

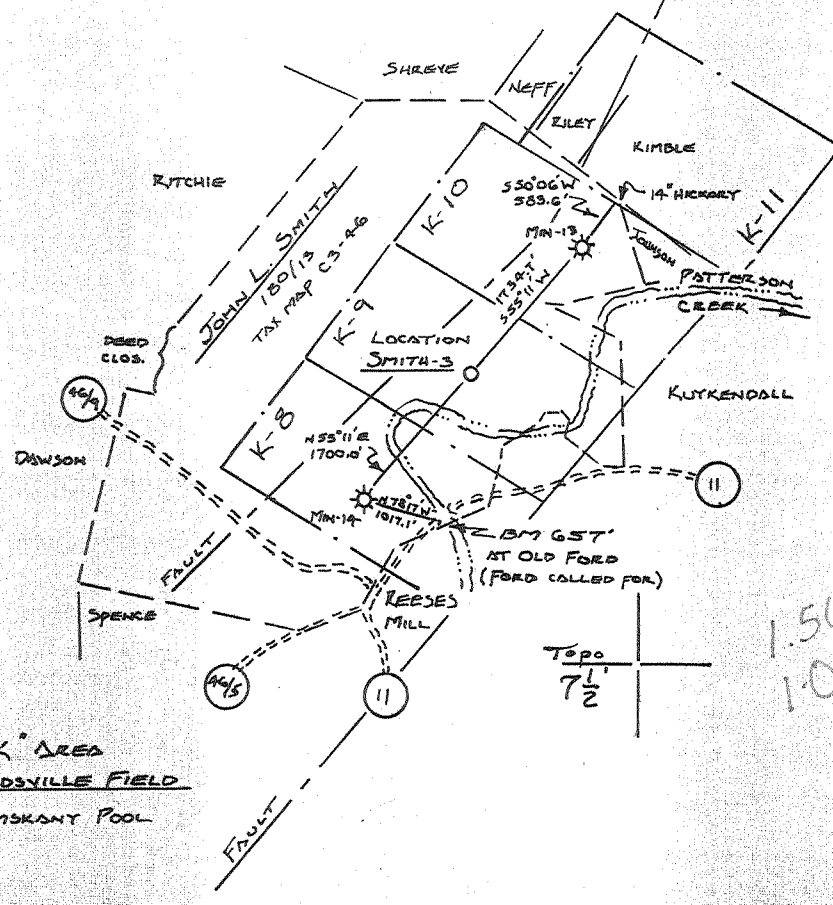
Janice
10/2/95

03

DEAD MAGNETIC NORTH

LATITUDE 39° 27' 30" (15') 39° 30'

LONGITUDE 78° 50'



--- PROPERTY LINES
 - - - DRILLING UNIT

FILE NO. 0-205.01
 DRAWING NO. UR-10
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION BM 657 AS SHOWN ON PLAT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Ruford L. Astor
 R.P.E. _____ L.L.S. 555

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 14 MAY, 1979
 OPERATOR'S WELL NO. #3
 API WELL NO. 47-057-00025-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS x LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION x STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 653.2' WATER SHED PATTERSON CREEK
 DISTRICT CABIN RUN COUNTY MINERAL
 QUADRANGLE HEADSVILLE, W. V. 7 1/2 KEYSER 15'
 SURFACE OWNER JOHN L. SMITH ACREAGE 371.5'
 OIL & GAS ROYALTY OWNER JOHN L. SMITH LEASE ACREAGE 371.5'
 LEASE NO. _____
 PROPOSED WORK: DRILL x CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ORISKANY SAND ESTIMATED DEPTH T.D. 2500'±

W Upland Resources
 A 299 Park Avenue
 New York, New York 10017

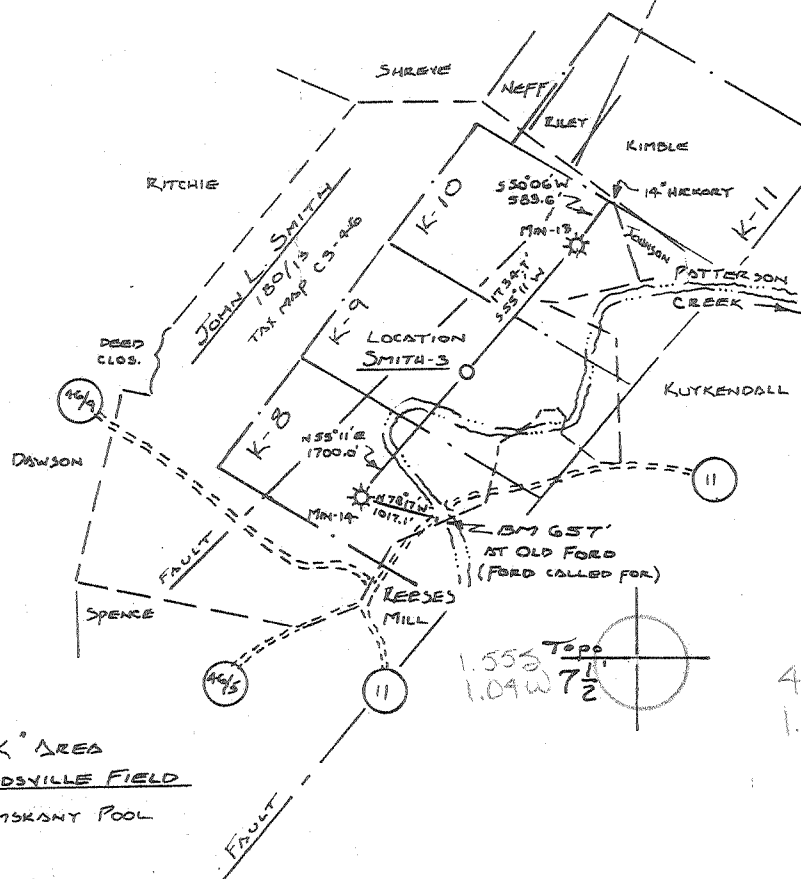
NTI Ralph Webb
 LA Rt. 1 - Box 117
 Burlington, WVa. 26710-0117
 PH: 304-289-3291

6

LATITUDE 39° 27' 30"
(15') 39° 30'

LONGITUDE 78° 50'

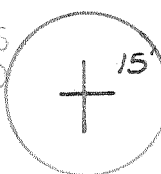
NORTH



39 20 10
78 51 10

Topo
1.555
1.04W 7 1/2

4.435
1.02E W
4



--- PROPERTY LINES
--- DRILLING UNIT

FILE NO. 0-205.01
DRAWING NO. UR-10
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION BM 657 AS SHOWN ON PLOT.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Ruford L. Costander
R.P.E. _____ L.L.S. 555

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE 14 MAY, 1979
OPERATOR'S WELL NO. #3
API WELL NO. 47 - 057 - 0025
STATE COUNTY PERMIT

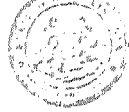
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 653.2 WATER SHED PATTERSON CREEK
DISTRICT CASIN RUN COUNTY MINERAL
QUADRANGLE HEADSVILLE, W. VA. T4 KEYSER 15'
SURFACE OWNER JOHN L. SMITH ACREAGE 371.5
OIL & GAS ROYALTY OWNER JOHN L. SMITH LEASE ACREAGE 371.5
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ORISKANY SAND ESTIMATED DEPTH T.B. 2500' ±
WELL OPERATOR UPLAND RESOURCES, INC. DESIGNATED AGENT TROY A. BRY
ADDRESS 1707 BENEDEUM-TREES BLDG. ADDRESS PO. BOX 371 BUCKHANNON WV 26201
PITTSBURGH PA 15222 (304) 472-4677

JUN 14 1979

Deep Well 5-5 Headsville North (302)(335)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECORDED
FEB 26 1980

Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle: Headsville

Permit No. 47-057-0025

Cable XXX Gas XXX
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company Upland Resources c/o Huntley & Huntley
Address 1700 Benedum-Trees Bldg., Pitt. Pa 15222
Farm John L. Smith et al Acres 371.2
Location (waters) Patterson Creek
Well No. Three Elev. 653.2'
District Cabin Run County Mineral
The surface of tract is owned in fee by John L. Smith
Address RT 2, Box 236, Keyser, W.Va. 26726
Mineral rights are owned by Same
Address
Drilling Commenced May 24, 1979
Drilling Completed May 4, 1979
Initial open flow Show cu. ft. bbls.
Final production 600 M cu. ft. per day bbls.
Well open 6 hrs before test 490# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	477'	477'	Cement to Surface
7			
5 1/2			
4 1/2	2207'	2207'	Cement to surface
3			
2			
Liners Used			

Well treatment details:
7/10/79 Fraced by Haliburton using 130 sks. 80/100 sand, 150 sks. 20/40 sand, mod. 202 HCL 1000 Gal., 300# Citric acid xls., HHP 2366. Avg. pumping rate 30.8 BPM PSI 3135.

Attach copy of cementing record.

600 MCF

Coal was encountered at No Coal Feet Inches
Fresh water Feet Salt Water Feet
Producing Sand Oriskany Sand Depth 2080'-2250'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Gamma Ray Log:						
Sand & Shale			0'	1920'		Water @
Marcellus				1920'		Drillers Log
Tioga Metabentonite			1920'	1931'		
Onondaga Limestone			1931'	1950'		
Needmore Shale			1950'	2080'		
Oriskany Formation			2080'	2250'		Gas @ 2079'
Helderberg Limestone			2250'	Bottom Unknown		
Total Depth				2382'		Perforations 2079-2090 -.39" 11 holes

(over)

* Indicates Electric Log tops in the remarks section.



RECEIVED

MAY 24 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner John L. & Eloise G. Smith
 Address Rt. 2, Box 236, Keyser, W.VA. 26726
 Mineral Owner SAME
 Address _____
 Coal Owner NO COAL
 Address _____
 Coal Operator NOT APPLICABLE
 Address _____

DATE May 17, 1979
Upland Resources, Inc.
 Company c/o Huntley & Huntley, Inc.
 Address 1700 Benedum-Trees Building
 Farm John L. Smith, et ux Acres 371.5
 Location (waters) Patterson Creek
 Well No. -3- Elevation 653.2'
 District Cabin Run County Mineral
 Quadrangle Headsville, W. VA.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-28-80.

INSPECTOR
 TO BE NOTIFIED Robert S. Stewart
 ADDRESS P.O. Box 345, Jane Lew, W.VA. 26378
 PHONE (304) 884-7782

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 13 1976 by John L. & Gertrude E. Smith made to Upland Resources, Inc. and recorded on the 24th day of October 1977, in Mineral County, Book 207 Page 628
 _____ XXXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
 _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours, Huntley & Huntley, Inc. Agent For Upland Resources, Inc.
 (Sign Name) Robert S. Stewart
 Well Operator President

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
 P. O. BOX 879
 MORGANTOWN, WEST VIRGINIA 26505
 AC-304 - 292-6331

Address of Well Operator

1700 Benedum-Trees Building
 Street
Pittsburgh
 City or Town
Pennsylvania 15222
 State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

Robert S. Stewart

4-7-057-0025 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Talkington-Brady, Inc. NAME Troy A. Brady, Jr.
 ADDRESS P.O. Box 371, Buckhannon, W.VA. 26201 ADDRESS P.O. Box 371, Buckhannon, W.VA. 26201
 TELEPHONE (304) 472-4677 TELEPHONE (304) 472-4677
 ESTIMATED DEPTH OF COMPLETED WELL: 2500' ROTARY _____ CABLE TOOLS XXXX
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS XXXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30'		
9 - 5/8			
8 - 5/8	355'	355'	Cement to surface
7			
5 1/2			
4 1/2		2500'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 & 425 FEET _____ SALT WATER NONE FEET _____
 APPROXIMATE COAL DEPTHS NO COAL
 IS COAL BEING MINED IN THE AREA? NOT APPLICABLE BY WHOM? NOT APPLICABLE

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

FEB 2 1996

Permitting
Office of O&G

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: SMITH, JOHN Operator Well No.: JOHN SMITH #3

LOCATION: Elevation: 808.47 Quadrangle: KEYSER
District: CABIN RUN County: MINERAL
Latitude: 8080 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 5330 Feet West of 78 Deg. 50 Min. 0 Sec.

Well Type: OIL _____ GAS X

Company: Upland Resources
299 Park Avenue
NY, NY 10017

Coal Operator N.A.
or Owner _____

Agent: Ralph Webb

Coal Operator _____
or Owner _____

Permit Issued: 10/11/95

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur

ss:

Robert Wharton and Thearl Clutter being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Phillip Tracy Oil and Gas Inspector representing the Director, say that said work was commenced on the 12th day of October, 1995, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	2382'	2282'	4-1/2" pipe	2207'
	2282'	100'		
Cement	100'	0'	8-5/8"	477'

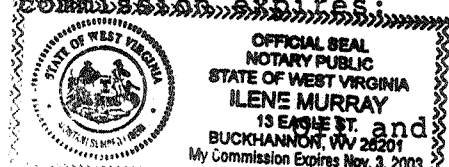
[Handwritten signature] 2/22/96

Description of monument: (Well was in corn field. Fixed so farmer can plow over.) and that the work of plugging and filling said well was completed on the 13th day of October, 1995.

And further deponents saith not.

Robert Wharton
Thearl Clutter
Ilene Murray
Notary Public

Sworn and subscribe before me this 14 day of December, 1995
My commission expires: 11-03-03



Gas Inspector: Phillip Tracy