

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

RECEIVED
 Office of Oil & Gas
 SEP 19 2011
 WV Department of Environmental Protection

Farm Name : Plum Creek Timberlands Operator Well No. : 168
 LOCATION: Elevation: 1532.54' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 6624 Feet South of 37 Deg. 20 Min. 00 Sec.
 Longitude: 3328 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 03-06-07

Well Work Commenced: 03-29-07

Well Work Completed: 01-16-08

Verbal Plugging

Permission granted on: N/A

Rotary X Cable _____ Rig

Total Depth (feet) 5910'

Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 270'

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	1125'	1125'	185 sks
4 1/2"	5823'	5823'	110sks

OPEN FLOW DATA

Producing formation Shale, Gordon Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 628 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 980 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: William W. Kelly, Jr.

Date: 2-15-09

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

12-28-07: Frac with Schlumberger: Shale 5646'-56' (21 shots) - 70Q foam frac - 29,800# 20/40 sand, 503,800 Scf N2, 200 bbl total fluid, BDP Hyd, ATP 2600#, AIR 21 BPM, ISIP 3386#. Gordon 4521'-34' (20 shots)- 70Q foam frac - 30,030# 20/40 sand, 577,000 Scf N2, 202 bbl total fluid, BDP 2458#, ATP 2022#, AIR 24 BPM, ISIP 1836#. Flow back on choke to pit.

Knock out frac baffles, clean up to bottom. Final Openflow gauged 14/10 W 4"= 628 Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1008'	
Salt Sand	---	---	
Ravenclyff	1714'	1790'	
Upper Maxton	1952'	2004'	
Middle Maxton	2498'	2566'	
Lower Maxton	2796'	2888'	
Big Lime	3214'	3766'	
Injun	---	---	
Weir	---	---	
Berea	4382'	4442'	
Gordon	4502'	4541'	
Devonian Shale	4442	5910'	Gas at TD - Show