

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	湿
Spudder	
Cable Tools	
Storage	

Gilbert

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				43
			ALC: 10 ALC: 10	1 (2mm
M	600	6 0.00	Well	(Gas)
Fun	d'hat	AT 70 TO TO THE	A A ASSUM	
				(KIND)
				TO THE PARTY
STREET	endrogreeser	NATIONAL PROPERTY AND A SECOND		NO SENSO DE LA COMPANSIONA DEL COMPANSIONA DE LA COMPANSIONA DE LA COMPANSIONA DE LA COMPANSIONA DEL COMPANSIONA DE LA COMPANSIONA DE LA COMPANSIONA DEL COMPANSIONA DEL COMPANSIONA DE LA COMPANSIONA DEL

Pérmit No. MIN.	-786		MA States Backers Become	?ECORD	Oil or Gas Well Gas				
Company Unite	G Fig. 2 Ga.		Va. 25325	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Address F.V. BOA Farm Mingo-Wyo	ming Coal	Land Co. #14	2,645,65	. Size					
Location (waters)				16			Kind of Packer		
Well No. 941				13. 3/8"		18'			
District Steffo	zeá	County Mingo	KB1556	10.			Size of		
The surface of tract i				8% 5/8"	2620' Cem	ented	THE STATE OF THE S		
		dress			1		Depth set		
Mineral rights are of	wned by Mi	ago-Wyoming C	cal Land Co						
7.0. Box 540		dress Logan, h	7. Va. 25601	41/2	3852' Cen				
Drilling commenced							Perf. top		
Drilling completed	10-	5-67		2			Perf. bottom		
Date Shot XXXXX	₩. From		r Caesasenia e ser e erre	Liners Used.		1	Perf. top		
Wish							Perf. bottom		
		in			cementing record.				
		in					No. FtDate		
Volume2,316	M Rig Li	ne and Berea	Cu. Ft.				e e e e e e e e e e e e e e e e e e e		
Rock Pressure	730		hrs.	Name of Service	ce Co.				
Oll			bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERED	ATΩ	FEET 48 INCHES		
WELL ACIDIZED	(DETAILS)						FEET 48 INCHES		
		The second second second second		FE!	er	HES	FEET INCHES		
						egyptalas on a security of the control of the contr			
		a para a sense en en estado en							
RESULT AFTER T	REATMENT	(Initial open Flow o	r bbis.)		and the second s				
ROCK PRESSURE	AFTER TRE	ATMENT	and the decided with the second of the secon	HOUKS	to the fit commend dependent all the second commences to an or on an agreement and needless which the	Dast			
Fresh Water	The body of		The company of the comment of the co	Salt Water	Who and In				
Producing Sand	and a record that construents are a record to the second transfer of			missockien sissockien priigippiikkoja ja praesista ka	LEDIN.	TO A PORT OF THE PROPERTY OF T			
Formation	Color	Hard or Soft	Top	Bottom	OIL, Gas or Water	Depth	Romarks		
		V SECRET TO CALL CONTROL OF FROM VIOLENCE OF A SECRET AND A SEC	0	8	Plugged ba	ck to 3800) 8		
-Cosl			8	12					
Sand & Shele		1771372 X	12	140	Damp at 11	O *			
Coal	- C3\\	M 4 9 3 1	140 143	143 250	Water 245'				
Shale -Coal	- 12 T		250	254	Merce may		Berea		
Sandy Shele	(9)	ULU 30/ 7	25Å	665	Perforated	from 3728	3-3780' with 8		
Send & Shele			665	885	holes; 37	33 1/2-373	34' with 3 holes.		
Shale	(3))/ <u>1</u> 885	1065		7	16 67 199		
Band		1 thinks A	1064	1165	rrectured	perea 10	16-67 with 411 luid, 26,000#		
Sand & Shale	: "47 <i>0.</i>	ka - 7.321	1165	1355	DOTE: SWI	d raden r	LULUB CO, COOM		

Fresh Water Producing Sand		The second secon	Depth						
	er op er er groning i gegen gjorner sin gener til sin groning til sin groning til sin groning fra med til det I er er har har sin	Hard or Soft	na figoria e consensa se	Bottom	OIL Gas or Water	Dopth	Romanica		
Cley & Shall	n e grango, y e e estiglecce a apostropa je tota est rentrostrat experient a transferencialismina.	g a meta a policy polycoloxic que polycologic recono recese e transpolataque meta urbato criter religionate menentia		8	Plugged bac	k to 3800			
-Coal		According to the second	8	12					
Sand & Shelk		Land	12	140	Damp at 110	8			
Cosi		MICHARY	140	143					
Shele	() () () () () () () () ()		143	250	Water 245'		Berea		
Coal		ULU 90/ 3	a50	254					
Sandy Shale	(9 .		254	665	Pe <u>rfora</u> ted	from 3728-37	30' with 8		
Sand & Shalk	: 13 H	100 10000	665	885	holes; 373	3 1/2-3734	with 3 holes.		
Shale	(00)	The same of	₹7 885 I	1065					
Sand	167	1 Blanca A	1064	1165	Fractured B	erea 10-16-6	7 with 411		
Sand & Shalk	· Mr.		1165	1355	bbls. sand	laden fluid	, 26,000#		
Sand			1355	1679	10-20 sand	and 500 gal	lons mud acid.		
Shale			1679	1710					
Send			1710	1910	Perforated	Big Lime fro	m 3082-3086'		
Shale		- The state of the	1910	2025	with 4 hol	es; 3097-309	9' with 2		
Shele & Sen			2025	2170	holes; 310	3-3105' with	2 holes.		
Red Rock &	1 ×	· mod	2270	2250					
Sand			2250	2395	Acidized Bi	g Lime 10-16	-67 with		
Shele & Sen	A		2395	2430	5,000 gall	ons 28% acid	and 180		
Shale			2430	2499	bbls. wate	er.			
Maxon Sand	THE CONTRACTOR OF THE CONTRACT		2499	2590		- ·			
Shele		-	2590	2645	Final open	flow after i	racture and		
Shale & Red	Rock >		2645	2730	acidized I	10/10 Merc. 1	1 2,316 M		
Shale			2730	2775	Big Lime a	and Beres.			
Ble Line		Assessment of the second	2275	3135	The second of the second of the second	e de conserva en estado en la composição de la composição de la composição de la composição de la composição d	Park which is the control of the		
-Injun Sand		en primero de la companio del companio de la companio del companio de la companio del la companio de la compani	3135	3190		FLOW- 2,316			
Weir Send	L	Albert Later Co.	3190	3355	48 Hr. R.1	₽. 730#	% Berea		
Shale			3355	3700	·		A Section 1		
-Brown Shale	CARE		3700	3718	Shut in 11.	-1-67 in 4-1,	P" casing.		

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Berea Sand Shale Corniferous Oriskany Total Depth	- Onon dag a	The state of the s	3718 3745 5730 5763 5830	3745 5730 5763 5830	LOGS RUN: Gamma Ray Compensated Temperature	Density		
	de Leiter (1984 Centre 1975 und randoner, erd 1975 und 1986 1975 und 1986	sa adalah salah dari dari belanda Baran dari dari Sasat dari Baran Asalah	Anthrope Colors S Summing Content of Colors Anthrope Santa Santa Santa S					
						preto 1999 Iko Gorgani (1994) Iko Gorgani		
		resets is 100 kg/g/s 100 kg/s/s/s	5836 3145 2085 4		5730	5766		
			Euglinger		4/74	4719		
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	Section February of Early Sp.	Artina de la composition della	eline ne rozenski se su Promoto selo, bis Profesio sekrekji s					
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RANGAWASA Marin ang mikananananan	10 - 41 (1 m) 1		44.55 (45.7) 		1. % V 22% 1		Full State of the	
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	Date	and other transfers despends	Dece	mber	11			10.67
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