

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 09, 2015

WELL WORK PERMIT

Re-Work

This permit, API Well Number: 47-5901875, issued to QUALITY NATURAL GAS, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 1734

Farm Name: JUSTICE, PAUL & DEBORAH

API Well Number: 47-5901875 Permit Type: Re-Work

Date Issued: 12/09/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced, drilling ceased, completion of any other permitted well work and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

Form: WW - 2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)Well Operate	or Qualit	y Natural	Gas, LLC	494	477013	O59	Mag- nolia	Matewan
			· · · · · · · · · · · · · · · · · · ·	Ope	rator ID	County	District	Quadrangle
2) Operators V	Vell Numb	er <u>1734</u>	<u> </u>	3) E	levation:	972.7'	
4) Well Type: (Produ	as <u>X</u> action <u>x</u> / U / S	_	_			
5) Proposed T	arget Fori	mation(s)	: <u>Devonian</u>	Shale				<u> </u>
6) Proposed T 7) Approximate 8) Approximate	e fresh wa	ater strata		None	Expect	ed		
9) Approximate	e coal sea	ım depth	s:		82', 14	7',325'		
10) Does land	contain c	oal seam	is tributary to ac	tive mine?		No		
			Re-work Exis					
								
12) TYPE \$	SPECIFIC		ASING AND TU	BING PROGI FOOTAGE		RVAI S	CEME	NT
	Size		Weight per ft	For Drilling			Fill -up (Cu.	
Conductor	13 3/8"	L.S.		32	32		C.T.S.	
Fresh Water	9 5/8"	L.S.	26	350'	350'		C.T.S.	
Coal	9 5/8"	L.S	26	350'	350'	_	C.T.S.	
Intermediate	7"	L.S.	17	2230'	2230'		C.T.S.	
Production	4 1/2"	J55	10.5	4397'	4397'		200' in 7" line	
Tubing						<u> </u>		
Liners								
S	ind izes epths Se		4	My	<u>.</u>		ceive	d
	·			7		NC	V 2 4 20 15	

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Office of Oil and Gas

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

SEP 1 7 2015

WV Department of Environmental Protection

	_			rotectio		
API <u>47</u> - <u>059</u> - <u>1875</u> County						
Quad MATEWAN Pad Name						
Farm name_JUSTICE, PAUL & DEBORAH		Well Number _	1734			
Operator (as registered with the OOG)QUALITY	NATURAL GAS, LLC					
Address P.O. BOX 480 Ci	ly <u>ALLEN</u>	_ State <u>KY</u>	Zip4	<u> 41601 </u>		
Top hole Northing Landing Point of Curve Northing	Easting Well New Desisting	ng ng Type of Rep	ort □Interim 8	Final		
Type of Operation □ Convert □ Deepen ■ Dril	l 🗆 Plug Back 🗅 Redrill	ing 🗆 Rewor	k 🗆 Stimulate			
Well Type Brine Disposal CBM Gas Oil Type of Completion Single Multiple Fluids Drilled with Cable Rotary Drilling Media Surface hole Air Mud Fre Production hole Air Mud Fresh Water Mud Type(s) and Additive(s) N/A	s Produced □ Brine ■Gas esh Water Intermediate ho	□ NGL □ Oi	l 🗆 Other			
Date completion activities began 6/26/2015	g commenced9/17/2009 Date completion activ	ities ceased	7/01/2015			
Verbal plugging (Y/N) N/A Date permission	granted	Granted by				
Please note: Operator is required to submit a plugging	application within 5 days of ve	rbal permission t	-			
Freshwater depth(s) ft N	Open mine(s) (Y/N) de	pths	N			
Salt water depth(s) ft	Void(s) encountered (Y		N			
Coal depth(s) ft N	Cavern(s) encountered	(Y/N) depths	N N			
Is coal being mined in area (Y/N)N						

Reviewed by:

VK 08/21/2015

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WV Department of JUSTICE, PAUL & DEBORAH Well number API 47-059 - 1875 Eňvirohmental Protection New or Grade Basket Did cement circulate (Y/N) **CASING** Hole Casing * Provide details below* wt/ft Depth(s) **STRINGS** Size Size Depth Used Conductor 17 1/2" LS 13 3/8" 119' New Surface YES, 2BBL 9 5/8" 386' New LS 322', 64' 12 1/4" Intermediate I NONE YES 4 1/2 BBL 8 7/8" 7" 2206' New LS Intermediate 2 Intermediate 3 Production 500° UP IN 7" 6 3/8" 4 1/2" 4811 New L-65 NONE Tubing Packer type and depth set Comment Details WOC Number Yield Volume Cement **CEMENT** Class/Type Slurry ft 3/sks) (U_1) Top (MD) (hrs) of Cement of Sacks wt (ppg) DATA Conductor Class A Surface 236 Surface 8 1.18 Class A 200 15.5 Coal Intermediate 1 118, 368 Surface 8 Class A 100, 200 15.6, 12.3 1.18, 1.84 Intermediate 2 Intermediate 3 Production 500' up in 7" 8 313.5 Class A 165 13.6 1.90 Tubing Drillers TD (ft) 4840 Loggers TD (ft) 4848' Deepest formation penetrated HARRELL SHALE Plug back to (ft) Plug back procedure Kick off depth (ft)_ Check all wireline logs run **■** caliper **■** density □ deviated/directional **■** induction **■** temperature ■ neutron **■** resistivity 🛢 gamma ray Sonic □ Sidewall Well cored Yes No Conventional DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 4 1/2° ONLY - 4641.4, 4471.8 4302.2, 4132.60, 3963, 3793.4, 3823.80, 3454.2, 3284.8 and 3115 WAS WELL COMPLETED AS SHOT HOLE Or Yes A No DETAILS WAS WELL COMPLETED OPEN HOLE? 🗆 Yes 🗂 No DETAILS TYPE OF TRACER(S) USED _ WERE TRACERS USED DYes No

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API 47- 059 - 1875 Farm name JUSTICE, PAUL & DEBORAH Well number 1734 WV Department of

PERFORATION RECORD

Environmental Protection

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD fl.	Number of Perforations	Formation(s)
1	6/26/15	4640	4722	21	SHALE
2	6/29/15	3153	3160	8	BEREA
				ļ	
1					
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li e					
1.					
			<u> </u>		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	6/29/15	98	3827	2949	2148	NONE	NONE	804,000/12 BBL Acid
2	6/29/15	95	3967	3760	1230	NONE	NONE	798,000/12BBL Acid
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7.								
								
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—						-		
			<u>.</u>		-			

Please insert additional pages as applicable.

Page 4 of 4 WR-35 Rev. 8/23/13 Farm name JUSTICE, PAUL & DEBORAH API 47- 059 - 1875 _Well number___1734_ **PRODUCING FORMATION(S) DEPTHS** BEREA 3153-3160' TVD 4640-4722' DEVONIAN SHALE (BROWN) Please insert additional pages as applicable. ■ Open Flow 🗆 Build up 💢 🗆 Drawdown OIL TEST In Flow In Pump **GAS TEST** DURATION OF TEST 120 Surface 660 SHUT-IN PRESSURE psi Bottom Hole psi Water Oil NGL OPEN FLOW Gas GAS MEASURED BY bpd □ Pilot bpd bpd mcfpd BOTTOM LITHOLOGY? TOP BOTTOM TOP DESCRIBE ROCK TYPE AND RECORD QUANTITYAND DEPTH IN FT **FORMATION** DEPTH IN FT DEPTH IN FT DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) MD MD NAME TVD TVD () 0 SEE ATTACHED Please insert additional pages as applicable. Drilling Contractor MOUNTAIN RIDGE Zip 40906 Address 72 OLD 25 E BARBOURVILLE State KY Logging Company WEATHERFORD LONDON State KY Zip 40741 Address City Cementing Company C & J ENERGY SERVICES Address 580 HAWTHORN DR Zip 24273 NORTON State VA Stimulating Company C & J ENERGY SERVICES Zip 24273 NORTON State VA Address 580 HAWTHORN DR City Please insert additional pages as applicable. Telephone 606-874-8041 Cell 606-548-1915 Completed by Darrell Fluharty Title Field Supervisor ___ Date <u>7-23-2015</u> Signature ____ Submittal of Hydraulio Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/21/2015 12/11/2015

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WV Department of API#47-5901875 WELL #1734 DESCRIBE ROCK TYPE PYOLECTION QUANTITY AND TYPE OF FLUID **BOTTOM** TOP **BOTTOM** TOP **DEPTH IN FT DEPTH IN FT DEPTH IN FT DEPTH IN FT** (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) MD NAME TVD TVD MD LITHOLOGY/ FORMATION 0 126 **SURFACE** 207 SLATE 126 207 271 SAND/SLATE 271 329 SLATE 329 610 SAND 610 SAND/SLATE 620 SAND 620 777 777 SAND/SLATE 823 SALT SAND 823 1060 1060 **BROKEN SAND** 1248 SALT SAND 1248 1500 1500 **BROKEN SAND** 1580 SAND/SLATE 1580 1612 RED ROCK/SAND/SLATE 1612 1660 SAND/SLATE 1660 1700 PED ROCK 1700 1742 SAND/SLATE 1742 1764 RED ROCK/SLATE 1764 1795 RED ROCK 1795 1829 RED ROCK/SLATE 1829 1853 SLATE 1909 1853 SAND/SLATE 1909 1937 SAND 1937 2006 SAND/SLATE 2006 2040 SAND 2040 2064 MD/SLATE 2064 2154 κŮŦΕ 2154 2170 THO: 2170 2186 ND/LIME 2186 2200 DARK LIME 2200 2270 IG LIME 2270 2490

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MELL #1734					
SAND SAND SLITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBEN OUR DEPARTMENT DESCRIBEN OF PROTECTION (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
MULNJ	2490	2494			
BIG LIME	2494	2520			
NJUN	2520	2550			
WEIR	2550	2776			
SLATE	2776	3078			
COFFEE SHALE	3078	3140			
BEREA	3140	3294			
TREY SHALE	3294	3616			
NOWN SHALE	3616	3740			
WHITE SHALE	3740	3890			·
TOWN SHALE	3890	4070			
WHITE SHALE	4070	4110			
LIME	4110	4140			
WHITE SHALE	4140	4150			
BROWN SHALE	4150	4190			
LIME	4190	4224			
BROWN SHALE	4224	4360			
WHITE SHALE	4360	4540			
ROWN SHALE	4540	4706			
WHITE SHALE	4706	4730			
ROWN SHALE	4730	4828			
ARRELL SHALE	4828	4840			
prida it					
D:					

WW2-A Revised 8/02 CK473000

1) Date: August 6, 2015

2) Operator's Well Number

1734

3) API Well No.: 47 - State

059 County 01875 Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

Name N/A Address
Address
(b) Coal Owner(s) with Declaration
Name See Attached Sheet
Address
Name
Address
(c) Coal Lessee with Declaration
Name
Address
ough on the above named parties by: d) eceipt attached) tached) CSR 4, and I agree to the terms and conditions of any permit
lly examined and am familiar with the information submitted on on my inquiry of those individuals immediately responsible for
rue, accurate and complete.
submitting false information, including the possibility of fine and
wellte Network Occ. 110 / But Ovelite Network Occ.
uality Natural Gas, LLC / By: Quality Natural Gas anagement, LLC / Its: Manager
anager Jerry + mine
O. Box 480
llen, KY 41601
06) 874-8041 Received
August , 2015 Received
Notary Public SEP 1 0 2015

5 (b)

Paul Justice Rt. 2 Box 104 Delbarton, WV 25670

Aeceived
Office of Oil & Gas
SEP 1 0 2015

SURFACE OWNER WAIVER

	30	RFACE OWNER WAIVER						
County	Mingo	Operator	Quality Natural Gas, LLC					
<u> </u>		Operator well number	1734					
	INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A							
The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:								
	nd Gas OR District Oil and onmental Protection	Gas Inspector						
Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time. Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments. The Chief has the power to deny or condition a well work permit based on comments on the following grounds: 1) The proposed well work will constitute a hazard to the safety of persons. 2) The soil erosion and sediment control plan is not adequate or effective; 3) Damage would occur to publicly owned lands or resources; 4) The proposed well work fails to protect fresh water sources or supplies; 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation". If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should								
	er Testing Laboratories. establish water quality prio	The Office maintains a list of water test to and after drilling. Contact the Chief	f to obtain a copy.					
Application for a We order on Form WW described therein.	ell Work Permit on Form W 2-B, a survey plat, and a	tructions to surface owners and that I h W2-A, and attachments consisting of p soil and erosion plan, all for propose	pages 1 through including a work and well work on my surface land as					
I further stat	te that I have no objection t	to the planned work described in these	materials, and I have no objection to					

a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION ETC.

Paul Justice

Date 83/-15 Name

Signature

By

Its

Signature

Date 83/-15 Name

Signature

Date 83/-15 Name

By

Signature

Date 83/-15 Name

By

Date 83/-15 Name

By

Date 93/-15 Name

By

Date 93/-15 Name

By

Date 93/-15 Name

By

Date 93/-15 Name

Date 93/-15 Name

Date 93/-15 Name

Date 93/-15 Name

By

Date 93/-15 Name

Date 93/-15 N

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County	Mingo	_				
Operator	Quality Natural Gas, LLC	Operator's Well N	umber	1734		
INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office.						
		\A/A I\/ED				
		WAIVER				
The undersigned coal operator/ ownerX/ lessee/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.						
FOR EXECUTION BY A Signature Paul Justice		8-31-1 Company Name By Its		N BY A CORPORATION, ETC.		
		-	Signature	<u>Date</u>		

Received
Office of Oil & Gas
SEP 1 0 2015

Paul Justice

Rt. 2 Box 104 Delbarton, WV 25670

August 6, 2015

Chief, Office of Oil & Gas
Department of Environmental Protection
601 57th Street
Charleston, WV 25304

Quality Natural Gas, LLC
Gas Well Application
Well Number 1734 WV State Plane Coordinates N 203,804
E 1.673.394

Dear Mr. Smith:

The undersigned coal owner of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8-31-15

Paul Justice

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Office of Oil & Gas

SEP 1 0 2015

Operator's Well Number 1734

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Paul Justice	Kinzer Business Realty, LTD	1/8	97/444

SEE ASSIGNMENT

Well Operator: Quality Natural Gas, LLC / BY: Quality Natural Gas

Management, LLC / Its: Manager

By:

Its:

Manager

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SEP 1 0 2015

Kinzer Business Realty, Ltd.

Quality Natural Gas, LLC P. O. Box 460 Allen, Kentucky 41601 Telephone #606-874-8041 Facsimile #606-874-9928

December 4, 2015

West Virginia Department of Environmental Protection 601 57th Street, S.E. Charleston, West Virginia 25304

Attn.: Mr. Jeff McLaughlin

Re:

West Virginia Well Applications

Quality Natural Gas, LLC Mingo County, West Virginia

Dear Jeff:

As per our discussions yesterday regarding the relationship of the current Lessee and or owner of various leases and mineral properties, Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., and that of current and future applications that may be pending a permit application by Quality Natural Gas, LLC, please be advised that these entities are currently owned and operated by the Kinzer Family. Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., has designated Quality Natural Gas, LLC (as operator thereof) to permit, operate and maintain oil and all gas wells West Virginia at this time.

Should you have any questions, please feel free to contact me at your earliest convenience.

Sincerely.

Duane Lester

Designated Operator

Consenting Party:

Quality Natural Gas, LLC

By: Quality Natural Gas Management, LLC

Its: Manger

Quality Natural Gas Properties, Ltd. Kinzer Business Realty, Ltd.

Its: General Partner

By:

General Manage

STATE OF KENTUCKY
I, A Notary Public of said County and State aforesaid, do certify that, a Notary Public of Said County and State aforesaid, do certify that, Manager of QUALITY NATURAL GAS, LLC whose name is signed to the within writing has this day acknowledged the same before me in said county.
My commission expires 4. 24. 2017
Given under my hand this day of Decombon, 2015 1997 Notally Public STATE OF KENTUCKY Agents day of Decombon, 2015 10 Number 10 Number 10 Number 10 Number
STATE AT LARGE
I, Laure Asser, a Notary Public of said County and State aforesaid, do certify that Jerry Kinzer, General Manager of Kinzer Business Realty, Ltd., and Quality Natural Gas Properties, Ltd., whose name is signed to the within writing has this day acknowledged the same before me in said county.
My Commission Expires: M. 27.2017
Given under my hand this day of December, 2015
Notary Public ID Number

cc

FORM WW-9 Rev. 02/03 Page _____ of ___ API Number <u>47 - 059 - 018750000</u> Operator's Well No. <u>1734</u>

STATE OF WEST VIRGINIA

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

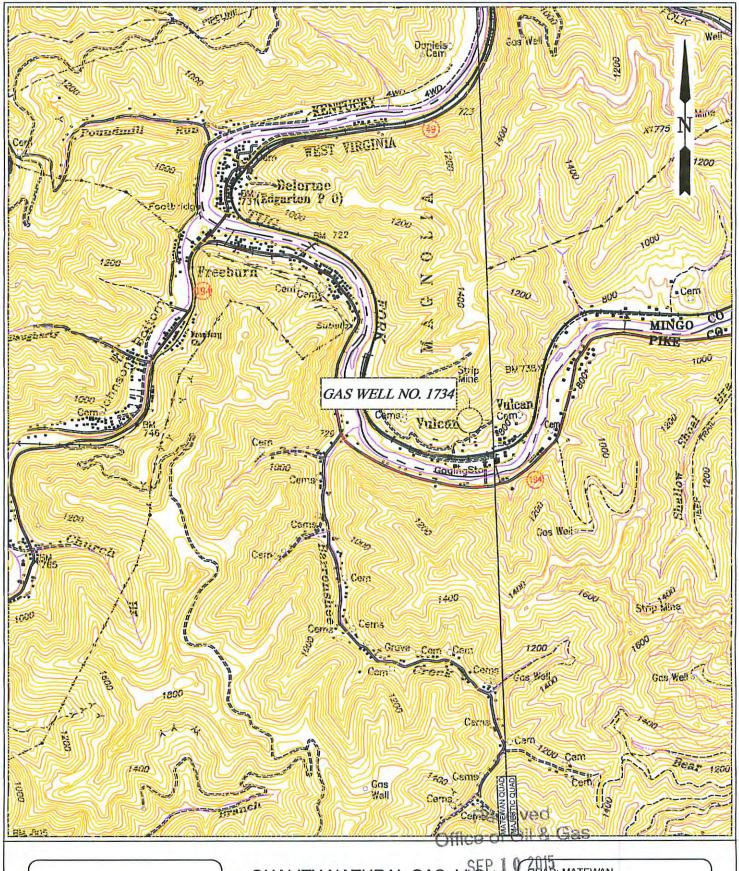
Operator Nan	ne: Quality Natura	ıl Gas, LLC	OP Code: 494477013		
Watershed:	Tug River	755	Quadrangle: Matewan		
Elevation	972'	County: Mingo	District: Magnolia		
		pit? "NO PIT"	ANY WELL EFFLUE BE CONTAINED IN DISPOSED OF OFF-	J TANKS AND	
Proposed Dis	posal Method For Trea	Land Application Underground Injection (UR Reuse (at API Number_	IC Permit Number)	
Proposed Wo	rk For Which Pit Will IDrillin Worko	g	_ Swabbing _ Plugging		
31, 1999, by enforceable b action. I ce all attachmen information is of fine or imp	the Office of Oil and Gry law. Violations of a prify under penalty of less thereto and that, bases true, accurate, and consisonment.	as of the West Virginia Division any term or condition of the graw that I have personally exampled on my inquiry of those individuals.	nditions of the GENERAL WATER POLLUTION From of Environmental Protection. I understand that the general permit and/or other applicable law or regular nined and am familiar with the information submitted dividuals immediately responsible for obtaining the information are significant penalties for submitting false information.	e provisions of the permit are tion can lead to enforcement on this application form and afformation, I believe that the tion, including the possibility	
		2/ /	agement, LLC / Manager of Quality Natural Gas,	LLC	
Subscribed ar	d worn before me this	J. On	Notary Public	VANE LEGAM	
My Commiss	ion Expires	1.24.2017	Office of On & Gas SEP 1 0 2015	NOTAPLIE	

		LEGEND	
Property Boundary		Diversion (1.11/11/11/11/11/11	
-ond = = = = =	=====	Spring O	
Existing Fence — X —		Wei Spoi	
Planned Fence / _		Drain Pipe with size in inches	
	The same of the sa	Waterway C+ C+ C	
Open Ditch	7		
Cheroth-		Artificial Filter Strip XXXX	(XXXXXXXXXX
Rock ESSES		Pit: cut walls	
North N		au.	much
Buildings		Pit: compacted fill walls	nuce
Water wells (W)		Area for Land Application of Pir	Waste
Drill site		(===	
roposed Revegetation Treatment	:: Acres Disturbed2	Prevegetation pH7.0	
	Tons/acre or to correct to pH		
Fertilizer (10-20-20 or o	equivalent) 1/3 Ton	lbs/acre (500 lbs minimum)	
Mulch2	Tons/acre or hydroseed		
		Seed Mixtures	
Area I		Area	II
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	10	Alsike Clover	5
Annual Rye	5	The state of the s	
Redtop	2		
Annual Rye Redtop Attach:	5		5
Photocopied section of involved	7.5' topographic sheet.		
			The state of the s
Non Approved by	1		
lan Approved by:			
Comments:			
	8	21-15	Received
itle Inspector	Date:	Offic	e of Oil & Gas
ield Reviewed?	Yes () No	
The second secon			SEP 1 0 2015

PRESCRIPTION NOT TO BURY PRODUCTION OR GATHERING LINES

Pursuant to the Administrative Regulation 35CSR4-16.7 of the Office of Oil and Gas, Department of Environmental Protection, the undersigned states that:

(1) The undersigned is/are the owner(s) of record of	
the surface	
or	
an interest in the surface of a tract of land described a	as follows:
Acres 28.00	
Watershed Tug Fork	
District <u>Magnolia</u>	
County Mingo	
Public road access Rt. 194	
Generally used farm name Paul Justice	
(2) The undersigned realize (s) that a production or gathering partiact in connection with the operation of the well identified below:	pipeline is to be installed across the referenced surface
Well Operator Quality Natural Gas, LLC	
Address P.O. Box 480	
Allen, KY 41601 Telephone (606) 874-8041 Well: Api Permit No. 47- 59 - 470590187500	
Telephone (606) 874-8041	
Well: Api Permit No. 47- <u>59</u> - <u>470590187500</u>	;(Well 1734)
(3) For sufficient and satisfactory reasons, the undersigned her by the undersigned is/are concerned, the production or gathering pipe. X On any part of the surface tract identified above:	
or	
On the following parts of the surface tract identified a	bove:
From To	
From lo	
FromTo	
(For execution by corporation, partnership, etc.)	ns)
Name: Paul Justice	
By: Haul Sustine Signature	Date: 8-31-15
lts:	Date:
Signature	



B & B Engineering, LLC

P.O. Box 1596 Prestonsburg, KY 41653 Phone: (606) 285-3400

QUALITY NATURAL GAS, LISEP. 1 (**LOCATION MAP**

PROPOSED GAS WELL NO. 1734

GUAD: MATEWAN

SCALE: 1" = 2000'

DATE: 08/25/2015

FILE NAME: WVAVIC1734.DWG

12/11/2015

