

7.5' loc
 0.185 39° 22' 30"
 0.79 W 78° 50'
 see 2/20/2010
 calc 15' loc

"I the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by Paragraph 5 of the rules and regulations of the Oil and Gas Section of the mining laws of West Virginia."

NEW LOCATION..... 3.065
 DRILL DEEPER..... 0.79 W
 ABANDONMENT..... 5/14/82

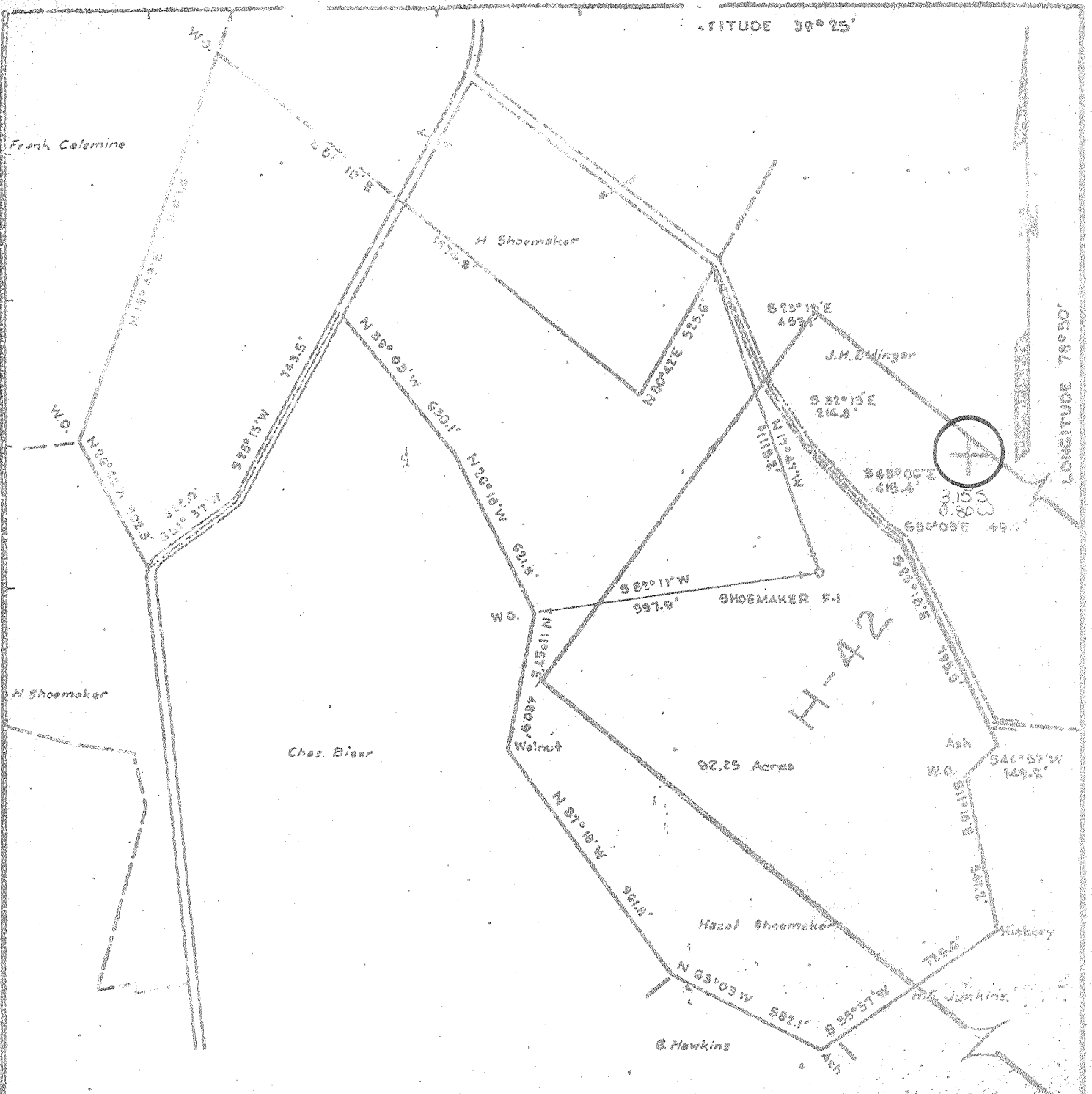
Edward C. Caswell
 EDWARD C. CASWELL
 Texas Reg. No. 5998

Company Phillips Petroleum Company
 ADDRESS 299 Park Ave, N.Y. - N.Y. 10171
PARTLESVILLE, OKLAHOMA
 FARM HAZEL SHOEMAKER
 TRACT _____ ACRES 92.25 LEASE NO. 126370
 WELL FARM NO. F-1 SERIAL NO. _____
 ELEVATION SPIRIT LEVEL: 8838'
 QUADRANGLE KEYSER Romney 7.5' quad
 COUNTY MINERAL DISTRICT CABIN RUN
 ENGINEER Edward C. Caswell
 ENGINEER'S REGISTRATION NO. TEX. 5998
 FILE NO. _____ DRAWING NO. _____
 DATE OCT 17, 1968 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. 47-057-0005-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

Oris Kany 12 61 MAY 17 1968



"I the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by Paragraph 5 of the rules and regulations of the Oil and Gas Section of the mining laws of West Virginia."

- NEW LOCATION.....
- DRILL DEEPER.....
- ABANDONMENT.....

Edward C. Caswell
 EDWARD C. CASWELL
 Texas Reg. No. 5998

COMPANY PHILLIPS PETROLEUM COMPANY
 ADDRESS BARTLESVILLE, OKLAHOMA
 FARM HAZEL SHOEMAKER
 TRACT _____ ACRES 92.25 LEASE NO. 126970
 WELL (FARM) NO. F-1 SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 888.6'
 QUADRANGLE KEYSER C
 COUNTY MINERAL DISTRICT CABIN RUN
 ENGINEER Edward C. Caswell
 ENGINEER'S REGISTRATION NO. Tex. 5998
 FILE NO. _____ DRAWING NO. _____
 DATE OCT 17, 1968 SCALE 1"=500'

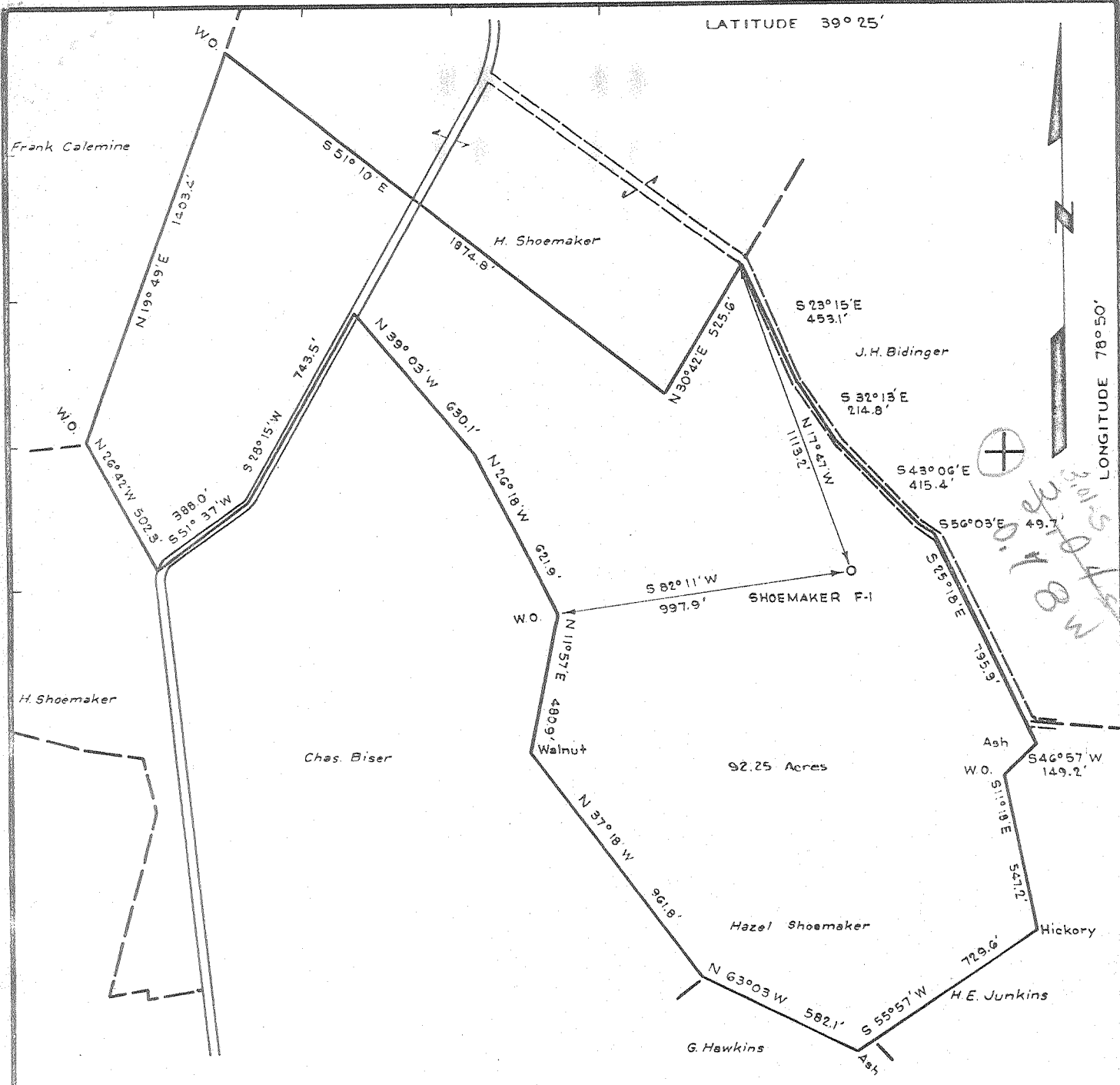
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 057-0005 RED

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

Deep Well



"I the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by Paragraph 5 of the rules and regulations of the Oil and Gas Section of the mining laws of West Virginia."

- NEW LOCATION.....
- DRILL DEEPER.....
- ABANDONMENT.....

12-12-68

Edward C. Caswell
 EDWARD C. CASWELL
 Texas Reg No. 5998

COMPANY PHILLIPS PETROLEUM COMPANY
 ADDRESS BARTLESVILLE, OKLAHOMA
 FARM HAZEL SHOEMAKER
 TRACT _____ ACRES 92.25 LEASE NO. 126370
 WELL (FARM) NO. F-1 SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 983.8'
 QUADRANGLE KEYSER
 COUNTY MINERAL DISTRICT CABIN RUN
 ENGINEER Edward C. Caswell
 ENGINEER'S REGISTRATION NO. Tex. 5998
 FILE NO. _____ DRAWING NO. _____
 DATE OCT 17, 1968 SCALE 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. Min-5-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

Deep Well 1-0

DEC 30 1968

State - 2
 B'ville 1
 OC 1
 File 1



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Rotary
 Spudder
 Cable Tools
 Storage
 Non-Commercial
 Oil or Gas Well (P&A) (KIND)

Quadrangle Keyser
 Permit No. MIN-5

WELL RECORD

Company Phillips Petroleum Company
 Address Bartlesville, Oklahoma
 Farm Shoemaker "F" Acres 92.25
 Location (waters) 4100' W of Long 78° 50' & 16,100' S of Lat 39° 25'
 Well No. 1 Elev. 883.8'
 District Cabin Run County Mineral
 The surface of tract is owned in fee by Hazel L. Shoemaker,
 Widow, Rt 1, Box 50 Address Burlington, W. Va.
 Mineral rights are owned by Same
 Address

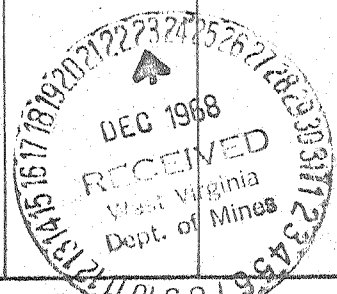
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16		04	
13 - 3/8" OD	33'	33'	Cmtd w/50 sx
10		04	Size of
8 1/4 - 5/8" OD	397'	397'	Cmtd w/170 sx
6%			Depth set
5 3/16			
4 1/2" OD csg string not run			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced December 6, 1968
 Drilling completed December 11, 1968
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Non-Commercial - Well P&A Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) None
 WELL FRACTURED (DETAILS) None - Well P&A

Attach copy of cementing record.
 CASING CEMENTED Csg string not cmtd
 SIZE No. Ft. Date
 Amount of cement used (bags) Well P&A
 Name of Service Co.
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
 ROCK PRESSURE AFTER TREATMENT HOURS
 Fresh Water 70 Feet Salt Water Feet
 Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
DRILLER'S LOG:							
Clay & Sand			0	45	FORMATION TOPS:		
Shale			45	114	Oriskany	894'	
Shale & Lime			114	300	Helderberg	1065'	
Shale			300	420	Bass Island	1230'	
Shale & Sand			420	690			
Shale & Lime			690	840			
Shale			840	894			
Sand & Shale			894	1195	(Small Show of Gas @ 999')		
Lime	Helderberg		1195	1493			
Total Depth				1493'			
Well Plugged & Abandoned 12-13-68							



JAN 06 1969

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil _____ / Gas XXXXX /

(If "Gas", Production _____ / Underground storage _____ Deep XXX Shallow _____)

LOCATION: Elevation: 883.3 Watershed: _____

District: Cabin Run County: Mineral Quadrangle: Keyser

Upland Resources, Inc. c/o

WELL OPERATOR HUNTLEY & HUNTLEY, INC.

DESIGNATED AGENT Troy A. Brady

Address 1700 Benedum-Trees Bldg.

Address P.O. Box 371

Pittsburgh, Penna. 15222

Buckhannon, W. Va. 26201

OIL & GAS ROYALTY OWNER Hazel Shoemaker

COAL OPERATOR No Coal

Address R.D. 1 Box 83

Address _____

Burlington, W. Va. 26710

Acreage 348.5

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Same

Name NA

Address _____

Address _____

Acreage _____

Name NA

FIELD SALE (IF MADE) TO:

Address _____

Name _____

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Robert S. Stewart

Address P.O. Box 345

Jane Lew, W. Va. 26378

OIL & GAS DIVISION
DEPT. OF MINES

MAR 31 1980

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease XXXX / other contract _____ / dated May 17, 1979, to the undersigned well operator from Hazel L. Shoemaker

[If said deed, lease, or other contract has been recorded:]

Recorded on June 21, 1979, in the office of the Clerk of the County Commission of Mineral County, West Virginia, in Keyser Book 211 at page 864. A permit is requested as follows:

PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill XXX / Fracture or stimulate _____

Plug off old formation _____ / Perforate new formation _____

Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 349-3192

HUNTLEY & HUNTLEY, INC.

Well Operator

Troy Bartholomew

Vice-President of Operations

BLANKET BOND

G. J. [unclear]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-25 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Talkington- Brady
Address P.O. Box 371
Buckhannon, W.Va. 26201

GEOLOGICAL TARGET FORMATION, Oriskany Formation

Estimated depth of completed well, 1200' feet Rotary Table tools XXX

Approximate water strata depths: Fresh, 70 feet; salt, feet.

Approximate coal seam depths: No Coal Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM


CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	PACKERS
	Size	Grade	Weight per Ft	New	Used	For drilling	Left in well		
Conductor	13 3/8					33'	33'	50 sacks	Kinds
Fresh water	8 5/8		22			397'	397'	170 sacks	
Coal									Sizes
Intermediate									
Production	4 1/2		10.5			1200'	1200'	Cement to surface	Perforations:
Tubing									Top Bottom
Wipers									

NOTE: Regulation 2.01 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 18, (ii) a bond in one of the forms prescribed by Regulation 18, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-13a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well or dwelling within 800 feet of the proposed well.

A separate Form IV-3 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Redrilling. This permit shall expire if operations have not commenced by 12-7-80


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by the coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
Its _____

RECEIVED

APR 5 - 1983

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None
Coal Operator or Owner
Address
Coal Operator or Owner
Address
Hazel L. Shoemaker
Lease or Property Owner
Route 1 Box 50, Burlington, WV 26710
Address

Upland Resources, Inc. c/o Westvaco Corp
Name of Well Operator
299 Park Avenue New York, NY 10171
Complete Address
Hazel Shoemaker No. 1 19
WELL AND LOCATION
Cabin Run District
Mineral County
WELL NO. 47-057-0005 - (No. 1)
Shoemaker Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Stewart

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Mineral

ss:

Joseph V. Peddy and Ralph Webb

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Upland Resources, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of May, 19 82, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSO PULLED	CSO LEFT IN
Clay & Sand 0-45	gel & cement	squeeze perf at		
Shale 45-114		940'-1050' with		83'-13 5/8'
Shale & Lime 114-300		cement of 2% CaCl	82'-	89'-8 5/8'
Shale 300-420		for 200' of well	4 1/2"	1141-4 1/2"
Shale & Sand 420-690		above and including		
Shale & Lime 690-840		perf. Backfill		
Shale 840-894		with gel cement		
Sand & Shale 894-1195		6" plug inside		
Lime 1195-1493		4 1/2" and 8 5/8"		
T-D-1493		to surface.		
Coal Seams		Description of Monument		
(Name) None		8 5/8" casing 30" or more		
(Name)		above ground.		
(Name)		Well No. - Stenciled		
(Name)				

and that the work of plugging and filling said well was completed on the 17 day of August, 19 82.

And further deponents saith not.

Sworn to and subscribed before me this 28 day of March, 19 83.

Joseph V. Peddy
Ralph Webb
J. D. Marshall
Notary Public

My commission expires:
April 3, 1991

Permit No. 47-057-0005

M.N. 0005