



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Thursday, October 31, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

CORNERSTONE MINING, LLC
200 CAPITOL STREET

CHARLESTON , WV 25301

Re: Permit approval for 14017
47-055-00274-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 14017
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-055-00274-00-00
Vertical Plugging
Date Issued: 10/31/2019

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date August 26, 2019
2) Operator's
Well No. 494521673
3) API Well No. 47-055-00274

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ ShallowX

5) Location: Elevation 2600 Watershed Crane Creek
District Rock County Mercer Quadrangle Crumpler

6) Well Operator Cornerstone Mining, LLC 7) Designated Agent Derrick Kegley
Address 150 Courthouse Rd, Suite 302 Address 150 Courthouse Rd, Suite 302
Princeton, WV 24740 Princeton, WV 24740

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name Keystone Wireline Inc.
Address 66 Old Church Lane Address 380 Southpointe Blvd, Suite 300
Pipestem, WV 25979 Canonsburg, PA 15317

10) Work Order: The work order for the manner of plugging this well is as follows:
Check tubing/casing pressures. Load hole with gelled water. Run in hole with wireline and set CIBP at 4,605' (5' above top perf). Cut 4-1/2" casing at TOC. Pull casing out of hole. Run cement bond long across 7" casing. Set cement plug from top of CIBP to 100' above casing cut. Shut down for 8 hours and tag cement. Set gel plug up to 2,700'. Set cement plug from 2,700' to 2,500'. Set gel plug from 2,500' to 1,102' (100' below 7" casing). Set cement plug from 1,102' to 902'. If possible, cut and remove 7" casing (based upon bond log). Set cement plug from 902' to surface. Erect monument.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector JWM OK GARY KENNEDY BY PHONE Date 10/29/2019

WR-35
Rev (5-01)

DATE: 12/07/2005
API #: 47 055 00274

47-055-00274

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

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Well Operator's Report of Well Work

Farm name: Pocahontas Land Corp. Operator Well No.: 14017

LOCATION: Elevation: 2595' Quadrangle: Crumpler 7.5'

District: 3520 Feet South of 37 Deg. 25 Min. 00 Sec.
Longitude 8930 Feet West of 81 Deg. 17 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Bill Hatfield				
Date Permit Issued: 02/29/2005				
Date Well Work Commenced: 10/27/2005	12 3/4"	22'	22'	Sand In
Date Well Work Completed: 11/11/2005				
Verbal Plugging N/A	9 5/8"	305'	305'	150 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	7"	1002'	1002'	190 sks
Total Depth (feet): 4820'				
Fresh Water Depth (ft.): N/A	4 1/2"	4806'	4806'	85 sks
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 160-162'				

OPEN FLOW DATA

Producing formation Weir Pay zone depth (ft) 4609-4619'
Gas: Initial open flow Trace MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 1.4MMCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 900 psig (surface pressure) after 12 Hours

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DEC 10 2005

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Rodney J. Biggs
Date: 12/8/05

MR

WER 0274

Page 2

11/11/2005

Well14017

FRAC WEIR - 75Q FOAM FRAC - 56,100 LB 20/40 SAND, 241 BBL FLUID,

438,000 SCF N2, BDP HYD, ATP 1694#, AIR 25 BPM, ISIP 1498#. OPEN WELL ON 1/4" CHOKE

Fill	0	6
Shale	6	22
Shale	22	159
Coal	160	162
Sandstone	162	189
Shale	189	215
Opening	215	217
Shale	217	320
Sandstone	320	400
Shale	400	623
Sandstone	623	670
RR	670	830
Sandstone	830	862
RR	862	895
Sandstone	895	1036
Sandstone	1036	

GAMMA RAY / FORMATION TOPS					
DEPI #14017		047-055-00274			
			TOP	BASE	
PRIDE SHALE			1110	1227	
RAVENCLIFF INTERVAL			1316	1600	
AVIS LIME			1640	1688	
UPPER MAXTON			2326	2412	
MIDDLE MAXTON			2658	2636	
LOWER MAXTON			2864	2935	
LITTLE LIME			3003	3438	
BIG LIME			3438	4302	
PRICE FORMATION			4302	TD	
WEIR SAND			4590	4636	
LTD				4858	

47-055-00274P

WW-4A
Revised 6-07

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1) Date: August 26, 2019
2) Operator's Well Number
494521673

SEP 27 2019

WV Department of
Environmental Protection

3) API Well No.: 47 - 055 - 00274

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Pocahontas Land Corp	Name Cornerstone Mining, LLC
Address 800 Princeton Avenue	Address 150 Courthouse Road, Suite 302
P.O. Box 1517	Princeton, WV 24740
(b) Name Bluefield, WV 24701	(b) Coal Owner(s) with Declaration
Address	Name Met Resources, LLC
	Address P.O. Box 5064
	Princeton, WV 24740
(c) Name	Name
Address	Address
6) Inspector Gary Kennedy	(c) Coal Lessee with Declaration
Address 66 Old Church Lane	Name Cornerstone Mining, LLC
Pipestem, WV 25979	Address 150 Courthouse Road, Suite 302
Telephone 304.382.8402	Princeton, WV 24740

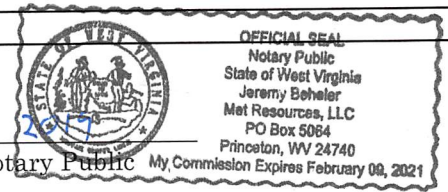
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Cornerstone Mining, LLC
 By: Derrick Kegley *[Signature]*
 Its: Land Agent
 Address 150 Courthouse Road, Suite 302
 Princeton, WV 24740
 Telephone 304.320.5576



Subscribed and sworn before me this 4th day of September
Jeremy Beheler
 My Commission Expires February 09, 2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

47-055-00274P

WW-4B

API No. 4705500274
Farm Name _____
Well No. 14017

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**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner / lessee of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/20/19

By: CNPJ PROPERTIES, LLC
Richard D. [Signature]
Its MANAGER

47-055-00274P

WW-9
(5/16)

API Number 47 - 055 - 00274
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Cornerstone Mining, LLC OP Code _____

Watershed (HUC 10) Crane Creek Quadrangle Crumpler

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: One tank for fresh water, one tank for returns *[Signature]*

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. freshwater

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? None

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Fluids will be placed into thickening pond WV 006 5005

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? WVDEP SMA - O-0136-83

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

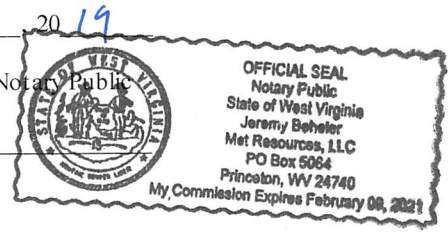
Company Official Signature *[Signature]*
Company Official (Typed Name) Derrick Kegley
Company Official Title Land Agent

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Subscribed and sworn before me this 23rd day of September

[Signature]

My commission expires February 09, 2021



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH 5.0

Lime 1 Tons/acre or to correct to pH 6.0

Fertilizer type 16-27-14

Fertilizer amount 450 lbs/acre

Mulch .75 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Orchard Grass 20 lbs/ac.

Alsike Clover 3 lbs./ac

Weeping Lovegrass 3 lbs/ac

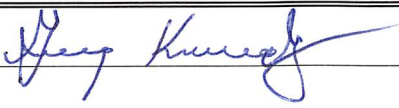
Annual Rye Grass 8 lbs/ac

Medium Red Clover 10 lbs/ac

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Title: Inspector

Date: 9/26/19

Field Reviewed? (X) Yes

() No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____

Watershed (HUC 10): _____ Quad: _____

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

[Empty response box for question 1]

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

[Empty response box for question 2]

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

[Empty response box for question 3]

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

[Empty response box for question 4]

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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[Empty rectangular box for text entry]

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Cornerstone will not use any waste materials generated from the plugging of well for deicing or fill materials on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

[Empty rectangular box for text entry]

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

[Empty rectangular box for text entry]

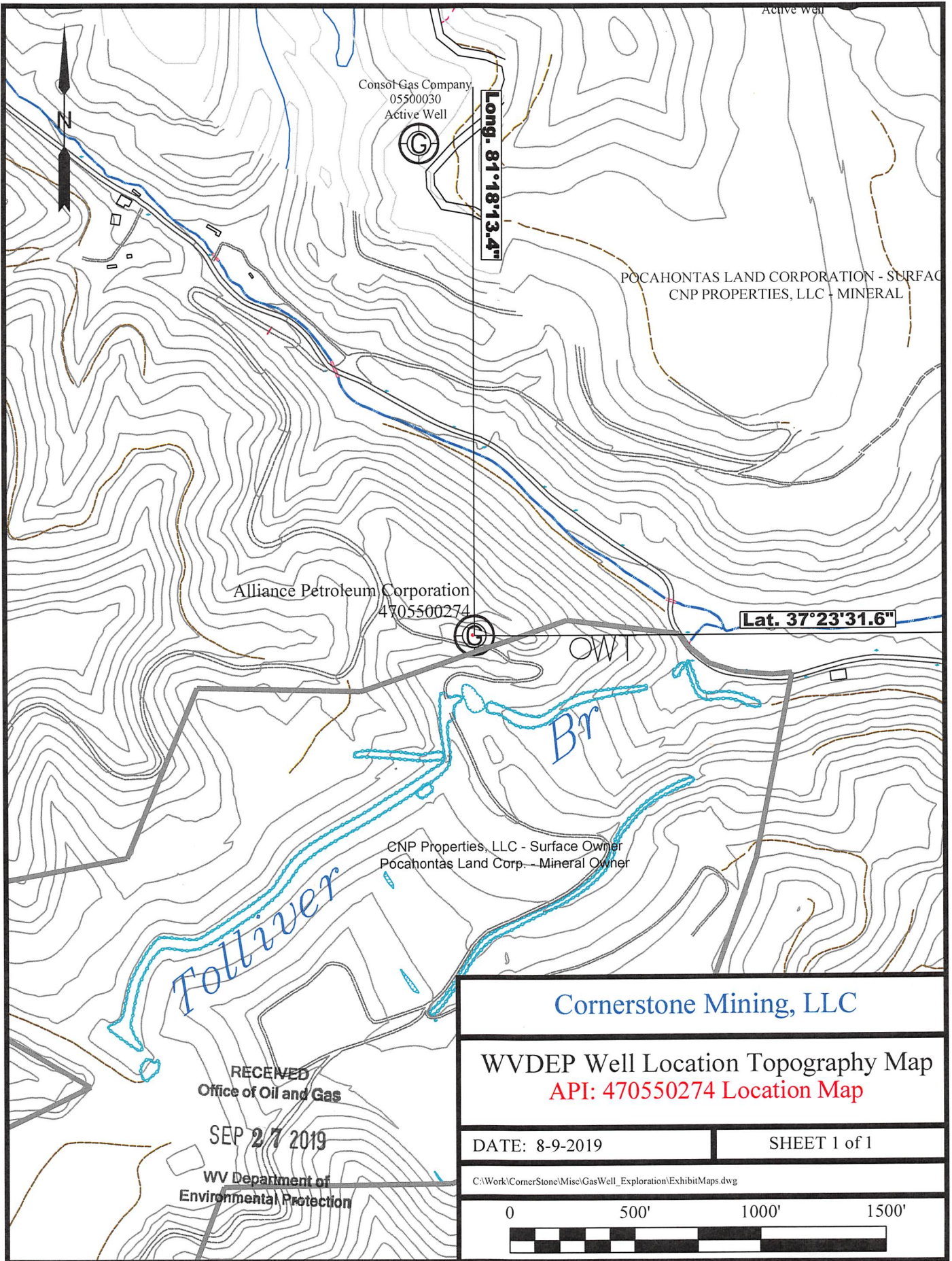
Signature: *[Handwritten Signature]*

Date: 9-23-19

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Long. 81°18'13.4"

Lat. 37°23'31.6"

Consol Gas Company
05500030
Active Well

Alliance Petroleum Corporation
4705500274

CNP Properties, LLC - Surface Owner
Pocahontas Land Corp. - Mineral Owner

POCAHONTAS LAND CORPORATION - SURFACE
CNP PROPERTIES, LLC - MINERAL

Folliver

Cornerstone Mining, LLC

WVDEP Well Location Topography Map
API: 470550274 Location Map

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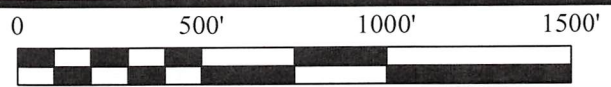
SEP 27 2019

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DATE: 8-9-2019

SHEET 1 of 1

C:\Work\CornerStone\Misc\GasWell_Exploration\ExhibitMaps.dwg



[Handwritten signature]

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4705500274 WELL NO.: 14017
FARM NAME: Pocahontas Land Corp
RESPONSIBLE PARTY NAME: Cornerstone Mining, LLC
COUNTY: Mercer DISTRICT: Rock
QUADRANGLE: Crumpler Quad
SURFACE OWNER: Pocahontas Land Corp
ROYALTY OWNER: Pardee Minerals
UTM GPS NORTHING: 4138415.245
UTM GPS EASTING: 473115.359 GPS ELEVATION: ±2600

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS NA : Post Processed Differential NA
Real-Time Differential NA
Mapping Grade GPS X : Post Processed Differential NA
Real-Time Differential ±17'

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4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike [Signature] Land Agent 08/26/2019
Signature Title Date