

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 09, 2015

WELL WORK PERMIT

Re-Work

This permit, API Well Number: 47-5901894, issued to QUALITY NATURAL GAS, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 1817

Farm Name: QUALITY NATURAL GAS

API Well Number: 47-5901894 Permit Type: Re-Work

Date Issued: 12/09/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced, drilling ceased, completion of any other permitted well work and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

Form: WW - 2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)Well Operato	r Qualit	ty Natural (Gas, LLC	4944	177013	059	Mag- nolia	Matewan		
						Operator ID County District Q				
2) Operators W	ell Numb	oer <u>1817</u>		3) E	levation	782.4			
4) Well Type: ((a) Oil b) If Gas:	Produ	as <u>X</u> action <u>X</u> / L							
5) Proposed Ta	arget For	mation(s)	:Devonian	Shale						
6) Proposed To 7) Approximate 8) Approximate	fresh wa	ater strata			- 125 Expect	ed				
9) Approximate	e coal sea	am depth	s:	+	/-50, ÷/-1	15, +/-29	5			
			Re-work Exis		rfora-	TE 41/2	AND NI	TROGEN		
12) TYPE S	SPECIFIC	CATIONS	ASING AND TU	BING PROGE		RVALS	СЕМ	<u>ENT</u>		
	<u>Size</u>	Grade	Weight per ft	For Drilling	<u>Left</u> i	n Well	Fill -up (Cu	. Ft.)		
Conductor	13 3/8"	L.S.	37	33	33'		C.T.S.			
Fresh Water	9 5/8"	L.S.	26	325'	325'		C.T.S.			
Coal	9 5/8"	L.S.	26	325'	325'		C.T.S.			
Intermediate	7"	L.S.	17	2016'	2016'		C.T.S.			
Production	4 1/2"	J55	10.5	4283'	4335'		200' in 7" line			
Tubing										
Liners										
Si	ind izes epths Se	:t	AA			Re	ceive	d		

NOV 2 4 2015

WR-35 Rev (5-01) DATE: 06-24-2011 API#: 47-5901894

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: <u>Quality Natural Gas Properties, L7</u>	TD Ope	erator Well NO.:	<u> 1817</u>		
LOCATION: Elevation: 753'	_ Qua	ndrangle: <u>M</u>	ATEWAN		
District: MAGNOLIA	C	ounty: MIN	ico		
Latitude: 9.869 Feet South of 37	Deg. 35			 	
Longitude 2,545 Feet West of 82	Deg. 07	Min. 30			
Company: <u>M&M DRILLING, INC.</u>					
	Casing &	Used in	Left in well	Cement fill	
	Tubing	drilling		up Cu. Ft.	
Address: HC 71, RT. 4, BOX 87-A	13 3/8"	111'	103'		
WHARNCLIFFE, WV 25651	9 5/8"	319'	319'	236	
Agent: JAMES HILL	7"	1988'	1988'	425	
Inspector: GARY SCITES	4 1/2"	4557'	4557'	314	
Date Permit Issued: 01/04/2008					
Date Well Work Commenced: 11/03/09					
Date Well Work Completed: 11/10/09					
Verbal Plugging: Date Permission granted on:		·			
	 	·			
Rotary YES Cable Rig Total Depth (feet): 4,593'					
Fresh Water Depth (ft.):		<u> </u>			
Tresh Water Depth (IL):	·				
Salt Water Depth (fl.):		 			
Sait Water Depth (it.):			NED		
Is coal being mined in area (N/Y)? NO	+	 	GL. F. DEP		
Coal Depths (ft.): 70-73', 220-224'	 	-		011	
70-15 , 220-224			JUR 3 D		•
	1	1	ILIN "		
OPEN FLOW DATA		\	AS	e of each	
		\		d Gar	
Producing formation Shale, Shale/Be	rea Pav z	one denth (ft)	CC ACTION OF THE		
Gas: Initial open flow 0 MCF/d	Oil: Initial one	en flow	Phi/d	SS.	٤
rinal open now MCF/d	Final onen fl	OW	DLI/4	Ö	7 7
ime of open flow between initial and	final tests	Houn	6	00	≠ ĕ
Static rock Pressurepsig (surface	pressure) afte	r Ho	ire	EIVED Dil and Gas 7 2315	tment of Protection
•	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				<u> </u>
Second producing formation	Pay zor	ne depth (ft)		RECEI 9 of Oil 3EP 1.7	क्व ज
Gas: Initial open flow MCF/d Oil:	Initial open fl		bl/d	E O G	8 8
Final open flow MCF/d F	inal open flow		ol/d	Office of SEP 1	ŠĚ
Time of open flow between initial and	final tests	Hours) <u>i</u>	Ĕ
Static rock Pressurepsig (surf	ace pressure)		lours	Ö ≩	: .≌
					Environmental P
NOTE: ON BACK OF THIS FORM PUT THE I	FOLLOWING:	1). DETAILS C	F PERFORATE	D	Ш
HALLMALS, FRACTURING OR STIMULATIN	NG PHYSICAI	CUANCE ET	ימננו מונד (כי יים		
LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	GEOLOGICAT	RECORD OF	ALL FORMATI	ONS,	
	WELLBORE.				
Signed:	is:				
					
Dato: 27	2011				
		·		12/02/2011	

2401824m

47-5901984

API#

WELL

1817

FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURRENCES OF OIL GAS, AND WATER FROM SURFACE TO TOTAL DEPTH)	FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURRENCES OF OIL GAS, AND WATER FROM SURFACE TO TOTAL DEPTH)
0 8 30 70 73 220 224 1923	8 30 70 73 220 224 1923 1978	SUB BASE SANDSTONE SAND/SHALE COAL SAND/SHALE COAL SAND/SHALE SAND/SHALE SAND/SHALE SAND/SHALE			GAS CHECK @ 2433' - WEIR/NO GAS GAS CHECK @ 3004' - B. SHALE/NO GAS GAS CHECK @ 4593' - TD/NO GAS
1978 2030 2265 2373 2397 2560 2917 2970	2030 2265 2373 2397 2560 2917 2970 4593	LITTLE LIME BIG LIME INJUN WEIR SAND/SHALE SHALE BEREA SHALE			
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					VED and Gas ئۇنۇ ment of
					RECEIVED Office of Oil and Ga SEP 1.7 2315 WV Department of Environmental Protecti
	·				

QUALITY NATURAL GAS, LLC WR-35 COMPLETION REPORT - Attachment TREATMENT SUMMARY

WELL NAME & NO.	QUALITY NATURAL GAS, #1817
API #	47-5901984
DATE	NOT YET TREATED
STAGE NO. 1	
TYPE FRAC	
ACID AMOUNT	
# PERFORATIONS	
PERF INTERVAL	
MAXIMUM PRESSURE	
INSTANT SHUT IN PRESSURE	
TOTAL TREATMENT VOLUME	
STAGE NO. 2	
TYPE FRAC	
ACID AMOUNT	
# PERFORATIONS PERF INTERVAL	
MAXIMUM PRESSURE	
INSTANT SHUT IN PRESSURE	
TOTAL TREATMENT VOLUME	
STAGE NO. 3	
TYPE FRAC	·
ACID AMOUNT	
# PERFORATIONS	
PERF INTERVAL	
MAXIMUM PRESSURE	
INSTANT SHUT IN PRESSURE	
TOTAL TREATMENT VOLUME	
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	RECEIVED Office of Oil and Gas SEP 17 3355 INV Department of
	PECEIVED SEP 1 7:33:5 WV Department of

WW2-A Revised 8/02 CX + 7,300.00

1) Date: August 6, 2015

2) Operator's Well Number

1817

3) API Well No.: 47 -

059 County 01894 Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Ow (a) Name	vner(s) to be served: Quality Natural Gas Properties LTD WAN	
Address	P.O. Box 480	Address
71001033	Allen, Kentucky 41601	Address
(b) Name	-	(b) Coal Owner(s) with Declaration
Address		Name Quality Natural Gas Properties, LTD
		Address P.O. Box 480
		Allen, Kentucky 41601
(c) Name		Name
Address		Address
6) Inspector	Mr. Jeremy James	(c) Coal Lessee with Declaration
Address	P.O. Box 147	Name
	Ona, WV 25508	Address
Telephone	(304) 951-2596	
I have reassued under this a special certify unhis application for application application application application application applications applicatio	duired under Chapter 22-6 of the Wall accompanying documents pages a Personal Service (Affidavit atta Certified Mail (Postmarked pos Publication (Notice of Publication d and understand Chapter 22-6 an application. Inder penalty of law that I have personal and all attachments, and that be mation I believe that the information e that there are significant penalties Well Operator By:	tal receipt attached) on attached) of 35 CSR 4, and I agree to the terms and conditions of any permit conally examined and am familiar with the information submitted on assed on my inquiry of those individuals immediately responsible for is true, accurate and complete. In a special control of the control of the possibility of fine and complete. Guality Natural Gas, LLC / By Quality Natural Gas Management, LLC / Its: Manager SEP. 10 2015
The state of the s	Its: Address	Manager P.O. Box 480
MATIAR		Allen, KY 41601
	Telephone	(606) 874-8041
Subscribed and sv	vorn before me this 35 day of	August , 2015
Mun	y Tention	Notary Public
My Commission E	xpires 4.27.20	

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County	Mingo	Operator	Quality Natural Gas, LLC
		Operator well number	1817

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas OR District Oil and Gas Inspector Department of Environmental Protection 601 57th Street Charleston, WV 25304 (304) 926-0499

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATUR	AL PERSON	l Compar	FOR EXECUTION BY A CORPORATION, ETC.
	Date	Name	Quality Natural Gas Properties, LTD
Signature		By Its	Terry or Jerry Kinzer Manager Manager Paceived Signature Office of Oil & GasDate
			SEP. 1 0 2015

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County	Mingo	Section 1		
Operator	Quality Natural Gas, LLC	Operator's Well	Number	1817
To the conotified that an 16 or 17, must	TRUCTIONS TO COAL Of oal operator, owner, or less y objection you wish to make the filed with the Chief of eceipt of this application by	see named on pa ake or are require f the Office of Oi	ge WW2-A. You d to make by Co	u are hereby ode 22-6-15,
	W	AIVER		
coal under this exists which comine map. The location, provide	ersigned coal operator well location has examine overs the area of well locate undersigned has no objected, the well operator has ia Code and the governing	ed this proposed a ation, the well local ection to the work complied with al	well location. If ation has been a proposed to be	a mine map added to the done at this
FOR EXECUTION CORPORATION,	I BY A NATURAL PERSON ETC.			CUTION BY A
	Date	Compa Name	ny _Quality Natural Ga	es Proportios ITD
Signa		By	Jerry Kinzer/ Terry	
Quality Natura	I Gas Properties, LTD	Its	Jerry	King
			Signature	Date

Peceived
Office of Oil & Gas
SEP 1 0 2015

Quality Natural Gas Properties, LTD

P.O. Box 480 Allen, KY 41601

August 6, 2015

Chief, Office of Oil & Gas Department of Environmental Protection 601 57th Street Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 1817 WV State Plane Coordinates N 204,503
E 1,671,363

Dear Mr. Smith:

The undersigned coal owner of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:	Quality Natural Gas Properties, LTD

Office of Oil & Gas

SEP 1 0 2015

Operator's Well Number 1817

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Nancy A Kessler Edwards	Quality Natural Gas Properties, LTD	100% of t/8	414/471

SEE ATTACHED ASSIGNMENT

Received
Office of Oil & Gas
SEP 1 0 2015

Well Operator:	Quality	Natural	Gas,	LLC	1	BY:	Quality	Natural	Gas
		ment. LL							

Ву:

Its:

Manager

Kinzer Business Realty, Ltd.

Quality Natural Gas, LLC
P. O. Box 460
Allen, Kentucky 41601
Telephone #606-874-8041
Facsimile #606-874-9928
dlester@kinzerdrilling.com

December 4, 2015

West Virginia Department of Environmental Protection 601 57th Street, S.E. Charleston, West Virginia 25304

Attn.: Mr. Jeff McLaughlin

Re:

West Virginia Well Applications

Quality Natural Gas, LLC Mingo County, West Virginia

Dear Jeff:

As per our discussions yesterday regarding the relationship of the current Lessee and or owner of various leases and mineral properties, Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., and that of current and future applications that may be pending a permit application by Quality Natural Gas, LLC, please be advised that these entities are currently owned and operated by the Kinzer Family. Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., has designated Quality Natural Gas, LLC (as operator thereof) to permit, operate and maintain oil and all gas wells West Virginia at this time.

Should you have any questions, please feel free to contact me at your earliest convenience.

Sincerely,

Duane Lester

Designated Operator

Consenting Party:

Quality Natural Gas, LLC

By: Quality Natural Gas Management, LLC

Its: Manger

Quality Natural Gas Properties, Ltd. Kinzer Business Realty, Ltd.

Its: General Partner

General Manager

General Manager

TATE OF KENTUCKY
TATE AT LARGE
ntify that, a Notary Public of said County and State aforesaid, do not find the within writing has this day acknowledged the same before me in said county.
y commission expires 4.24.2017
iven under my hand this day of Decombon, 2015 492344 otaly Public ID Number OUBLIC C
TATE OF KENTUCKY
TATE AT LARGE ASTER AT LARGE , a Notary Public of said County and State aforesaid, do certify that Jerry nzer, General Manager of Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., nose name is signed to the within writing has this day acknowledged the same before me in said county.
y Commission Expires: M. 27. 2017
ver under my hand this day of Dectuber, 2015 2192274 ID Number RENTUCK

FORM WW-9 Rev. 02/03 Page ____ of ___ API Number 47 - 059 - 018940000 Operator's Well No. 1817__

STATE OF WEST VIRGINIA

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	Quality Natural C	Gas, LLC		OP Code:494477013
Watershed:	Tug River		Quadrangl	gle: Matewan
Elevation _	782.4'	County: Mingo	Distric	rict: Magnolia
Description of a	nticipated Pit Waste: _			ANY WELL EFFLUENT WILL
Will a synthetic	liner be used in the pit?	po	PIT	BE CONTAINED IN TANKS & DISPOSED OF PROPERLY.
Proposed Dispos	sal Method For Treated			garm
		Land Application Underground Injection Reuse (at API Numb	on (UIC Permit Number_)
		Off Site Disposal (S Other (Explain	upply form WW-9 for disp	sposal location)
Proposed Work	For Which Pit Will Be	Used:		
	Drilling Workover	.	Swabbing Plugging	
		plain_Frac Well	Flugging	
enforceable by laction. I certii all attachments information is tr of fine or impris Company Official Company Official	fy under penalty of law thereto and that, based ue, accurate, and componment. al Signature	that I have personally on my inquiry of the lete. I am aware that	f the general permit and/or y examined and am familia see individuals immediated there are significant penal decrease. Jerry Kinzer	lal Protection. I understand that the provisions of the permit a for other applicable law or regulation can lead to enforceme liar with the information submitted on this application form at ely responsible for obtaining the information, I believe that the lattices for submitting false information and the possibility of OH & Gas SEP 1-0-2015 Ianager of Quality Natural Gas, LLC
			The state of the s	manager of Quartey Futural Gass, Edge
Subscribed and s	Expires	24.2017	August	Notary Public NOTAR
				RENTUCK REVIOLET 12/11/20

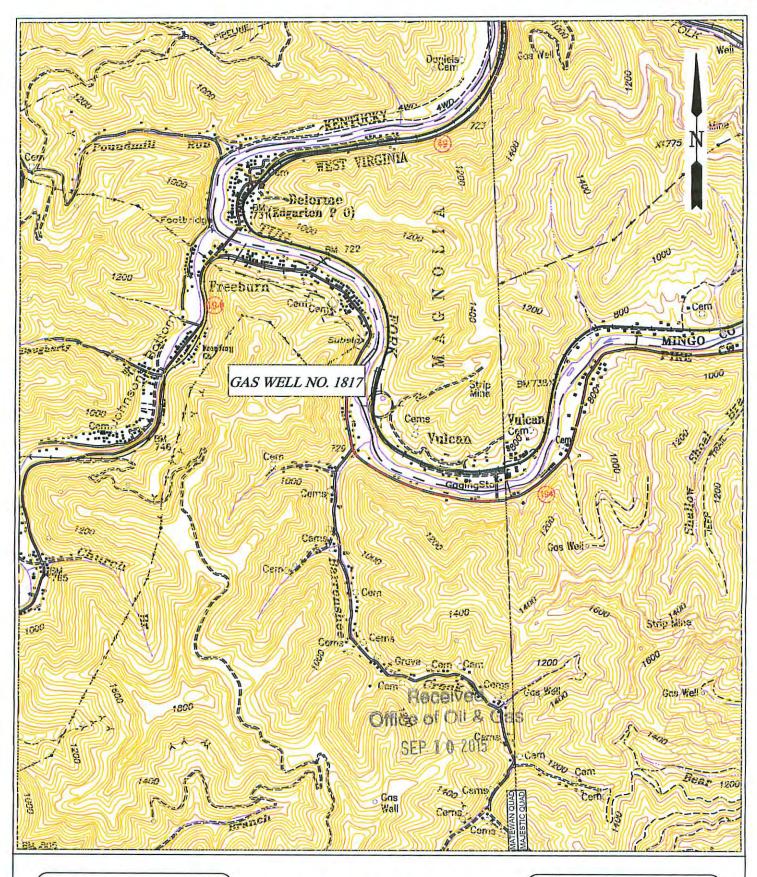
	T T	LECEND		
Property Boundary		Diversion William	11111111111	
Road = = = = =		Spring O-		
Existing Fence — X —		Wet Spot		
Planned Fence /		Drain Pipe with size in inches	®	
		Waterway C+ C+ C	· ===	
Open Ditch —		Cross Drain	711111	
Rock ESESSE		Artificial Filter Strip	200000000000000000000000000000000000000	
00000	1	Pit: cut walls		
North N		Pit: compacted fill walls	me	
Buildings		Area for Land Application of Pit W	Terre les	
Water wells		Area for Land Application of Fit W		
Proposed Revegetation Treatment	: Acres Disturbed2	Prevegetation pH7.0		
Lime3	Tons/acre or to correct to pH	6.5		
Fertilizer (10-20-20 or e	equivalent) 1/3 Ton	lbs/acre (500 lbs minimum)		
Mulch2	Tons/acre or hydroseed			
	Se	ed Mixtures		
	70			
Area I Seed Type	lbs/acre	Area II Seed Type	lbs/acre	
Seed Type	100/4010			
KY-31	40		15 	
Alsike Clover Annual Rye	5	Alsike Clover		
Redtop	2			
Attach:				
Attach: Drawing(s) of road, location, pit a	nd proposed area for land applicatio	n.		
Drawing(s) of road, location, pit a		n.		
Drawing(s) of road, location, pit a			,od	
Orawing(s) of road, location, pit a Photocopied section of involved 7		Recei	Jod N Gas	
Orawing(s) of road, location, pit a Photocopied section of involved 7		Office of C	il & Gas	
Drawing(s) of road, location, pit a Photocopied section of involved 7 Plan Approved by:		Recei	il & Gas	
Attach: Drawing(s) of road, location, pit a Photocopied section of involved 7 Plan Approved by: Comments:		Office of C	il & Gas	
Drawing(s) of road, location, pit a Photocopied section of involved 7 Plan Approved by:		Office of C	il & Gas	
Photocopied section of involved 7		Office of O	il & Gas	

FORM WW-75 (REV. 9/94)

PRESCRIPTION NOT TO BURY PRODUCTION OR GATHERING LINES

Pursuant to the Administrative Regulation 35CSR4-16.7 of the Office of Oil and Gas, Department of Environmental Protection, the undersigned states that:

(1)	ne undersigned is/are the owner(s)	or record of	
	X the surface		
	or		
	an interest in the surface of	of a tract of land described as follows:	
	Acres_ +/-13		
	Watershed Tug Fork		_
	County Mingo		_
	Public road access Rt. 194		_
	Generally used farm name Qua	ality Natural Gas, LTD	
(2) refer	The undersigned realize (s) that enced surface tract in connection with	t a production or gathering pipeline is th the operation of the well identified be	s to be installed across the elow:
	Well Operator Quality Natural	Gas, LLC	
	Address P.O. Box 480		_
	Telephone (606) 874-8041		
	Well: Api Permit No. 47-	59 -47059018940000	(\M\all 1917)
be bu	uried as follows: X On any part of the surfactor	d is/are concerned, the production or one tract identified above:	gathering pipeline need not
		the surface tract identified above:	
	From	To	
	From	10	Pan-1 1
		10	Office of Oil & Gas
(For e	execution by corporation, (For ership, etc.)	execution by natural persons)	SEP 1 0 2015
Name	: Quality Natural Gas, LTD		
By:_	Jerry Frise	Date:	
lts	Signature	Date:_	
	Signature		



B & B Engineering, LLC P.O. Box 1596 Prestonsburg, KY 41653 Phone: (606) 285-3400

QUALITY NATURAL GAS, LLC. LOCATION MAP

PROPOSED GAS WELL NO. 1817

QUAD: MATEWAN

SCALE: 1" = 2000'

Date: 08/25/2015

FILE NAME: WVAVIC1817.DWG

12/11/2015

