



(Revised 3-81)

1613 WASHINGTON ST., E.

CHARLESTON, WV 25311 Telephone - 304/348-3092



Well No. 1 Farm Melvin Spencer API #47 - 057- 0069
Date August 26, 1981

## STATE OF WEST WINGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 0il/ Gas X /	
(If "Gas", Production/ Un	derground storage / Deep X / Shallow /
LOCATION: Elevation: 973.69' Waters	<del></del>
	DESIGNATED AGENT Talkington-Brady, Inc. Address P.O. Box 1016 Keyser, WV 26726
Keyser, WV 26726	Keyser, WV 26726
OIL AND GAS Melvin E. Spencer & ROYALTY OWNER Olive B. Spencer Address Rt. 1 - Box 134 Keyser, WV 26726 Acreage 73	COAL OPERATOR No coal Address
Acreage 73	COM (C)(NED (C) )
SURFACE OWNER same Address	COAL OWNER(S) WITH DECLARATION ON RECORD:  NAME No coal  Address
Acreage	NAME
FIELD SALE (IF MADE) TO:	Address
NAME not made to date	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	NAME No coal Address
NAME Robert S. Stewart Address P.O. Box 345	RECEIVED
Jane Lew, WV 26378 Telephone (304) 884-7782	AUG 3 1 1981
	OIL AND GAS DIVISION
Ti	WY DEPARTMENT OF MINES
above location under a deed/ lease X to the undersigned well operator from	tled to operate for oil or gas purposes at the / other contract / dated Feb.11, 1980, Melvin Spencer
(If said deed, lease, or other contract has	
Recorded on <u>Feb. 22</u> , 19 <u>81</u> , in the of	
Mineral County, West Virginia, in	220 Book at page 37 . A permit is
PROPOSED WORK: Drill X / Drill Deeper	r / Redrill / Erecture on stiml V /
ing oil old formation	/ Perforate new formation /
Other physical change in	well (specify)
objection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, w	ne work order on the reverse side hereof.  s), and coal lessee are hereby notified that any if to make by Code \$22-4-3 must be filed with the vs after receipt of this Application by the Depton closed plat and reclamation plan have been hand to the above named coal operator, coal ownay of the mailing or delivery of this Application west Virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Upland Resources, Inc.
WEST VIRGINIA OIL AND GAS	Michael H. Partney
1613 WASHINGTON ST F	y: <u>Michael A. Partridge</u>

BLANKET BONGS: Manager, Energy Source Planning

(Revised 3-81)

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

	AC	CTUAL 11	NFORMAT	TON MUST	BE 'S	UBMIT.	TED ON FO	RM 1V-35 (	JPON COMPLET	TON
DRILLI	NG CC	DNTRACT	OR (IF	KNOWN)	S.W	. Ja	ck Drill	ing Comp	any	
Address P.O. Box 697										
					Ind	liana	, PA 15	701		
Est App App	imate Proxic Proxic	d depti ate wa ate coa	h of co ter str al seam	ata dept depths:	well_ hs: No	4000 Fresh coal	9	feet;	ry X / Cab salt,	le tools/ feet。
CASING	OR TYPE		SPE	CIFICATI Weight			FOOTAGE For Dril ling	- Left in	CEMENT FILL UP OR SACKS Cubic ft.	
Conduc		- 8 <b>-</b> 5/8	- A	24.7	X	<del> </del>	1 0 00 1		Cement to	Kinds
Coal	Waler	0 3/0	. Z.s.	270/	Δ		400		surface	Sizes
Interm	ned.	:			<u> </u>	-			Burrace	131265
		4-1/2	A	10.5	X		4200-		Cement fro	omDepths set
Tubing						<del>                                     </del>	1900		the bottom	
Liners	-	ŀ							1	Perforations:
									to 1500'	
	~~~								above the	bottom.
<del></del>			o Carlo			<u> </u>				1 1
the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 822-4-2, (iii) Form IV-9, "Realamation Plan" applicable to the realamation required by Code 822-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 822-4-12a, and (v) if applicable, the consent required by Code 822-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SITE  All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling  This permit shall expire if operations have not commenced by 5-4-82  The provisions have not commenced by 5-4-82  The provisions have not commenced by 5-4-82										
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:  \[ \begin{array}{c ccccccccccccccccccccccccccccccccccc										
Date:_			, 19	9						- A. C.
						n				

Its: