



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 21, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-059-00073-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: PREECE, DEWEY
U.S. WELL NUMBER: 47-059-00073-00-00
Vertical Plugging
Date Issued: 9/21/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 22, 2023
2) Operator's
Well No. Preece, Dewey 1
3) API Well No. 47-059 - 00073

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 729.79' Watershed Tug Fork River
District Kermit County Mingo Quadrangle Kermit 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chuck Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Next LVL Energy (Diversified Owned)
Address 49 Elk Creek Rd. Address 104 Helliport Loop Rd
Delbarton, WV 25670 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Brian Warden

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Office of Oil and Gas
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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Brian Warden* Date 8/23/23

09/22/2023



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WV Department of
Environmental Protection

WELL RECORD

Permit No. MIN-73 Oil or Gas Well Gas

Company Frank Brown
 Address Williamson, W.Va
 Farm Stearns, D. P. Rich area 16 L. 7 S
 Location (waters) Jug River
 Well No. 1 Elev. 724.51
 District Marshall County Mingo
 The surface of tract is owned in fee by Geo. D. and
Callis Crust Address Kerrmit
 Mineral rights are owned by Mary Preston
White Address Kaprock, Va.
 Drilling commenced Aug. 1948
 Drilling completed _____
 Date Shot Dec 18 48 From _____ To _____
 With gelatin
 Open Flow /10ths Water in _____ Inch
20 /10ths Merc. in _____ Inch
 Volume 237600 Cu. Ft.
 Rock Pressure 425 lbs. _____ hrs.
 Oil _____ bbls. 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 938 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18			Kind of Packer
18			
10	21	21	Size of
8 1/2	337	337	Depth set
6 3/8	1530	1530	
2			Perf. top
2			Perf. bottom
Liners Used <u>none</u>			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 260 to 267 ft.
 FEET _____ INCHES _____ FEET _____ INCHES
 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	—	—	—	—	—	—	—
Sand	—	soft	0	75	0	0	
Slate	dark	soft	75	100	0	0	
sand	nut	hard	100	125	0	0	
Slate	dark	hard	125	145	0	0	
sand	nut	soft	145	200	0	0	
slate	silt	soft	200	205	0	0	
sand	hard	silt	205	240	0	0	
slaty	dark	soft	240	260	0	0	
Coal	dark	soft	260	261	0	0	
slate	dark	soft	261	276	0	0	
Sand	light	hard	276	333	0	0	
slate	dark	soft	333	426	0	0	
Sand	light	hard	426	435	0	0	
slate	dark	soft	435	492	0	0	
sand	light	soft	492	522	0	0	
slate & shale	dark	soft	522	560	0	0	
sand	light	hard	560	658	0	0	
slate & shale	dark	soft	658	730	0	0	

(Over)

09/22/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate-shine	light	soft	730	750	0	0	
Sand	light	hard	750	760	0	0	
Slate	dark	soft	760	776	0	0	
Slate & shells	dark	soft	776	810	0	0	
Sand	light	hard	810	885	0	0	
Slate	dark	hard	885	892	0	0	
Sand	light	hard	892	1015	0	0	
Slate	dark	soft	1015	1023	0	0	
Sand	light	hard	1023	1090	0	0	
Slate-shells	dark	soft	1090	1120	0	0	
Sand	light	hard	1120	1200	0	0	
Slate-shells	dark	soft	1200	1230	0	0	
Red Limes	red	hard	1235	1255	0	0	
Red rock	red.	hard	1255	1310	0	0	
Grey lime	grey	hard	1310	1340	0	0	
Slate-shells	light	soft	1340	1400	0	0	
Marin	light	hard	1400	1412	0	0	
Slate-shine	light	hard	1412	1477	0	0	
Little Limes	light	hard	1477	1512	0	0	
White Limes	light	hard	1512	1635	gas	0	
Injun	dark	hard	1635	1664	gas	0	
Slate shells	light	soft.	1664	2167	0	0	
Brown shells	dark	soft	2167	2197	0	0	
Berea	light	hard	2197	2295	0	0	
Slate-shells	light	soft	2295	2311	0	0	
Brown shells	dark	soft	2311	2390	0	0	
Slate & shells	light	soft	2390	2588	0	0	
shale	dark	soft	2588	2620	0	0	
Brown shells	dark	soft	2620	2700	0	0	
Grey shale	light	hard	2700	2800	0	0	
Brown shells	dark	soft.	2800	3123	after shot,	0	

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Date Dec 15th 1943
APPROVED J. Frank Brown Owner
By _____ (Title)

09/22/2023

Plugging Prognosis

API #: 4705900073

West Virginia, Mingo Co.

Casing Schedule:

10" @ 21'

8-1/4" @ 337' (no cement information)

6-5/8" @ 1530' (no cement information)

TD @ 3123'

Completion: Shot @ 3123'

Fresh Water: None listed

Salt Water: 938'

Gas Shows: 1512'-1664'

Oil Shows: None listed

Coal: 260'-261'

Elevation: 727'

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1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline/sandline
4. Run in to depth @ 3123'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 423' Class L cement plug from 3123' to 2700' (**bottom hole formation interval listed as gas producer after shot with glycerin**). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 2700'. Pump 6% bentonite gel from 2700' to 1714'.
6. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
7. TOOH w/ tbg to 1714'. Pump 302' Class L cement plug from 1714' to 1412' (6-5/8" shoe plug).
8. TOOH w/ tbg to 1412'. Pump 6% bentonite gel from 1412' to 988'.
9. TOOH w/ tbg to 988'. Pump 311' Class L cement plug from 988' to 677' (**salt water and elevation plug**).
10. TOOH w/ tbg to 677'. Pump 6% bentonite gel from 677' to 387'.
11. If needed, free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 387'. Pump 257' Class L **Expandable** cement plug from 387' to 210' (8-1/4" csg shoe and coal plug).
13. TOOH w/ tbg to 210'. Pump 6% bentonite gel from 210' to 100'.
14. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from 100' to Surface (**surface plug**).
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

09/22/2023

WW-4A
Revised 6-07

1) Date: 8/22/2023
2) Operator's Well Number Preece, Dewey 1

3) API Well No.: 47 - 059 - 00073

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL


<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Maxine Jude</u> Address <u>PO Box 397</u> <u>Kermit, WV 25674</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Lucas McCoy</u> Address <u>PO Box 245</u> <u>McCarr, KY 41544</u></p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
<p>6) Inspector <u>Brian Warden</u> Address <u>49 Elk Creek Rd.</u> <u>Delbarton, WV 25670</u> Telephone <u>(304) 205-3229</u></p>	<p style="text-align: right;">RECEIVED Office of Oil and Gas SEP 07 2023 WV Department of Environmental Protection</p>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

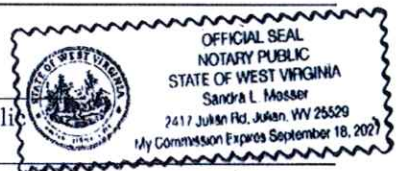
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey 
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 22nd day of August 2023
Sandra L. Mosser Notary Public
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/22/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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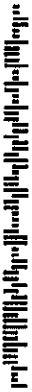
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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DIVERSIFIED
energy

Date: 8/22/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4705900073 Well Name Preece, Dewey 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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09/22/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 928-0460

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/22/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

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IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

09/22/2023

WW-4B

API No.	<u>4705900073</u>
Farm Name	<u>Dewey Preece</u>
Well No.	<u>Preece, Dewey 1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

09/22/2023

WW-9
(5/16)

API Number 47 - 059 - 00073
Operator's Well No. Preece, Dewey 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Tug Fork River Quadrangle Kermit 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A **SEP 07 2023**

-If oil based, what type? Synthetic, petroleum, etc. N/A

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Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 22nd day of August, 2023

Sandra L. Messer Notary Public

My commission expires Sept. 18, 2027



09/22/2023

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: [Signature]

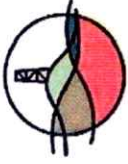
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Title: [Signature] Date: 8/23/23

Field Reviewed? Yes No








Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

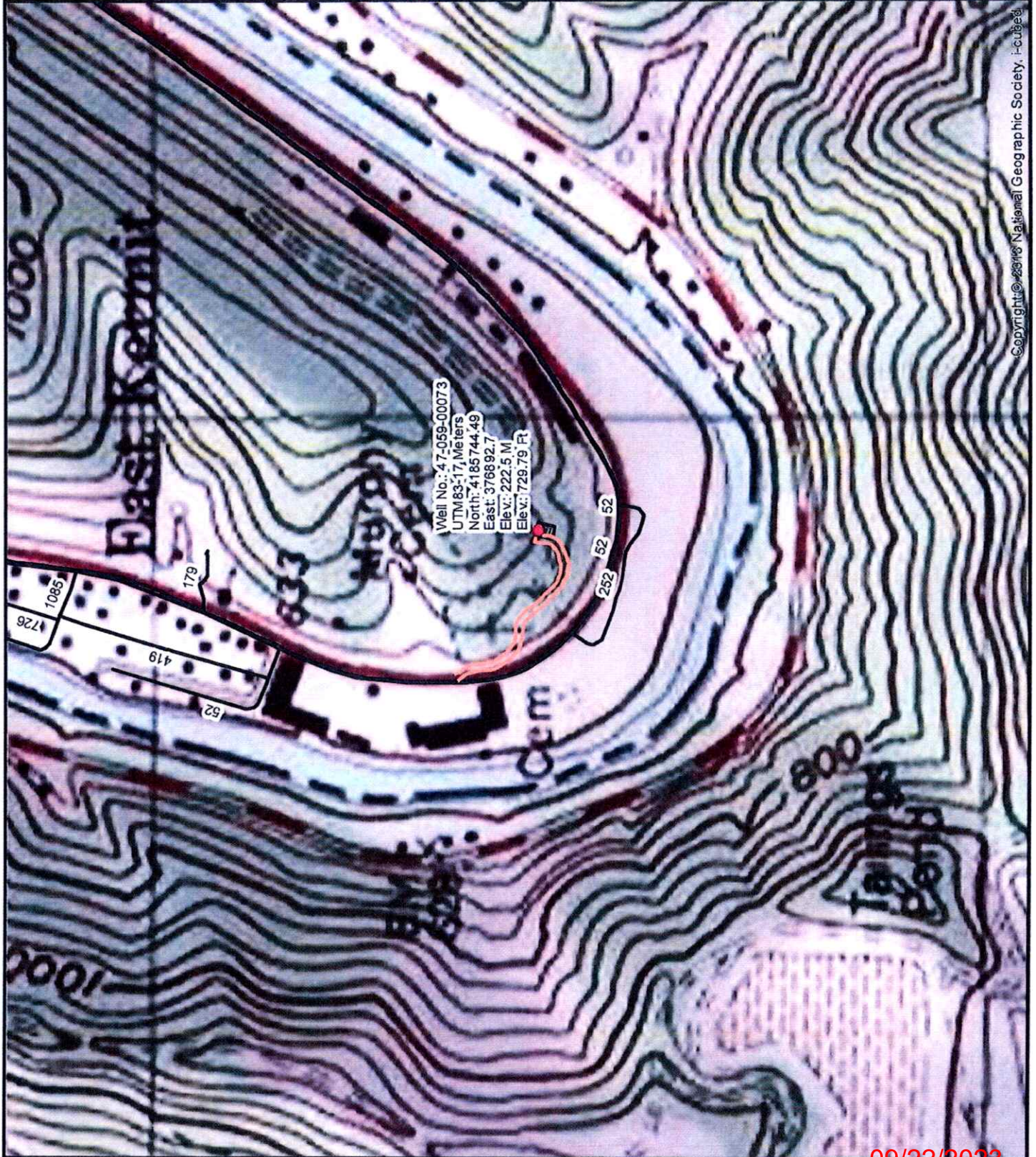
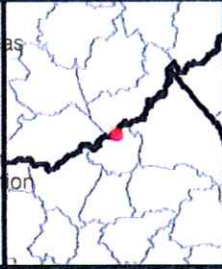
47-059-00073

Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads

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09/22/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4705900073 WELL NO.: Preece, Dewey 1

FARM NAME: Dewey Preece

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Mingo DISTRICT: Kermit

QUADRANGLE: Kermit 7.5'

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SURFACE OWNER: Maxine Jude

SEP 07 2023

ROYALTY OWNER: Mary Preston

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UTM GPS NORTHING: 4185744.49

UTM GPS EASTING: 376892.7 GPS ELEVATION: 729.79'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

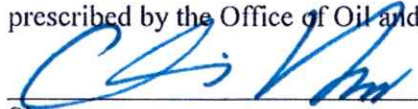
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

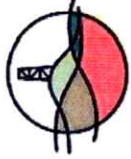
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Permitting Supervisor
Title

08/22/23
Date

09/22/2023



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

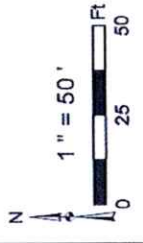
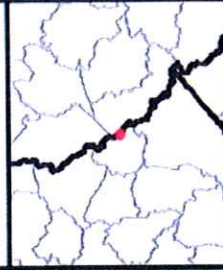
47-059-00073

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

RECEIVED
 Office of Oil and Gas
 SEP 07 2023
 WV Department of
 Environmental Protection



Well No.: 47-059-00073
 UTM 83-17, Meters
 North: 4185744.49
 East: 376892.7
 Elev.: 222.5 M
 Elev.: 729.79 Ft

Primary Pit

Secondary Pit

Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

09/22/2023

059-73

RECEIVED
Office of Oil and Gas

SEP 07 2023

WV Department of
Environmental Protection

SEP 07 2023

WV Department of
Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Mary Preston White
OWNER OF MINERAL RIGHTS
918 Roanoke St.
ADDRESS
Roanoke, Va.

J. Frank Brown
NAME OF WELL OPERATOR
210 Logan St, Williamson
COMPLETE ADDRESS
W.D.A.

July 7th, 1943
PROPOSED LOCATION

Warfield District

Mingo County

Well No. One
Dewey Preece owner of surface
FARM

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~quit~~ or lease dated Sept. 13th, 1902 Renewed Oct. 21, 1937, made by W. R. White & wife and daughter Mary Preston White to United Fuel Gas Co., and recorded on the 10th day of November 1932, in the office of the County Clerk for said County in Book 26, page 304. Renewal in book # 28 page 370 recorded on Nov. 2, 1937

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten (10) days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator

WELL OPERATOR
STREET
CITY OR TOWN
STATE

... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, in said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

09/22/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705900073 4705901840

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Sep 21, 2023 at 11:08 AM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Brian Warden <brian.warden@wv.gov>, rmahon@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4705900073 4705901840.

James Kennedy

WVDEP OOG

2 attachments

 **4705900073.pdf**
2586K

 **4705901840.pdf**
2989K

09/22/2023