



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

November 18, 2011

FINAL INSPECTION REPORT

New Well Permit Cancelled

DOMINION EXPLORATION & PRODUCTION,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4702744, issued to DOMINION EXPLORATION & PRODUCTION, and listed below has been received in this office. The permit has been cancelled as of 10/27/2011.

James Martin Chief

Operator: DOMINION EXPLORATION & PRODUCTION

Operator's Well No: 30870

Farm Name: ALAWEST INC

API Well Number: 47-4702744

Date Issued: 10/14/2009

Date Cancelled: 10/27/2011

Promoting a healthy environment.



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Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

October 14, 2009

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-4702744, issued to DOMINION EXPLORATION & PRODUCTION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 30870

Farm Name: ALAWEST INC

API Well Number: 47-4702744

Permit Type: New Well Date Issued: 10/14/2009

Promoting a healthy environment.

Form: WW - 2B

STATE OF WEST VIRGINIA

47-02744

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator	r Domin	ion Explora	tion & Production, Inc		MCDOWEL	L BIG CREEK	DAVY
	3			Operator	D County	District	Quadrangle
2) Operators We	ll Number	:	DEPI 30870	3)	Elevation	: 2221'	
4) Well Type: (a (b)	If Gas:	Produc	ction_X/ Un		orage	-	
5) Proposed Targ	get Format	ion(s):	I	OWER HUR	ON		_
6) Proposed Tota7) Approximate8) Approximate	fresh wate	r strata de					
9) Approximate coal seam depths: 149', 281', 396', 624', 704', 746', 789', 956', 1246', 1348', 1401'							
10) Does land co	ontain coal	seams tri	butary to active mi	ne? <u>NO</u>			
11) Describe pro	posed wel	l work	Drill new well				
12) <u>CASING AND TUBING PROGRAM</u> TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT							
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)	
Conductor	12.75			20	20	SAND - IN	
Fresh Water	9.625	L.S.	26	575	575	CTS	
Coal							
Intermediate	7	L.S.	17	1550	1550	CTS	
Production	4.5	M-65	10.5	6545	6545	200 SKS	
Tubing							_
Liners				CEW	& Gas		

Packers:

Kind Sizes

Depths Set

016606

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