





Well N	0. 1		
Farm_J	effrey Pyle		nga nagami ad i pan ing di managan ya pingga m alaba wa ka w
API #4	7 -057 - 0076	reference group of the property of	7-1
Date	September	24,	1981

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

UIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 / Gas X /	
(If "Gas", Production / Uni	derground storage / Deep X / Shallow /
	and the second s
District: Welton County	hed: Patterson Creek : Mineral Quadrangle: Burlington
WELL OPERATOR Upland Resources, Inc. Address P.O. Box 429 Keyser, WV 26726	DESIGNATED AGENT Talkington-Brady, Inc. Address P.O. Box 1016
ROYALTY OWNER Jeffrey & Rose Mary Pvle	COAL OPERATOR No coal 2. Address
SURFACE OWNER Same Address	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME No coal Address
Acreage 92	NAME
	Address
FIELD SALE (IF MADE) TO: NAME Not made to date	
Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME No coal Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	TO TO TO THE STATE OF THE STATE
NAME Robert S. Stewart	and can a separate
Address P.O. Box 345 Jane Lew, WV 26378	SFP 2 8 1981
Telephone, (304) 884-7782	OIL AND GAS DIVISION
The undersigned well operator is entity above location under a deed $_/$ lease X to the undersigned well operator from $_$ Je	tled to operate for oil or gas purposes at the / other contract / dated May 26, 1978, ffrey and Rose Mary Pyle
(If said deed, lease, or other contract has	s been recorded:)
Recorded on June 27, 1978, in the of	ffice of the Clerk of County Commission of
requested as follows:	Book at page 654. A permit is
PROPOSED WORK: Drill X / Drill Deeper Plug off old formation	/ Redrill / Fracture or stimulate X / Perforate new formation /
Other physical change in	well (specify)
The above named coal operator, coal owner(sobjection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by here	ne work order on the reverse side hereof. (a), and coal lessee are hereby notified that any of the make by Code \$22-4-3 must be filed with the research of this Application by the Dept. Inclosed plat and reclamation plan have been and to the above named coal operator, coal own-by of the mailing or delivery of this Application restrictions.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Upland Resources, Inc. Well Operator
	y: Michael A. Partridge
1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Telephone - 304/348-3092BLANKET BUND It	Manager, Energy Source Planning

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

	ACTUAL IN	NFORMAT	ION MUST	BE :	SUBMIT	TED ON FO	DRM IV-35	UPON COMPLET	ION	
DRILLING	CONTRACTO	OR (IF	KNOWN)	S	. W.	Jack Dr	illing Co	ompany		
		А	ddress_	Р	.O. Bo	ox 697				
			-ann-suite-e-na	Iı	ndiana	a, PA 1	5701			
Estima Approx	cimate w a 1	n of co ter str	mpleted ata dept	well hs:	4,00 Fresh	00 fee , 50-80	feet;	ry X / Cab salt,	le tool feet	s/
Is coa	cimate coa al being m	mined i	n this a	rea:	Yes	/ No	X /			
CASING OF	ID TUBING PE	SPE	CIFICATI					CEMENT FILL		CKERS
Conductor	Size					ling	Well	Cubic ft.		
Fresh wat	er 8 5/8	A	24.7	X		400	Cement	to surface		
Coal Intermed.			1000 mg 1			***************************************	A 100 - 100		Sizes	
Productio		A	10.5	X		4,000		from botto		set
Tubing Liners	Marian da de maria d La composição do maria de m						of well above b	to 1,500'	Perfor	ations: Bottom
									105	50 € € 51.11
822 pos A s whe son THIS	2-4-12b ar nuired by 2-4-8a fro sed well. separate l ere fracti	nd Regu Code 8 com the Form IV uring o is note UST BE 1 eing in a Code, the ng	lation 2 22-4-12a owner of -2 shall r stimul d as suc POSTED A ccardance location is . This per enced by	23, (in and any any and any and any and any and and any	iv) un d (v) water be rec g is to the Fo WELL S hapter 2 call expire	less previf application well or quired for be part orm IV-2 and the part or IV-2 and IV-2 a	viously parable, the dwelling are fracture to of the war	ation requir id on the sa consent req within 200 f ing or stimu ork for whic connection t	me well uired b eet of lating h a per	, the fee y Code the pro- a well mit is
or is The unders location barea of the signed has	coal less to be iss signed co has exami he well le s no obje ator has	see who sued wi al oper ned thi ocation to complice	has received thin fifteen the week with a	cordectiven / own sed was all light ork p	d a dec (15) a W A I ner ell lo ocatio ropose	claration days of r VER /lesse cation. n has be d to be	n under Conceceipt the e/ of If a mine en added the done at the	rator and by de \$22-4-20, ereof: the coal und map exists o the mine ris location of the West N	if the der this which c map. Th provice	permit well covers the ne under- ded the
Date:	determination and a court and according to the court and according to the court of	, 19	9«			imperiosp emissional qualitativa salarina especia		Prince on the Prince of the State of the Sta	The state of the s	107 ₇ -27 -285
					þ	lv :				