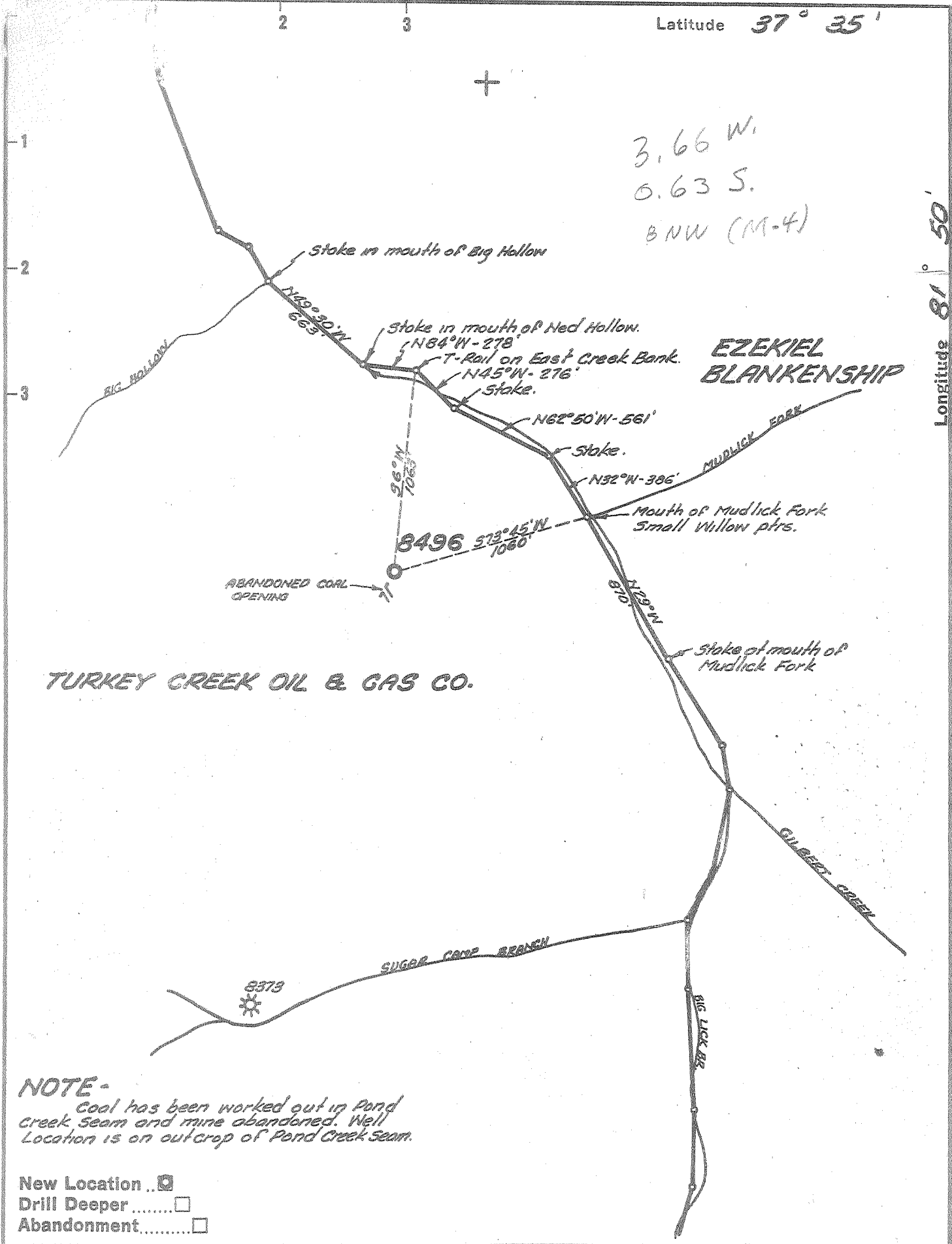


P

Latitude 37° 35'

Longitude 81° 50'

3.66 W.
0.63 S.
BNW (M-4)



TURKEY CREEK OIL & GAS CO.

EZEKIEL BLANKENSHIP

NOTE-
Coal has been worked out in Pond Creek Seam and mine abandoned. Well Location is on outcrop of Pond Creek Seam.

- New Location
- Drill Deeper
- Abandonment

Company	UNITED FUEL GAS CO.
Address	CHARLESTON, W. VA.
Farm	TURKEY CREEK OIL & GAS CO.
Tract	Acres 5575.07 Lease No. 50838
Well (Farm) No.	4 Serial No. 8496
Elevation (Spirit Level)	1586.6'
Quadrangle	GILBERT -5C
County	MINGO District STAFFORD
Engineer	Paul E. Joachim
Engineer's Registration No.	669
File No.	46-415 Drawing No.
Date	3-6-57 Scale 1" = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MIN-525

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

= Denotes one inch spaces on border line of original tracing.

5-6 277 Deep Well

3. W 81° 50' SC
 0.6 S 37° 35'



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION 9

Quadrangle Gilbert

Permit No. MIN-525

WELL RECORD

Oil or Gas Well Gas
 (KIND)

Company United Fuel Gas Co.
 Address P.O. Box 1273; Charleston 25, W. Va.
 Farm Turkey Creek Oil & Gas Co. #4 Acres 5,575.07
 Location (waters) Gilbert Creek
 Well No. 8496 Elev. 1586.6
 District Stafford County Mingo
 The surface of tract is owned in fee by _____
 Address _____

Mineral rights are owned by Turkey Creek Oil & Gas Co. 7 3/8%
 c/o Karl F. Schoew Address Huntington, W.Va.
First Huntington Nat'l Bank Bldg.
 Drilling commenced 5-29-57
 Drilling completed 4-3-58
 Date Shot _____ From _____ To _____
 With _____

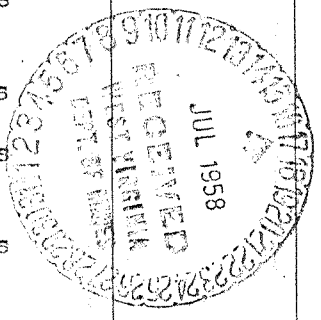
Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 179,000 -B. Lm & Shale _____ Cu. Ft.
 Rock Pressure 510 lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED 4-30-58 with 3,000 gallons 15% acid.
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Hook Wall
13			Size of _____
10 <u>3/4</u>		700	Depth set _____
8 <u>5/8</u>		2006 Pilled	<u>2-3/8" x 7" x 16"</u>
5 <u>3/16</u>		2965	<u>3343'</u>
3	3327	Pulled	Perf. top _____
2 <u>3/8</u>		4421	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 18/10 W 2"
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water 355 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	14	Water	355'	2 bailers per hour
Sand			14	100			
Slate			100	112	Show gas	3095'	
Sand			112	122			
Slate & Shells			122	165	Show gas	3367'	
Lime			165	216			
Sand			216	275	Show gas	3320'	
Slate & Shells			275	335			
Sand			335	350	Gas	4268'	2/10 W 1" 15 M
Slate & Shells			350	355			
Sand			355	400	Gas	4648'	90/10 W 2" 400 M
Slate & Shells			400	405			
Sand			405	415	Gas	4970'	7/10 W 1" 28 M
Slate & Shells			415	505			
Lime			505	520	Test before shot	2/10 W 1" 15 M	
Sand			520	560	Shot 4-4-58 with 11,200# Gelatin from	4250-5883'	
Slate & Shells			560	578	Test 1 hour after shot	80/10 W 2" 377 M	
Sand			578	695	Test 18 hours after shot	18/10 W 1" 45 M	
Slate & Shells			695	736			
Sand			736	838			
Broken Sand			838	885			
Slate & Shells			885	910	Test before acidized - show		
Sand			910	1026	Acidized 4-30-58 with 3,000 gallons 15% acid		
Lime Shells			1026	1050	Test 5 hours after acidized	40/10 W 1" 67 M	
Lime			1050	1080			
Sand			1080	1125	Shut in for 15 hours 4-30-58 to 5-1-58		
Slate & Shells			1125	1165	test after blowing for 3 hours		
Hard Sand			1165	1419			
Slate			1419	1434			



Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand			1434	1560			Test after tubed (20 days) 18/10 W 2"
Slate & Shells			1560	1608			179 M Big Line & Br. Shale
Sand			1608	1736			
Slate & Shells			1736	1765			
Sand			1765	1840			
Slate & Shells			1840	1870			
Sand			1870	1955			Shut in 5-20-58 in 2-3/8" tubing.
Slate & Shells			1955	2054			
Red Rock			2054	2070			
White Slate			2070	2120			
Red Rock			2120	2138			
Slate			2138	2186			
Red Rock			2186	2200			
Slate & Shells			2200	2255			
Sand			2255	2412			
Red Rock			2412	2456			
Slate & Shells			2456	2479			
Lime Shells			2479	2551			
Maxon Sand			2551	2690			
Slate & Shells			2690	2850			
Pencil Cave			2850	2890			
Black Lime			2890	2935			
Big Lime			2935	3348			
Injun Sand			3348	3435			
Slate & Shells			3435	3475			
Squaw Shells			3475	3580			
Slate & Shells			3580	3905			
Brown Shale			3905	3925			
Berea Sand			3925	3955			
Slate & Shells			3955	4260			
Brown Shale			4260	4320			
Broken Shale			4320	4410			
Brown Shale			4410	4485			
Slate & Shells			4485	4648			
Gray Shale			4648	4963			
Brown Shale			4963	5000			
Shells			5000	5180			
Brown Shale			5180	5400			
Slate			5400	5730			
Brown Shale			5730	5880			
Corniferous Lime			5880	5883			
Total Depth			5883				

5880
1589
429

461

Date July 15, 1958

APPROVED UNITED FUEL GAS COMPANY, Owner

By *[Signature]*
(1918)
Supt., Civil Engineering Dept.