WR-35 Rev. 8/23/13



State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - <u>059</u> - <u>02234</u> County <u>MING</u>	O Distri	ct_MAGNOLIA	A			
QuadDELBARTON Pad Name	Field	Field/Pool Name				
Farm name_EVALYNN KINDER, ET AL	Well	Well Number 2317				
Operator (as registered with the OOG)QUALITY NATU	JRAL GAS, LLC					
Address P.O. BOX 480 City A	5-10-10-10-10-10-10-10-10-10-10-10-10-10-					
Top hole Northing Landing Point of Curve Northing Bottom Hole Northing	EastingEasting					
Elevation (ft) 952.5 GL Type of Well	■New □ Existing	Гуре of Report	□Interim			
Permit Type Deviated Horizontal Horizon	ntal 6A 📕 Vertical	Depth Type	□ Deep ■ Shallow			
Type of Operation □ Convert □ Deepen ■ Drill □	□ Plug Back □ Redrilling	□ Rework	□ Stimulate			
Well Type $\ \square$ Brine Disposal $\ \square$ CBM $\ \blacksquare$ Gas $\ \square$ Oil $\ \square$ Se	condary Recovery	n Mining 🗆 Stor	rage 🗆 Other			
Type of Completion	nter Intermediate hole		□ Other			
Date permit issued 05/07/2012 Date drilling com-	menced 5/02/2014	Offic	RECEIVEDOLL			
Date drining com	neneed	_	Rase of Oil and Gas			
	Date completion activities	ccasca	NOV 0 2 2015			
Verbal plugging (1714) Bate permission grante		· · · · · · · · · · · · · · · · · · ·				
Please note: Operator is required to submit a plugging applic	ation within 5 days of verbal	Environd permission to plu	Department of Gental Protection			
Freshwater depth(s) ft NONE ENCOUNTERED	Open mine(s) (Y/N) depths		N			
Salt water depth(s) ft NONE ENCOUNTERED	Void(s) encountered (Y/N)		Y (74-80')			
Coal depth(s) ft N	Cavern(s) encountered (Y/N		N			
Is coal being mined in area (V/N)						

Reviewed by: 12/04/2015

API 47- <u>059</u>	- 02234	Farm n	ame_EVALYN	IN KINDE	R, ET AL	We	ll numi	ber <u>231</u>	7	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(nent circulate (Y/N) de details below*
Conductor	17 1/2"	13 3/8"	105'	New	LS		63'		Yes, Grouted to surface	
Surface	12 1/4"	9 5/8"	265'	New	LS		44',	132'		Yes, 5bbl
Coal								·	-	
Intermediate I	8 7/8"	7"	2168'	New	<u> </u>	LS				Yes, 7bbl
Intermediate 2										
Intermediate 3		*				·				
Production	6 3/8" 4 1/2" 4277' New L-65 No - 500' up in 7"								o - 500' up in 7"	
Tubing	-				L-03 140 - 300 up iii 7				•	
Packer type and d	epth set				<u> </u>		l <u>. </u>	<u> </u>		
Comment Details									-	
CEMENT	Class/Type	Numbe		•	Yield	Volum	e	Cement		WOC
DATA Conductor	of Cement	of Sack	s wt (p		ft ³ /sks) 1.18	(f).3 88.5		Top (MI Surface		(hrs) 8
Surface	Class A Class A	110	15.		1.18	129.8		Surfac		8
Coal	Class A	110	13.		1.10	129.0	<u>'</u>	Ourido		
Intermediate 1	Class A	100, 1	75 15.6,	123 11	 В, 1.84	118, 3	22	Surfac	e	8
Intermediate 2	Class A	100,	70 10.0,	12.0	0, 1.04	110,				
Intermediate 3	-									
Production	Class A	160	13.	.6	1.90	304		500' up ii	n 7"	8
Tubing	0.00077									
Deepest forma	Drillers TD (ft) 4300 Loggers TD (ft) 4310 Deepest formation penetrated HARRELL SHALE Plug back to (ft) Plug back procedure									
Kick off depth (ft) Check all wireline logs run Check all wireline logs										
Well cored										
WAS WELL COMPLETED AS SHOT HOLE										
WERE TRAC	CERS USED 1	⊃Yes 💂 No	TYPE OF	TRACER(S)) USED _					

API 47- 059 - 02234 Farm name EVALYNN KINDER, ET AL Well number 2317

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	9/22/2015	3970	4193	47	SHALE
2	9/23/2015	3066	3089	18	BEREA
	-				
<u> </u>					
ļ					
ļ			<u> </u>		
-		- , <u>- , - , - , - , - , - , - , - , - ,</u>			
				 	
				L	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	9/23/15	79	2870	3042	1685	NONE	NONE	800mcsf N2/12bbl 15% HCI
2	9/23/15	78	2834	2847	1416	NONE	NONE	800mcsf N2/12bbl 15% HCI
							PERE.	
						Offic	RECEN	Ind Gas
							NOV a	ind Gas
						140	NOV 0 2 2	715
						Environ	Departme	101
							Pental Pro	nt of Diection
								- ouon
\Box	1			<u> </u>				

Please insert additional pages as applicable.

NORTON

Title Field Supervisor

City

Stimulating Company C & J ENERGY SERVIES

Please insert additional pages as applicable.

Address 580 HAWTHORN DR

Completed by Darrell Fluharty

Signature \

State VA

Telephone 606-874-8041 Cell 606-548-1915

Zip 24273

Date 10-29-2015

WELL #2317

API#47-5902234

WELL #2317			API#47-59022	:54	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
DIRT	0	3			
SAND/SHALE	3	780			,
SAND	780	995			
SHALE	995	1012			
SAND/SHALE	1012	1200		_	
SAND	1200	1230			
SAND/SHALE	1230	1290			
SAND	1290	1320			
SAND/SHALE	1320	1380			
SAND	1380	1530			
SAND/SHALE	1530	1580			
SAND/SHALE/LIME/RR	1580	1620			
SAND/SHALE	1620	1710			
SAND	1710	1730			
SAND/SHALE/LIME/RR	1730	1878			
SAND/SHALE	1878	2010	·		
SAND/SHALE/RED ROCK	2010	2115			
LITTLE LIME	2115	2158			
BIG LIME	2158	2367			
INJUN	2367	2455			
WEIR	2455	2760			PECC.
GRAY SHALE	2760	2995		Ç	Mice of Oil 25
COFFEE SHALE	2995	3040			RECEIVED Mice of Oil and Gas
BEREA	3040	3092	_		2 2015
GRAY SHALE	3092	3410		Enviro	V Department of
BROWN SHALE	3410	3485			V Department of Inmental Protection
GRAY SHALE	3485	4052			····
BROWN SHALE	4052	4180			
HARRELL SHALE	4180	4300			