WR-35 **Rev (5-01)**

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 06-24-2011 API#: 47-5901886

Well Operator's Report of Well Work

Farm name:DANIEL DEATON	Оре	erator Well No	D.: <u>1728</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LOCATION: Elevation: 782.4'	_ Qua	ndrangle:N	MATEWAN	
District: MAGNOLIA	C	nuntv· M	INCO	
Latitude: 8,807 Feet South of 37	Deg. 35	ounty: <u>M</u> _Min. 00	Sec	
Longitude 2,156 Feet West of 82	Deg. <u>07</u>	Min. 30	Sec.	
Company: <u>M&M DRILLING, INC.</u>				
	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address: HC 71, RT. 4, BOX 87-A	13 3/8"	32'	32'	
WHARNCLIFFE, WV 25651	9 5/8"	755'	755'	307
Agent: JAMES HILL	7"	2358'	2358'	504
Inspector: GARY SCITES	4 1/2"	5020'	5020'	314
Date Permit Issued: 12/20/2007				-
Date Well Work Commenced: 11/12/09				
Date Well Work Completed: 11/18/09				
Verbal Plugging:				
Date Permission granted on:				
Rotary YES Cable Rig			and the second s	No. of Concession, Name of
Total Depth (feet): 4,615'		- Patrick Control of the Patrick Control of t	RECEIVED	
Fresh Water Depth (ft.): 90', 293'	ļ		W DEP	
Cale Water Day (1 (0)		 		
Salt Water Depth (ft.):		 	JUN 3 0 2011	. \
Is seed being mined in any OUVID NO			un.	
Is coal being mined in area (N/Y)? NO Coal Depths (ft.): 116-117', 162-164'	-	 	Omee of	
Coar Depuis (it.); 110-117, 102-104			Oli and Gas	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW
OPEN FLOW DATA		AND DESCRIPTION OF		
Producing formationShale, Shale/Ber	aa/Ria Lima	Day zone	donth (Alarra arm	A CAUTE
Gas: Initial open flow 94 MCF/d	Oil: Initial o	I ay ZOIIC	DELA	ACHED
Final open flow MCF/d	Final open	flow	DUI/U	
Time of open flow between initial and f	inal tests	IIOW	Hours	
Static rock Pressurepsig (surface	e pressure) af	1 tor	Hours	
poig (builde	e pressure, ar		_110u15	
Second producing formation	Pay zor	ne denth (ft)		
Gas: Initial open flow MCF/d Oil:	ruy 201 Initial onen fl	low	Rbl/d	
Final open flow MCF/d Fi	nal open flow	v	_Doi/d Rhl/d	
Time of open flow between initial and f	inal tests	Но	DOI/U Ire	
Static rock Pressurepsig (surfa	ice pressure)	after	Hours	
NOTE: ON BACK OF THIS FORM PUT THE FINTERVALS, FRACTURING OR STIMULATIN LOG WHICH IS A SYSTEMATIC DETAILED OF INCLUDING COAL ENCOUNTERED BY THE VALUE OF THE VALU	OLLOWING: G, PHYSICA GEOLOGICAI	1). DETAILS L CHANGE,	- S OF PERFORATE ETC. 2). THE WE	LL
	yELLBORE.			,
Signed: Date: 27	VELLBORE.			,

ROCK TYPE ROCK TYPE ROCK TYPE	··	٠,٠							-				_			28	72	1		 		_	J	LL	E.	W										_						0	8(88	13	U	9(٥,	-ა	/-	17	4		-	‡	P I#	ΑF	
8 21	RENCES	THER	OTH	ND (S A	YPE COR	K T RE	ND I	A)	ED	TE	RA	TF	NE	Έl	I		то		1	OM	FR	-			AS,	LS L G	OI	OF	ES (NC!	RE	OTI	ND (AN D O	ES . ORI	YPE ECC	TY RE	K. DR	ND	A C	ED	TE	RA?	TR	ΕT	NI	E	PE	F			ro	7		<u>-</u> -	RON	F
)WN/S	ROW	3RO	- B)7' ·	300	ā) :	X (CF	E	Ή	\mathbf{C}	S	A	G																									E E E E EE	NEAL AL AL AL AL AL AL AL AL	ON HA	TCSH SH SH SCSH SH SH SH	ST /SI	DS D/L D/R D/T D/L L I I I I I I I I I I I I I I I I I I			A A O A O A E A E A A A I I I I I I I I I I I I I	SA SA CC SA CC SA RI SA RI BI IN SA SI SI SI SA	S S C S C S R S R S L E II V S S E S S		;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	6 7 62 64 615 640 655 748 675 648 675 648 675 648 675 648 675 648 648 648 648 648 648 648 648 648 648	21 11 16 16 15 15 15 17 18 19 20 22 23 23 23 38 39		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	16 17 52 54 55 55 55 55 55 55 57 56 75 57 56 75 56 75 56 75 56 75 56 75 56 75 56 76 56 76 56 76 56 76 56 76 56 76 76 76 76 76 76 76 76 76 76 76 76 76	8 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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QUALITY NATURAL GAS, LLC WR-35 COMPLETION REPORT - Attachment TREATMENT SUMMARY

WELL NAME & NO.	QUALITY NATURAL GAS, LLC, #1728
API #	47-5901886
DATE	NOT YET TREATED
DATE	NOT LET TREATED
STACENO 1	
STAGE NO. 1	
TYPE FRAC _	
ACID AMOUNT	
# PERFORATIONS _	
PERF INTERVAL	
MAXIMUM PRESSURE	
INSTANT SHUT IN PRESSURE	
TOTAL TREATMENT VOLUME	
STAGE NO. 2	
STAGE NO. 2	
WINDERD A.C.	
TYPE FRAC	
ACID AMOUNT	
# PERFORATIONS	
PERF INTERVAL	
MAXIMUM PRESSURE _	
INSTANT SHUT IN PRESSURE	
TOTAL TREATMENT VOLUME	
	RECEIVED
STAGE NO. 3	RECEIVED DEP
5111GE 110.5	,
TYPE FRAC	30 2011
ACID AMOUNT	
	of Chair
# PERFORATIONS	Office of
PERF INTERVAL	Office Gee
MAXIMUM PRESSURE	
INSTANT SHUT IN PRESSURE	Land Land
TOTAL TREATMENT VOLUME _	