

West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-059-1056	WELL NO.: C-60
	od Forestland Tract 390
RESPONSIBLE PARTY NAME	CONSOL Of Kentucky Inc.
COUNTY: Mingo	DISTRICT: Hardee
QUADRANGLE: Myrtle	
SURFACE OWNER: Hearty	wood Forestland Fund II
ROYALTY OWNER: New	River Energy Corp.
UTM GPS NORTHING: 418	5547.439 47.443 GPS ELEVATION: 513.969
UTM GPS EASTING: 3986	47.443 GPS ELEVATION: 513.969
The Responsible Party named about preparing a new well location plat	ve has chosen to submit GPS coordinates in lieu of for a plugging permit or assigned API number on the
The Responsible Party named aborpreparing a new well location plat above well. The Office of Oil and the following requirements: 1. Datum: NAD 1983, Zoheight above mean sea 2. Accuracy to Datum – 3 3. Data Collection Metho Survey grade GPS × : Post	ove has chosen to submit GPS coordinates in lieu of for a plugging permit or assigned API number on the Gas will not accept GPS coordinates that do not meet one: 17 North, Coordinate Units: meters, Altitude: level (MSL) – meters. 3.05 meters ed: Processed Differential X
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