(BIA SANON 285) 6-6

DATE June 20, 2007

API #: 47-4702288/\

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm name: Alawest, Inc.	Operator Well No.: 026102						
LOCATION: Elevation: 1492.63	Quadrangle: <u>Davy</u>						
District: <u>Big Creek</u>	County: McDowell						
Latitude: 630 Feet South of 37	Deg. 25	Min 00	Sec.	-			
Longitude 3,580 Feet West of 81	Deg. 42	Min. 30	Sec. Sec.				
			500.				
Company Address:	1	1					
Dart Oil & Gas Corporation	Casing &	Used in	Left in well	Cement fill			
999 Executive Park Blvd, Suite 320	Tubing	drilling		up Cu. Ft.			
Kingsport, TN 37660	9 5/8"	31'	31'	Drive Pipe			
Agents Tools I as III ag 11	7"	281'	281'	to Surface			
Agent: Jackie Lee Hatfield	4 1/2"		1148'	to Surface			
Inspector: Barry Stollings	2 3/8"		1110'				
Date Permit Issued: August 9, 2006							
Date Well Work Commenced: Nov 19, 2006							
Date Well Work Completed: April 04, 2007							
Verbal Plugging: N/A							
Date Permission granted on: N/A							
Rotary X Cable Rig X							
Total Depth (feet): 1208'							
Fresh Water Depth (ft.): 400'							
Salt Water Depth (ft.): None							
Is coal being mined in area (N/Y)? N							
Coal Depths (ft.): N/A							
OPEN FLOW DATA: None available							
Producing formation Pennsylvanian Coals	; Pa	av zone denth	(ft) See Page 3	of WP_35			
Gas: Initial open flow N/A MCF/d Oil:	Initial open	flow	Phi/d	2 01 WK-33			
Final open flow MCF/d Fi	nal open flow	, D	D01/U				
Time of open flow between initial and fi	inal open now	D	01/ <b>u</b>				
Static rock Pressure		Hour					
Static rock Pressure psig (surface	e pressure) ar	terHo	urs				
Second producing formation	Pay zor	ne depth (ft)					
Gas: Initial open flow MCF/d Oil: 1	Initial open fl	ow F	Bbl/d				
Final open flow MCF/d Fi	nal open flow	, B	bl/d				
Time of open flow between initial and fi	inal tests	Hour					
Static rock Pressurepsig (surface	e pressure) af	ter Hou					
NOTE: ON BACK OF THIS FORM PUT THE FINTERVALS, FRACTURING OR STIMULATING	OLLOWING: G, PHYSICAI	1). DETAILS ( L CHANGE, E	OF PERFORATI TC.).	ED			
SUPPLEMENTAL Page #3: THE WELL LOG W							
GEOLOGICAL RECORD OF ALL FORMATIONS	NICH HOING	COVERNICE	VETAILED NTEDED DV TI	THE SECOND SECOND			
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Signed: Word ( )	L	<b>,</b> .		The second of the second			
By: Edward K. Diminick, D.	istrict Manage			-03 OF			
Date: $6-21-07$	TOWIOL IVIALIANCE	<u> </u>		Wild Department of mental Protect			
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Farm Name:

Operation's Well #:
API #:

Alawest, Inc. 026102

47-4702288

## DRILLER'S LOG

Compiled by: Tom O'Neill, Geologist

		General Lithology		Depth			
Geologic Age	Formation		Color	Тор	Bottom	Thickness	Remarks
Pennsylvanian	Lee	Sandstone, Shale, Coal		0	293		
Pennsylvanian	Lee	Coal		293	296.5	3.5	
Pennsylvanian	Lee	Sandstone & Shale		296.5	356.5		
Pennsylvanian	Lee	Coal & Shale		356.5	364		
Pennsylvanian	Lee	Sandstone & Shale		364	412.5		
Pennsylvanian	Lee	Coal		412.5	414.5	2.0'	
Pennsylvanian	Pocahontas	Sandstone & Shale		414.5	484.5		
Pennsylvanian	Pocahontas	Coal		484.5	485.5	1.0'	
Pennsylvanian	Pocahontas	Sandstone & Shale		485.5	603		
Pennsylvanian	Pocahontas	Coal		603	604.5	1.5'	
Pennsylvanian	Pocahontas	Sandstone & Shale		604.5	770.5		
Pennsylvanian	Pocahontas	Coal		770.5	773.5	3.0'	
Pennsylvanian	Pocahontas	Sandstone, Shale, Coal		773.5	893.5		
Pennsylvanian	Pocahontas	Coal		893.5	897	3.5	
Pennsylvanian	Pocahontas	Sandstone, Shale, Coal		897	998.5		
Pennsylvanian	Pocahontas	Coal		998.5	1000.5	2.0'	
Pennsylvanian	Pocahontas	Sandstone & Shale		1000.5	1200		

Permittee:	Dart Oil & Gas Corporation	(Company)	
By:	Edward K Dimind	(Signature)	
	Edward K. Diminick, District Manager	,	

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