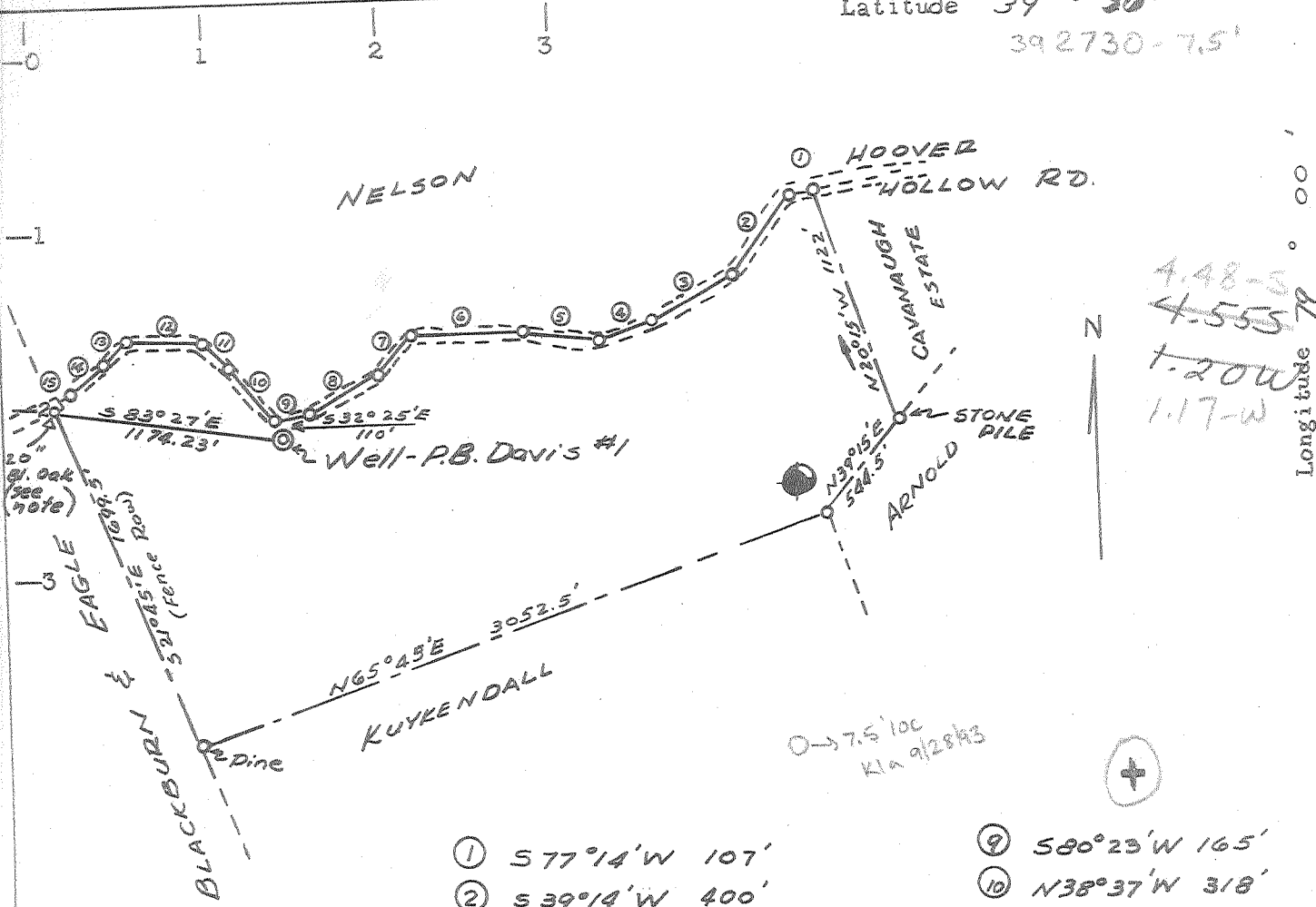


Latitude $39^{\circ} 30'$
 $392730-7.5'$



4.48-5
~~4.555~~
 1.20W
 1.17-W

Longitude

- | | | | | | |
|---|-------------------|------|---|-------------------|------|
| ① | $577^{\circ}14'W$ | 107' | ⑨ | $580^{\circ}23'W$ | 165' |
| ② | $539^{\circ}14'W$ | 400' | ⑩ | $N38^{\circ}37'W$ | 318' |
| ③ | $562^{\circ}14'W$ | 416' | ⑪ | $N46^{\circ}37'W$ | 165' |
| ④ | $569^{\circ}44'W$ | 264' | ⑫ | $N86^{\circ}37'W$ | 400' |
| ⑤ | $N82^{\circ}46'W$ | 252' | ⑬ | $551^{\circ}20'W$ | 164' |
| ⑥ | $589^{\circ}53'W$ | 495' | ⑭ | $546^{\circ}10'W$ | 264' |
| ⑦ | $542^{\circ}53'W$ | 242' | ⑮ | $557^{\circ}45'W$ | 90' |
| ⑧ | $561^{\circ}23'W$ | 363' | | | |

NOTE: 20" Bl. Oak
 lies $521^{\circ}45'E$
 11' from prop.
 corner at E
 of road.

O → 7.5' loc
 KLA 9/28/63



Minimum Error of Closure $1/2500$
 Source of Elevation U.S.G.S. Sta. No. 1 1919
 steps of f. Mineral Co. Courthouse, Keyser, W.Va.

- New Location
 Drill Deeper
 Abandonment
 Re-drill

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulation of the oil and gas section of the mining laws of West Virginia."

Company **PITTSBURGH PLATE GLASS CO.**
 Address **GAS DEPARTMENT - FORD CITY, PA.**
 Farm PARENT B. DAVIS, et ux. (L127, F472)
 Tract _____ Acres 108 Lease No. WV1408
 Well (Farm) No. D.B. Davis #1 Co. Serial No. _____
 Angle of Deviation, if any 6° W Westport
 Elevation 1864.0 Quadrangle ETIC GARDEN
 County MINERAL District NEW CREEK
 Engineer G. Guald Arthur
 Engineer's Registration No. MD. 5037
 File No. _____ Drawing No. _____
 Date 10-24-66 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 Oil and Gas Division
 CHARLESTON
 WELL LOCATION MAP
 Dept. File No. MIN-2
 + Denotes Values of Well on United States Topographic Maps.
 Scale 15' 7 1/2'
 WORKABLE COAL SEAMS TO BE PENETRATED
 Name of Seam _____ Owner of Seam _____

<u>NO COAL</u>	

5-0 (302)

(over)

MINERAL #2

PITTSBURGH PLATE GLASS 1 DAVIS ETUX 39.30 79.00 WF
 ** 2 23700 S 6200 W WILDCAT NEW CREEK

1854 KB 1838 GR	13 3/8 AT 455W/ 250
SPUD 12/20/66	5 1/2 AT 9123W/ 600
CSG 20 AT 23	BTM ORISKANY
9 5/8 AT 3067W/ 830	
DTD 9131 LTD (9111)	
LOG --- TOP ---	LOG --- TOP ---
CATSKILL 1280	HAMILTON 7143 8077
CHEMUNG 1280 5931	MARCLS 8077 8554
BRALLIER 5931 6819	BENTONTE 8554 8577
GENESE 6819	ONON bag 8577 8596
TULLY 6935 6937	NEEDMORE 8596 8723
GENSE BA 7143	ORISKANY 8723
SPL --- TOP ---	SPL --- TOP ---
CHEMUNG 1280	NEEDMORE 8595
BRALLIER 5530	ORISK 8730
MARCLS 8090	

MAP QUAD ELK GARDN PROJ DEPTH 9000 ORISK AC 108
 CONTR LOHMN-JOHNSEN TOOLS RT
 CARTER COORD 19-JJ-126
 WELL NAME-1 PARENT B DAVIS ETUX

LEASE #WV-1408
 8 MI NW OF ORISK PROD
 2/23 8191 TD, PB 6644, SET WHIPSTOCK AT 6644
 3/30 SHALE GAS AT 8300, 8500
 4/6 SG 8792-93, 8794-95
 4/13 SG AT 9030, TSTD 140 UNITS ON GAS DETECTOR
 4/27 CO W/1000 MCA
 PERF 8978-82 W/4, 8998-9002 W/4, 9025-29 W/4,
 SPEARHEADED W/2000 ACID, FRACT W/33,000 WTR,
 25,000 LBS SD, 1000 ACID, USED NITROGEN
 5/4 F 77 MCF PD
 SET PLUG AT 8922, SPOTTED W/2000 ACID, FOLLOWED
 W/WTR-NITROGEN
 PERF 8793-8801 W/16, PUMPED IN 1000 ACID,
 CONTINUED PUMPING, DISPLACED ALL ACID-WTR, F
 SOME FLUID
 PUMPED IN 6000 ACID, 10,000 WTR MIXED
 W/DETERGENT-NITROGEN, UNLOADED HOLE, REC MOST
 OF FLUID, GAS STILL PULSATING, SIP 710/12 HRS
 ACID W/1000 15%, W/10,000 REG, FLUSHED W/15,240
 CONT

MINERAL

WTR, USED 154,089 STD CU FT OF NITROGEN
 /25,000 STD CU FT WAS INJECTED AHEAD OF ACID
 PAD/, TOP HOLE TREAT PRESS 4800, AIR 18 BPM,
 F FLUID/3 HRS, GAS CONTINUED TO PULSATE
 5/11 SET PLUG AT 8950
 PERF 8875-94 W/38, 8899-8917 W/37, FRACT
 W/63,260 ACID-WTR, 26,000 LBS 20/40 SD, 2500
 LBS 20/40 BEADS, 1200 LBS 12/20 BEADS, 188,000
 ST CF OF NITROGEN, AVG TREAT PRESS 4989, AIR
 22.2 BPM, ANNULUS PRESS 1785/85 HRS
 5/25 GAS F 159 MCF, RP 2350/176 HRS
 PREP TO ABANDON

plugged 05/26/1967