WR-35 Rev (5-01)

DATE: 07-18-2012 API#: 47-5902000 State of West Virginia
Department of Environmental Protection

Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: RAWL SALES & PROCESSING	Ope	rator Well NO.:	1858	
LOCATION: Elevation: 1410.4'	Qua	drangle: <u>DE</u>	LBARTON	
District: MAGNOLIA	Co	unty: MIN	CO	
Latitude: 9,735 Feet South of 37			Sec.	
		Min. 30	Sec.	
	<u> </u>		- '	
Company: Quality Natural Gas. LLC				
	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address: HC 71, RT. 4, BOX 87-A	13 3/8"	33'	33'	
WHARNCLIFFE, WV 25651	9 5/8"	420'	420'	183
Agent: JAMES HILL	7"	2029'	2029'	435
Inspector: GARY SCITES	4 1/2"	4274'	4274'	304
Date Permit Issued: 12/29/2008				
Date Well Work Commenced: 09/27/10	ļ	<u> </u>	ļ	
Date Well Work Completed: 10/09/10	ļ <u></u> .		ļ	
Verbal Plugging:	ļ			
Date Permission granted on:			Values Account	7
Rotary YES Cable Rig				
Total Depth (feet): 4,460°	ļ <u>.</u>		Office (MOLE Gas
Fresh Water Depth (ft.): 78'				
0.1.11			JUL	2 3 2012
Salt Water Depth (ft.):				
1 11		 	W//	partners of
Is coal being mined in area (N/Y)? NO		 	Et ana et en et a servici	ancient de la company de la co
Coal Depths (ft.): NONE		1	CHAROTTE	The second secon
OPEN FLOW DATA Producing formation SHALE, SHALE/BE Gas: Initial open flow 0 MCF/d Final open flow 313 MCF/ Time of open flow between initial and	Oil: Initial op d Final op final tests	en flow en flow 48 Ho	Bbl/d Bbl/d ours	CHED
Static rock Pressure 580 psig (surface	•		Hours	•
Second producing formation Gas: Initial open flow MCF/d Oil: Final open flow MCF/d F Time of open flow between initial and Static rock Pressure psig (surface)	Initial open final open flow	lowl wE Hou	Bbl/d Bbl/d rs	
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING OR WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	NG, PHYSICA GEOLOGICA	L'CHANGE, I	ETC. 2). THE W	ELL

Signed:

08/17/2012

API# <u>47-5902000</u>

WELL _____1858

FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURRENCES OF OIL GAS, AND WATER FROM SURFACE TO TOTAL DEPTH)	FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURRENCES OF OIL GAS, AND WATER FROM SURFACE TO TOTAL DEPTH)
8 21 40 475 478 558 562 1515 2038 2306 2440 2485 2530 2873 2935 3495 3550	8 21 40 475 478 558 562 1515 2038 2306 2440 2485 2530 2873 2920 3495 3550 4650 4860	SUB BASE FILL SAND STONE SAND/SHALE OPEN MINE SAND/SHALE OPEN MINE SAND/SHALE SALT SANDS PENNINGTON MAXTON SAND.SHALE LITTLE LIME BIG LIME INJUN WEIR BEREA DEVONIAN HARREL SHALE			

QUALITY NATURAL GAS, LLC WR-35 COMPLETION REPORT - Attachment TREATMENT SUMMARY

WELL NAME & NO. API #	QUALITY NATURAL GAS, LLC, #1858			
DATE	47-5902000			
DATE	06/26/2012			
STAGE NO. 1				
TYPE FRAC	NITROGEN			
ACID AMOUNT	12 BARRELLS			
# PERFORATIONS	21 HOLES			
PERF INTERVAL	4050-4624'			
MAXIMUM PRESSURE	4644 PSI			
INSTANT SHUT IN PRESSURE	1583 PSI			
TOTAL TREATMENT VOLUME	900,710			
STAGE NO. 2				
TYPE FRAC	NITROGEN			
ACID AMOUNT	12 BARRELLS			
# PERFORATIONS	17 HOLES			
PERF INTERVAL	3152'-3724'			
MAXIMUM PRESSURE	4423 PSI			
INSTANT SHUT IN PRESSURE	1637 PSI			
TOTAL TREATMENT VOLUME	900,340			
STAGE NO. 3				
TYPE FRAC				
ACID AMOUNT				
# PERFORATIONS				
PERF INTERVAL				
MAXIMUM PRESSURE				
INSTANT SHUT IN PRESSURE				
TOTAL TREATMENT VOLUME				