

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands Operator Well No. : 173
 LOCATION: Elevation: 1873.56' Quadrangle: Bradshaw
 District: Big Creek County: McDowell
 Latitude: 11719 Feet South of 37 Deg. 20 Min. 00 Sec.
 Longitude: 1480 Feet West of 81 Deg. 45 Min. 00 Sec.

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 03-27-07
 Well Work Commenced: 03-31-07
 Well Work Completed: 06-17-07
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 6290'
 Fresh water depths (ft) 700
 Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	20'	20'	n/a
9 5/8"	0'	0'	n/a
7"	1190'	1190'	225 sks
4 1/2"	5200'	5200'	118sks

OPEN FLOW DATA

Producing formation Pay zones not yet completed Pay zone depth (ft) See Back
 Gas: Initial open flow n/a MCF/d Oil: Initial open flow s0 Bbl/d
 Final open flow n/a MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure n/a psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between inital and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED
 Office of Oil & Gas

FEB 25 2013

William Kelly
 CLASSIC OIL & GAS RESOURCES, INC.
 BY: William Kelly
 Date: 02-21-13

47.02384

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

04-26-07: Perf squeeze holes @ 4857'-82'. Attempt squeeze job, but cement locked up in 4 1/2" csg @3552'.
Temporarily completed at that point until cement can be drilled out and pay zones treated.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1302'	
Salt Sand	---	---	
Ravenclyff	2071'	2146'	
Upper Maxton	2346'	2376'	
Middle Maxton	2880'	3014'	
Lower Maxton	3176'	3212'	
Big Lime	3438'	4110'	
Injun	---	---	
Weir	---	---	
Berea	4727'	4788'	
Gordon	4850'	4884'	
Devonian Shale	4788'	6290' TD	Gas at TD - Show

03/01/2013