



(Revised 3-81)



APR 23 1982



Well No. 2 Farm Hostettler API #47 -057 - 0079 Date April 12, 1982

OIL AND GAS DIVISION STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 0:1 / Gas X /	
(If "Gas", Production/ Un	derground storage / Deep X / Shallow /
LOCATION: Elevation: 860.65 Waters District: Cabin Run County	: Mineral Quadrangle: Headsville
WELL OPERATOR Upland Resources, Inc. Address P.O. Box 429	DESIGNATED AGENT Ralph Webb
Keyser: W 26726	Address Box 117 Burlington, WV 26710
OIL AND GAS* ROYALTY OWNER Kenneth Hostettler Address Rt. 2, Box 50 Keyser, WV 26726 Acreage 189.8 (pool acreage)	COAL OPERATOR No Coal 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SURFACE OWNER <u>Kenneth Hostettler</u> Address <u>Rt. 2, Box 50</u>	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME No Coal Address
Keyser, WV 26726 Acreage 340	
	NAMEAddress
FIELD SALE (IF MADE) TO:	
NAME <u>Not made to date</u> Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME No Coal Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
NAME Robert S. Stewart Address P.O. Box 345	* Royalty Owners Virginia Fertig Ray Umstot
Jane Lew, WV 26378 Telephone (304) 884-7782	Rt. 1 Box 200 Rt. 1, Box 197 Keyser WV 26726 Keyser, WV 26726
The undersigned well operator is entitabove location under a deed / lease X to the undersigned well operator from	tled to operate for oil or gas purposes at the / other contract / dated, 19,
(If said deed, lease, or other contract has	s been recorded:) In the control of the second
Recorded on December 22, 1979, in the of	fice of the Clerk of County Commission of
Mineral County, West Virginia, in requested as follows: PROPOSED WORK: Drill X / Drill Deeper Plug off old formation	
	well (specify)
objection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, W	he work order on the reverse side hereof.), and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the s after receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own- y of the mailing or delivery of this Application est Virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Upland Resources, Inc.
WEST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION B	y: wieciam D. Harrow
CUARLECTON AND ACCOUNT	William D. Harrow
Telephone - 304/348-3092	S: Administration Supervisor

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PROPOSED WORK ORDER

ACTUAL I	NFORMAT				ESTIMATE (FED ON FOR		JPON COMPLET	101
DRILLING CONTRACT	OR (IF	KNOWN)	Unkn	own at	this tim	ne		
	A	ddress :						
			Marian de Caración	erroren difinid vens - Mr Massin Million i Mr agric				
				······································				
GEOLOGICAL TARGET Estimated dept Approximate wa Approximate co Is coal being	h of co ter str al seam	mpleted ata dept depths:	well_ hs: No C	57000 Fresh, Coal	feet	fect; s	y X / Cab	le tools/ feet。
CASING AND TUBING	PROGRA	M M	•					
CASING OR TUBING TYPE	SPE	CIFICATI Weight per ft			For Dril-	Left in	CEMENT FILL UP OR SACKS Cubic ft	
Conductor								Kinds
Fresh water 8-5/8 Coal	A	23 0	X		1000 ft.	cement t	o surface	Sizes
Intermed.								31203
Production :4-1/2 Tubing	A	10.5	X		1500 ft.	above pe	rforation	Depths set
Liners				-			<u> </u>	Perforations:
								Top Bottom
				<u> </u>				:
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 18, or in the uthereof the other security allowed by Code 822-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code 822-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 822-4-12a, and (v) if applicable, the consent required by Code 822-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR Drilling THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 1-7-83 BY The fillowing waiver must be completed by the coal operator and by any coal owner								
or coal lessis to be is The undersigned collocation has examilarea of the well lisigned has no objected well operator has the governing regularity.	see who sued wi al oper ned thi ocation toomplie	has recthin fif	orded teen _/ owr sed we ell lo	$\frac{W A I}{\text{mer}}$	claration days of re V E R / lessee cation. n has bee d to be d	under Codeceipt the/ of If a mine n added tone at the	de \$22-4-20, ereof: the coal und map exists o the mine m is location,	if the permit der this well which covers the map. The under- , provided the
Date:	, 19	·			## A G			
				В	у:			