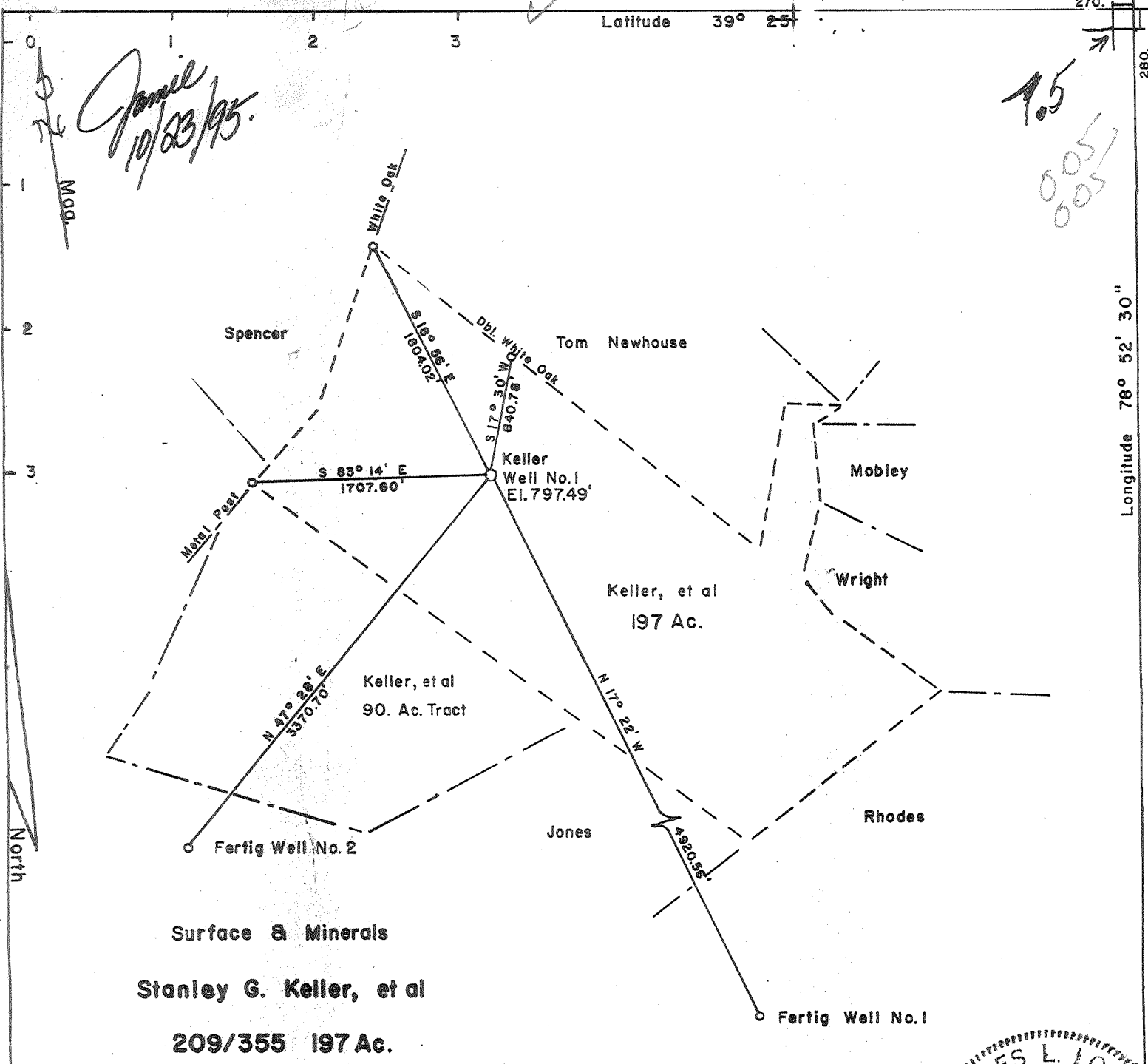


Janice
10/23/95

1.5
0.05
0.05



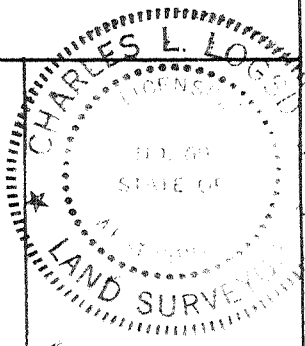
Surface & Minerals

Stanley G. Keller, et al

209/355 197 Ac.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge over Patterson Creek at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *C. L. Logan*
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

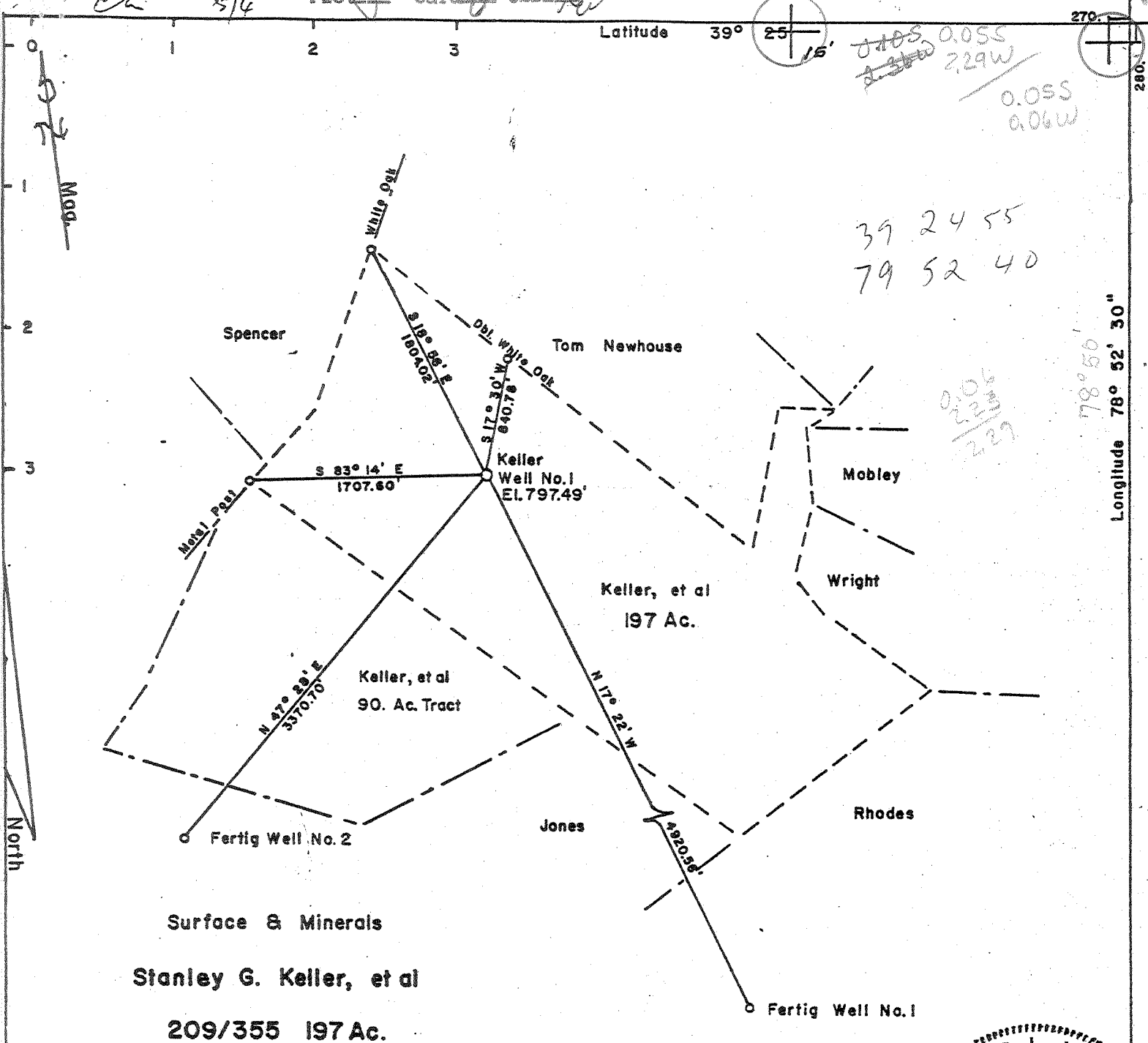
DATE Dec. 11, 1980
 OPERATOR'S WELL NO. _____
 API WELL NO. _____
 WV - 057 Mineral - 00061-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 797.49' WATER SHED _____
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Keyser
 SURFACE OWNER Stanley G. Keller, et al ACREAGE 197 & 90 Ac. Tract
 OIL & GAS ROYALTY OWNER Stanley G. Keller, et al LEASE ACREAGE 197 & 90 Ac. Tract
 LEASE NO. 207/559
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

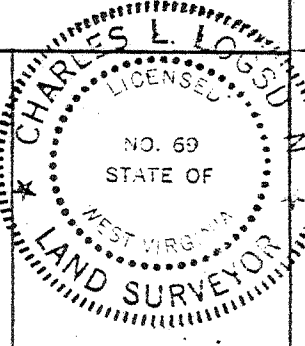
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand ESTIMATED DEPTH 2400 ±

Upland Resources, Inc. DESIGNATED AGENT Ralph Webb
 ADDRESS _____ Box 117



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge over Patterson Creek at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Charles L. Logsdon
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

DATE Dec. 11, 1980

OPERATOR'S WELL NO. _____
 API WELL NO. _____

WV - 057 - 0061
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 797.49' WATER SHED _____
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Keyser 415

SURFACE OWNER Stanley G. Keller, et al ACREAGE 197 & 90 Ac. Tract
 OIL & GAS ROYALTY OWNER Stanley G. Keller, et al LEASE ACREAGE 197 & 90 Ac. Tract
 LEASE NO. 207/559

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ 6-6 Headsville North (335)

TARGET FORMATION Oriskany Sand ESTIMATED DEPTH 2400 ±

WELL OPERATOR Upland Resources DESIGNATED AGENT Huntley & Huntley

ADDRESS 1700 Benedum - Trees Building ADDRESS 1700 Benedum - Trees Building
Pittsburgh, Pa. 15222 Pittsburgh, Pa. 15222

MAY 21 1981



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary XXX Oil _____
Cable _____ Gas XXX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Keyser
Permit No. 47-057-0061

Company Upland Resources, c/o Westvaco
Address 299 Park Ave., NY, NY 10017
Farm Stanley Keller Acres 197
Location (waters) Patterson Creek
Well No. 1 Elev. 797
District Cabin Run County Mineral
The surface of tract is owned in fee by _____
Stanley Keller
Address 105 Whitmore Pr. Silver Spring MD
Mineral rights are owned by same as above
Address _____
Drilling Commenced July 29, 1981
Drilling Completed August 11, 1981
Initial open flow 0 cu. ft. 0 bbls.
Final production 25 MCEAE cu. ft. per day 0 bbls.
Well open 0 hrs. before test 0 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. XXXX 11 3/4	95'	95'	Cement to surface
9 5/8			
8 5/8	925'	925'	Cement to surface
7			
5 1/2			
4 1/2		3230	280 sks 50/50 Poz-A
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Perforated by Hartsell at 2863'-75'; 10 shots 3212'-27'; 10 shots *25 MCF*
Fractured by Halliburton & R.J. Hughes; 1st stage 5% HCL Acid foam, 180 BBLS; 300 sks, 24/40 sand.
2nd stage, water foam, 135 bbls, 300 sks, 20/40 sand

Coal was encountered at no coal Feet _____ Inches _____
Fresh water 80' Feet _____ Salt Water _____ Feet _____
Producing Sand Oriskany Sandstone, Marcellus Shale Depth 2863'-75'; 3212'-27'
NEEDMORE ORSK

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale + Sandstone			0	2550'		
Marcellus Shale			2550'	2728'		
Purcell Member of the Marcellus Shale			2728'	2830'		
Lower Marcellus Shale			2830'	2919'		
Tioga Bentonite			2919'	2936'		
Needmore Shale			2936'	3076'		
Oriskany Sandstone			3076'	3234'		
T.D.				3234'		

RECEIVED

SEP 17 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

*2936 2092 3234
797 797 797
25159 22079 2427*

SEP 28 1981

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Troy Brady
Address Box 1016
Keyser, W. Va 26726

GEOLOGICAL TARGET FORMATION Oriskany
Estimated depth of completed well 2400 feet. Rotary / Cable tools X /
Approximate water strata depths: Fresh, 50-80 feet; salt, feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor									Kinds
Fresh water	8-5/8	A	24.7	X		400	400	cement to	
Coal								surface	Sizes
Intermed.									
Production	4-1/2	A	10.5	X		2200	2200	cement to	Depths set
Tubing								surface	
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-6-82.

J. B. Barritt
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:

WR-38
24-Oct-95

DEPARTMENT OF ENVIRONMENTAL PROTECTION
FEB 20 1995

API # 47- 57-00061-P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

Permitting
Office of Oil & Gas

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: KELLER, STANLEY Operator Well No.: STAN KELLER #1

LOCATION: Elevation: 797.00 Quadrangle: KEYSER
District: CABIN RUN County: MINERAL
Latitude: 280 Feet South of 39 Deg. 25 Min. 0 Sec.
Longitude 270 Feet West of 78 Deg. 52 Min. 30 Sec.

Well Type: OIL _____ GAS x

Company: Upland Resources
299 Park Avenue
NY, NY 10017

Coal Operator N.A.
or Owner _____

Agent: Ralph Webb

Coal Operator _____
or Owner _____

Permit Issued: 10/23/95

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur ss:

Robert Wharton and Thearl Clutter being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Phillip Tracy Oil and Gas Inspector representing the Director, say that said work was commenced on the 7 day of November, 1995, and that the well was plugged and filled in the following manner:

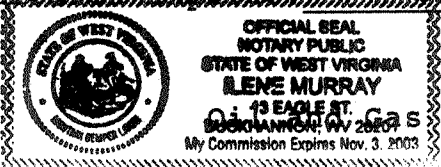
TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	3234	3134		
Gel	3134	1615	1615 of 4 1/2	
Cement	1615	1515		
Gel	1515	450		
Cement	450	350		
Gel	350	100		
Cement	100	0		

Description of monument: Erected monument per DOE regulations.
and that the work of plugging and filling said well was completed on the 20 day of November, 1995.

And further deponents saith not.

Robert Wharton
Thearl Clutter
Sworn and subscribe before me this 14 day of December, 1995

My commission expires 11-03-03



Blene Murray
Notary Public

Inspector: Phillip Tracy