

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands Operator Well No. : 149
 LOCATION: Elevation: 2091.24' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 8721 Feet South of 37 Deg. 22 Min. 30 Sec.
 Longitude: 10202 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: **Classic Oil and Gas Resources**
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: **ROBERT INGRAM**

Inspector: Barry Stollings
 Permit Issued: 10-11-06
 Well Work Commenced: 01-03-07
 Well Work Completed: 01-15-07
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 4080'
 Fresh water depths (ft) 940
 Salt water depths (ft) None
 Is coal being mined in area (Y/N)? N
 Coal Depths (ft): 940

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size <u>12 3/4"</u>	<u>22'</u>	<u>22'</u>	<u>n/a</u>
<u>9 5/8"</u>	<u>0'</u>	<u>0'</u>	<u>n/a</u>
<u>7"</u>	<u>1706'</u>	<u>1706'</u>	<u>235 sks</u>
<u>4 1/2"</u>	<u>3978'</u>	<u>3978'</u>	<u>140sks</u>

OPEN FLOW DATA

Producing formation Pay zones not drilled Pay zone depth (ft) See Back
 Gas: Initial open flow n/a MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow n/a MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure n/a psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: William Kelly

Date: 02-21-13

03/01/2013

47.02332

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

01-14-07: Had to run 4 1/2" csg. shallow to save badly caving hole. When possible, will have to slim hole drill through Berea to complete pay zones in Berea & Big Lime. Well temporarily completed until that time.

FORMATION	TOP	BOTTOM	OIL, GAS, WATER
Pennsylvanian Sands, shales, coals	0'	1828'	
Salt Sand	—	—	
Ravenclyff	2272'	2375'	
Upper Maxton	2540'	2564'	
Middle Maxton	3000'	3048'	
Lower Maxton	3254'	3298'	
Big Lime	3548'	4030' TD	

03/01/2013