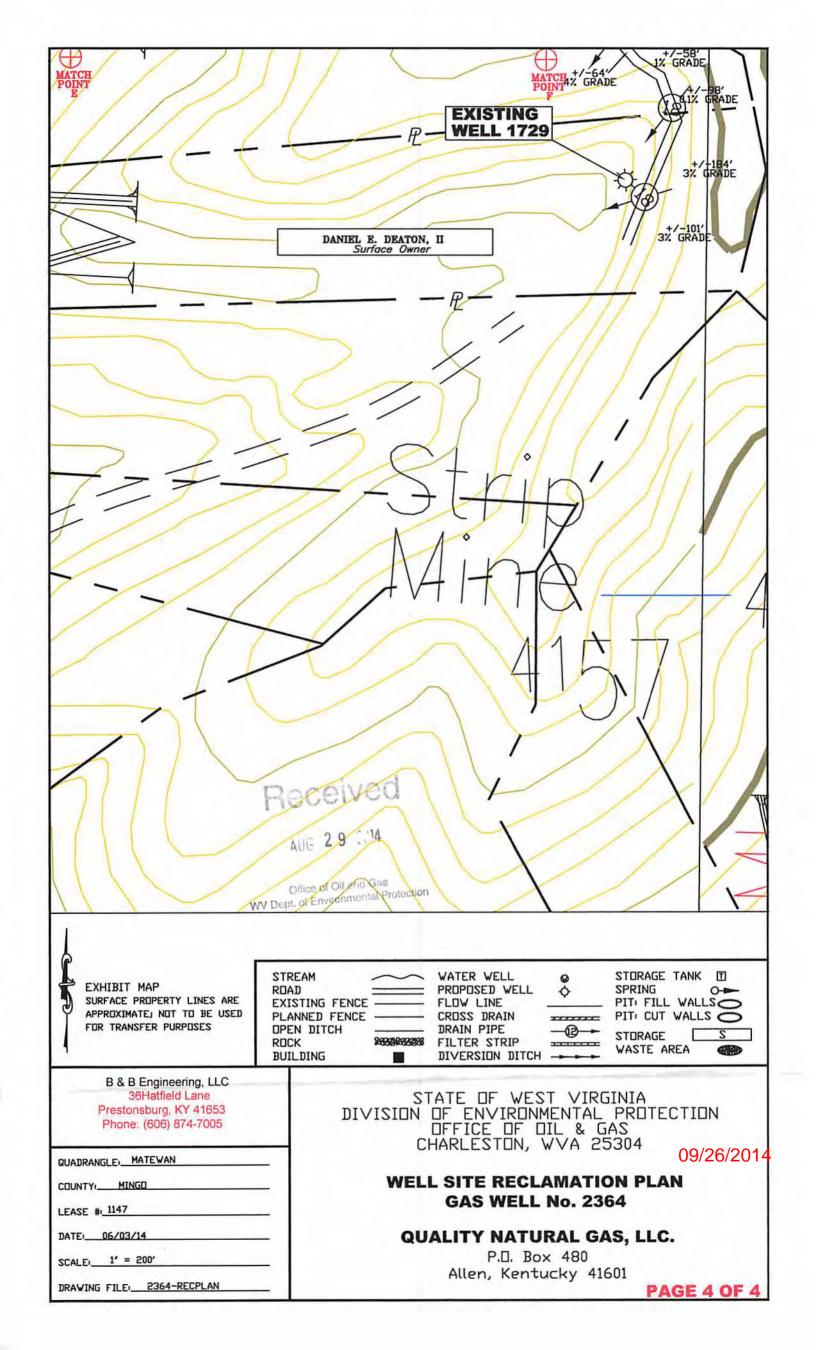
| Operator Nan | ne: Quality Natura | l Gas, LLC | | OP Code: _ | 494477013 | |
|---|--|---|--|--|---|--|
| Watershed: | Tug Fork River | | Qua | drangle: Matew | an | |
| Elevation | 1,266.6 | County: Mingo | District: | Magnolia | | _ |
| Description o | fanticipated Pit Waste: | Water encountered v | vhile drilling ar | nd various form | nation cuttings | |
| Do you antic | ipate using more than | 5,000 bbls of water to co | mplete the propo | sed well work? | YesN | -X_ |
| Will a synthet | tic liner be used in the p | oit? Yes, if impervious | material is una | vailable on site | If so what mil? | 10- 20 MIL |
| Proposed Dis | posal Method For Trea X | ted Pit Wastes: Land Application Underground Injection Reuse (at API Number Off Site Disposal (Sup Other (Explain | ply form WW-9 fe | | |) |
| -If c | um anticipated for this oil based what type? Sy be used? No Additive | well? Air, Freshwater, oil nthetic, petroleum, etc. | based, etc. <u>Air</u> | | | |
| -If I | left in pit and plan to so | e in pit, landfill, removed lidify what medium will b ermit number? | e used? Cement, | lime, sawdust | Lime | |
| 31, 1999, by enforceable baction. I co- all attachmen information i of fine or imp | the Office of Oil and O by law. Violations of a crtify under penalty of I that thereto and that, bas as true, accurate, and co | as of the West Virginia D any term or condition of aw that I have personally sed on my inquiry of thos | ivision of Enviror the general permi examined and am e individuals imm here are significan | nmental Protection it and/or other ap familiar with the nediately responsi to penalties for su | n. I understand the plicable law or receive information submitting false information false information false information false information. | ON PERMIT issued on December nat the provisions of the permit are egulation can lead to enforcement mitted on this application form and the information, I believe that the formation, including the possibility |
| | Annual Control of the | Ferry Kinzer and/or J | | | | |
| Company Off | ficial Title Manage | r / Quality Natural Gas ! | Management, LL | C / Manager of | Quality Natural (| Gas, LLC |
| Subscribed a | nd sworn before me this | day of_ | June | . 20 | 14 | |
| 4 | lun I | enla | | Notary | Public | |
| / | / | | | | Ros | delived |
| My Commiss | sion Expires 7. | 24. 2017 | | | | 0.0 |
| | | | | | AUG | 2 9 . 14 |

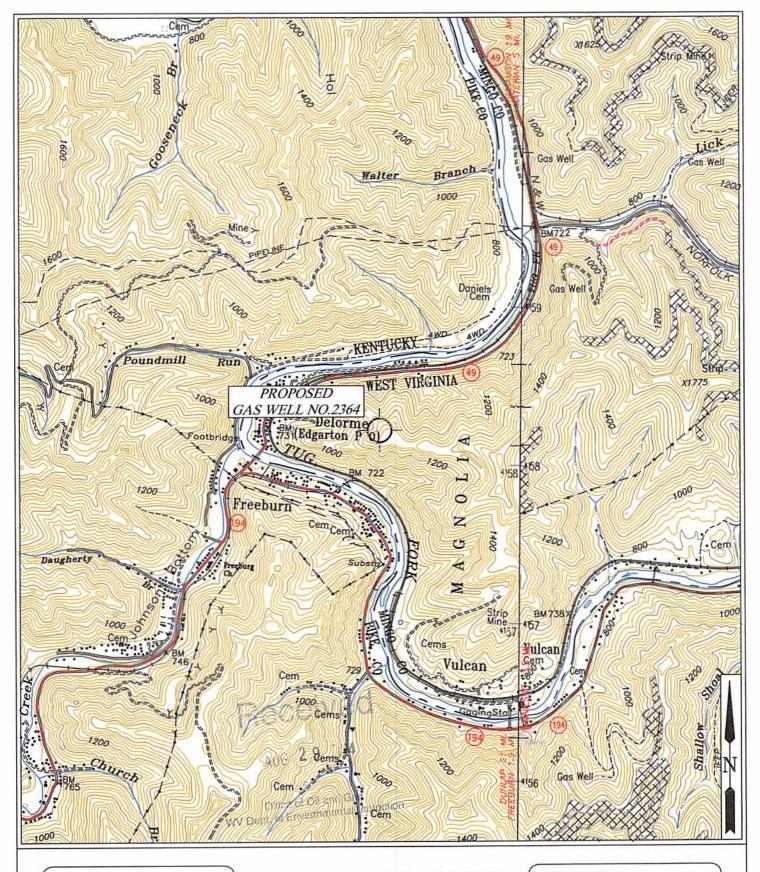
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| or to correct to pH 6.5 | | |
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| 1/3 1 on 1bs/a | ere (500 ibs minimum) | |
| /acre or hydroseed | | |
| Seed Mixture | | |
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| | Seed Type | lbs/acre |
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| () No | AUG 29 | 14 |
| | Diversit Spring Wet Spring Water Water Cross I Artific Pit: co Area I cor to correct to pH 6.5 1/3 Ton bs/ac Seed Mixtures | Wet Spot Drain Pipe with size in inches Waterway Cross Drain Artificial Filter Strip Pit: cut walls Pit: compacted fill walls Area for Land Application of Pit or to correct to pH 1/3 Ton Ibs/acre (500 lbs minimum) Source or hydroseed Seed Mixtures Area II Seed Type Orchard Grass Alsike Clover Date: 6-18-24 Date: 6-18-24 |











B & B Engineering, LLC

36 Hatfield Lane Prestonsburg, KY 41653 Phone: (606) 784-7005

QUALITY NATURAL GAS, LLC. LOCATION MAP

PROPOSED GAS WELL NO. 2364

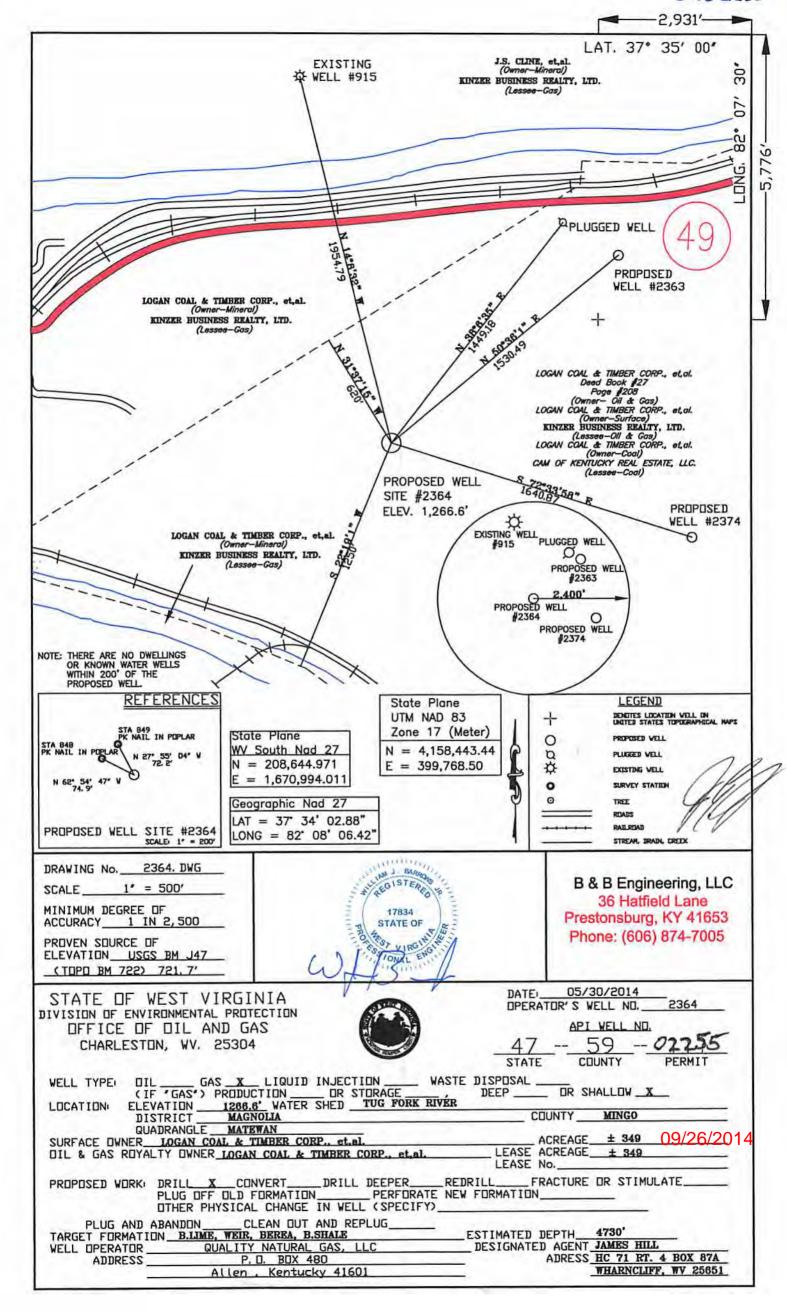
QUAD: MATEWAN

SCALE: 1" = 2000"

DATE: 05/30/2014

FILE NAME: 2364-VicMap.DWG

09/26/2014



Logan Coal & Timber Corporation

37 North Valley Road, Suite 2-A, Paoli, Pennsylvania 19301

May 30, 2014

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 2364 WV State Plane Coordinates N 208,645
E 1.670,994

Dear Mr. Martin:

The undersigned owner of the coal that underlies this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Losen Corl & Timber Corp By. Rodman & Thempung

By: Ho President

Date: 2014-07-15

AUG 29 114

C.W. Campbell Company

848 Fourth Avenue, Suite 301 Huntington, West Virginia 25701

May 30, 2014

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 2364 WV State Plane Coordinates N 208,645
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Received

AUG 29 14

Dingess-Rum Properties, Inc.

723 Kanawha Boulevard, East Union Building, Fourteenth Floor Charleston, West Virginia 25301

May 30, 2014

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 2364 WV State Plane Coordinates N 208,645
E 1,670,994

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By: hung

By: President

Date: 7/2

Received

AUG 29 . 14

ANA TALL

CAM Mining, LLC.

P.O. Box 1169 Pikeville, KY 41502

May 30, 2014

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 2364 WV State Plane Coordinates N 208,645
E 1.670.994

Dear Mr. Martin:

The undersigned operator of the coal that underlies this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By: Reubl G. Hull

its: GM-ENG-

Date: 8/19/14

1 0100

AUC 29 4

WV person of the control of Protection

CAM of Kentucky Real Estate, LLC.

P.O. Box 1169 Pikeville, KY 41502

May 30, 2014

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 2364 WV State Plane Coordinates N 208,645
E 1,670,994

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By: Ronald S. Hull

its: 6m-ENG

Date: 8/19/14

Reseived

AUG 29 14

PRESCRIPTION NOT TO BURY PRODUCTION OR GATHERING LINES

Pursuant to the Administrative Regulation 35CSR4-16.7 of the Office of Oil and Gas, Department of Environmental Protection, the undersigned states that:

| X_ the surface | |
|---|--|
| | |
| or | |
| an interest in the surface of a tract of land described as follows: | lows: |
| Acres +/- 349 | |
| Watershed Tug Fork River | |
| District Magnolia | - |
| County Mingo Public road access State Route 194 | |
| Generally used farm name Logan Coal & Timber Corporation, et. | al |
| Generally used faint flame Logan Coal & Timber Corporation, Ct. | <u>ar.</u> |
| (2) The undersigned realize (s) that a production or gathering pipe referenced surface tract in connection with the operation of the well identi | line is to be installed across the fied below: |
| Well Operator Quality Natural Gas, LLC | |
| Address P.O. Box 480 | |
| Allen, KY 41601 | |
| Tolenhone (606) 874-8041 | |
| Well: API Permit No. 47; (Per | nding) |
| (3) For sufficient and satisfactory reasons, the undersigned here surface interest owned by the undersigned is/are concerned, the producti be buried as follows: | on or gathering pipeline need not |
| Y On any part of the surface tract identified above: | |
| X On any part of the surface tract identified above: | |
| On any part of the surface tract identified above: or On the following parts of the surface tract identified above | e : |
| or On the following parts of the surface tract identified above | |
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| On the following parts of the surface tract identified above From To To To From To To From To To (For execution by corporation, partnership, etc.) | |

FORM WW-75 (REV. 9/94)

PRESCRIPTION NOT TO BURY PRODUCTION OR GATHERING LINES

Pursuant to the Administrative Regulation 35CSR4-16.7 of the Office of Oil and Gas, Department of Environmental Protection, the undersigned states that:

| The undersigned is/are the owner(s) of record of | |
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| X the surface | |
| the surface | |
| or | |
| | |
| an interest in the surface of a tract of land described as | s follows: |
| Acres_ +/- 349 | |
| Watershed Tug Fork River | |
| District Magnolia | |
| County Mingo | |
| Public road access State Route 194 | |
| Generally used farm name Logan Coal & Timber Corporation, | , et,al. |
| | singling is to be installed seroes the |
| (2) The undersigned realize (s) that a production or gathering preferenced surface tract in connection with the operation of the well identified. | oppeline is to be installed across the |
| referenced surface tract in connection with the operation of the well to | entined below. |
| Well Operator Quality Natural Gas, LLC | |
| Address P.O. Box 480 | |
| Allen, KY 41601 | |
| Telephone (606) 874-8041 | |
| Well: API Permit No. 47; | (Pending) |
| surface interest owned by the undersigned is/are concerned, the prod be buried as follows: X On any part of the surface tract identified above: | 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - |
| or | |
| On the following parts of the surface tract identified a | bove: |
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| (For execution by corporation, (For execution by natural person | ns) |
| partnership, etc.) | the state of |
| Andrew Court and the Andrews | The way of the |
| Name: C.W. Campbell Company | |
| By: Aug Date: 7/7/14 Signature | AUG 2 9 14 |
| Its: Prosident Signature | |
| | Will Common of Oil and Cos |

PRESCRIPTION NOT TO BURY PRODUCTION OR GATHERING LINES

Pursuant to the Administrative Regulation 35CSR4-16.7 of the Office of Oil and Gas, Department of Environmental Protection, the undersigned states that:

| or | | | | | |
|--|--|--|---|--|--|
| _ | an interest in the su | urface of a tract of | of land described as for | ollows: | |
| | 240 | | | | |
| | es+/- 349 atershed Tug Fork Rive | r | | | |
| | trict Magnolia | | | _ | |
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| We | ell Operator Quality Na | atural Gas, LLC | | | |
| | Address P.O. Bo | x 480 | | | |
| | | | | | |
| | Allen, K | Y 41601 | | | |
| 141- | Telephone (606) 874 | 4-8041 | | | |
| | Telephone (606) 874 ell: API Permit No. | 4-8041 47 | ; (P | ending) | that as far as the |
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